V/2/ DATE IN	12015	SUSPENSE	PP-G-	Y13/7-015	54D	PMAM 15	01348358
	 ,		ABO	VE THIS LINE FOR DIVISION USE ONLY	•		
			- Engineer	NSERVATION D ring Bureau - Drive, Santa Fe, NM 8			
		ADMI	NISTRATIVE		ON CHEC	KLIST	
Tł	HIS CHECKLIS	T IS MANDATORY		IVE APPLICATIONS FOR E			D REGULATIONS
Applic	[DHC- [P	-Standard Lo Downhole Co C-Pool Comm [WFX-Wa [SW]	mmingling] [CTB ningling] [OLS - O nterflood Expansion VD-Salt Water Dispo		] [PLC-Pool/L [OLM-Off-Lease Maintenance Ex Pressure Increa PR-Positive Pro	ease Commin Measureme pansion] Ise] duction Resp	ngling] nt]
1]	_	A] Locatio		e Which Apply for [A Simultaneous Dedicati SD	ion - #1	ntexE. 785	nergy In
		3] <u>Co</u> mmi	ly for [B] or [C] ingling - Storage - M HC CTB	1easurement ] PLC 🔲 PC [	- ] ols []	OLM -	r Stote#1 025-3274
	[(	- <u> </u>	on - Disposal - Press FX 🗌 PMX 🖄	ure Increase - Enhanc SWD 🔲 IPI [	/	PPR - Su	0; 84een 96117
	[]	D] Other:	Specify				
2]		_	-	eck Those Which App Overriding Royalty Int	• •	ot Apply	CEIVE
	[]	3] 🛛 Ot	ffset Operators, Leas	seholders or Surface (	)wner		
	[(	C] 🛛 Aj	pplication is One W	hich Requires Publish	ed Legal Notice	:	D.OCD
	[]	D] 🛛 No	otification and/or Co . Bureau of Land Management	oncurrent Approval by - Commissioner of Public Lands	BLM or SLO		
	[1	_		roof of Notification o		Attached, and	/or,
	ſI	FI 🗌 W	aivers are Attached				·

# [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

William J. Savage	William J. S.	way President	12/23/14
Print or Type Name	Signature	Title	Date

bsavage@amtexenergy.com ; keads@amtexenergy.com

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 FORM C-108 Revised June 10, 2003

.

#### APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE:	Secondary Recovery	Pressure Maintenance				
1.	Application qua	lifies for administrative approval?	YesN	Disposal Storage			
II.	OPERATOR: _	AMTEX ENERGY INC.					
	ADDRESS:	PO BOX 3418 MIDLAND, TE					
	CONTACT PA	RTY: WILLIAM J. SAVAGE		PHONE: 432-686-0848			
III.	WELL DATA:	Complete the data required on the re Additional sheets may be attached in	everse side of this form for each well p	proposed for injection. (Disconnected)			
IV.	Is this an expan If yes, give the	sion of an existing project?	Yes XX No	192-17/0-09 k			
V.				n well with a one-half mile radius circle /. See Map with Red and Blue Circles			
VI.	data shall includ		construction, date drilled, location, dep	enetrate the proposed injection zone. Such th, record of completion, and a schematic			
VII.	Attach data on t	he proposed operation, including:	See attached sheet VII.				
	<ol> <li>Proposed av</li> <li>Sources and produced w</li> <li>If injection</li> </ol>	ater; and, is for disposal purposes into a zone r alysis of the disposal zone formatio.	fluid and compatibility with the received of oil or gas at or within	ving formation if other than reinjected a one mile of the proposed well, attach a from existing literature, studies, nearby			
*VIII.	Give the geolo dissolved solid	gic name, and depth to bottom of all	underground sources of drinking wate ess) overlying the proposed injection z	tail, geologic name, thickness, and depth. er (aquifers containing waters with total one as well as any such sources known to			
IX.	Describe the pro-	pposed stimulation program, if any.	See Data Attached				
*X.	Attach appropri	ate logging and test data on the well	. (If well logs have been filed with the	e Division, they need not be resubmitted).			
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.						
XII.		dence of open faults or any other hy		d available geologic and engineering data osal zone and any underground sources of			
XIII.	Applicants mus	t complete the "Proof of Notice" sec	tion on the reverse side of this form.				
XIV.	Certification: Il belief.	nereby certify that the information su	abmitted with this application is true an	d correct to the best of my knowledge and			
	NAME:W	illiam J. Savage		President			
	SIGNATURE:	Milliam	ARWAAR/	DATE: 12/22/14			

E-MAIL ADDRESS: \_\_\_\_\_bsavage@amtexenergy.com \_\_\_\_\_\_ If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: X. Logging & Test Data done by Chi Operating and on file with the

NMOCD under API #	30-025032747
-------------------	--------------

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

\*

#### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

#### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

#### NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

### **INJECTION WELL DATA SHEET**

PERATOR:					
/ELL NAME & NUM	1BER:CHUKAR STATE WELL NO. *	1	<u> </u>		
/ELL LOCATION:	330 FSL 2310 FEL	0	16	19S	34E
_	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
<u>WELL</u>	BORE SCHEMATIC		<u>WELL C</u> Surface	<u>ONSTRUCTION DAT</u> Casing	<u>^A</u>
. *		Hole Size: 14 3	/4"	Casing Size: 95	5/8 @ 1700'
		Cemented with:1	450 sx.	or	ft <sup>3</sup>
		Top of Cement:	ate to Surface	Method Determined	1:
			Intermedia	te Casing	
		8 3/4' Hole Size:		Casing Size:	
		Cemented with: CS	A Runsx.	or	ft <sup>*</sup>
		Top of Cement:		Method Determined	1:
			Productio	n Casing	
		7 7/8 Hole Size: Cemented with:2 Top of Cement:5	, ,	4 1/2 Casing Size:	2 @ 8134
		Cemented with:22	70 sx.	or HAington)	ft <sup>3</sup>
		Top of Cement:	579 550 Liek	Method Determined	d:
		Total Depth: DV @ 5	5487		
			Injection	Interval	
			4538fee	et to 4552 fe	et
			Perforated or Open H	Hole; indicate which)	
				,,	

Side 1

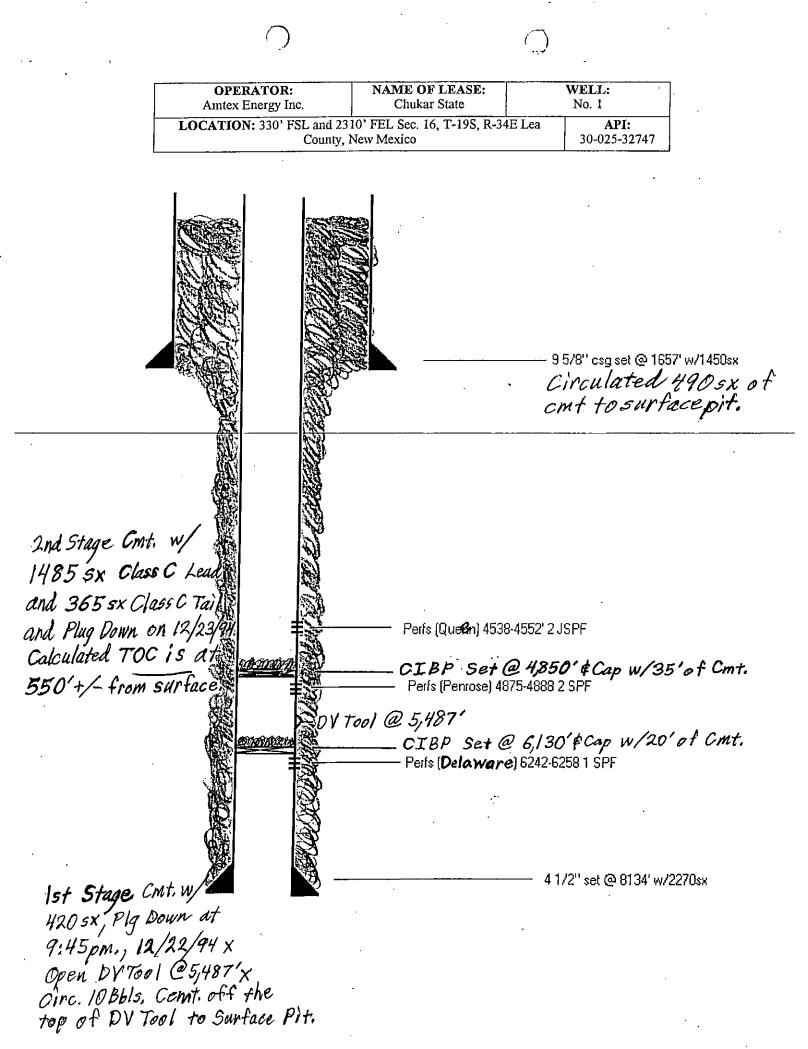
		<u>IN</u>	JECTION WE	<u>LL DATA SHEET</u>	
Tub	oing Size:	2.375"	L	ining Material:	Vesper conversation with sava
Тур	De of Packer:	4.5" x 2.375" Inte	ernal Coated Bake	r Model R	
Pac	ker Setting D	9,500' epth:			
		ubing/Casing Seal		Modified 8rd with \$	Seal Ring
			<u>Additio</u>	nal Data	
1.	Is this a nev	w well drilled for in	njection?	Yes	No
	If no, for w	hat purpose was th	ne well originally	drilled? Oil Produ	ction, Bone Spring and Non-Productive
2.	Name of the	e Injection Format	ion: Quee	n Sand	
3.	Name of Fi	eld or Pool (if app	licable):Qu	een	
4.				zone(s)? List all s f cement or plug(s)	uch perforated used
	See	e Attached Well Bor	e Sketch		
5.	Give the na injection zo	me and depths of a ne in this area:	any oil or gas zon Bone Spring belo	nes underlying or o w 10,000'.	verlying the proposed
					,

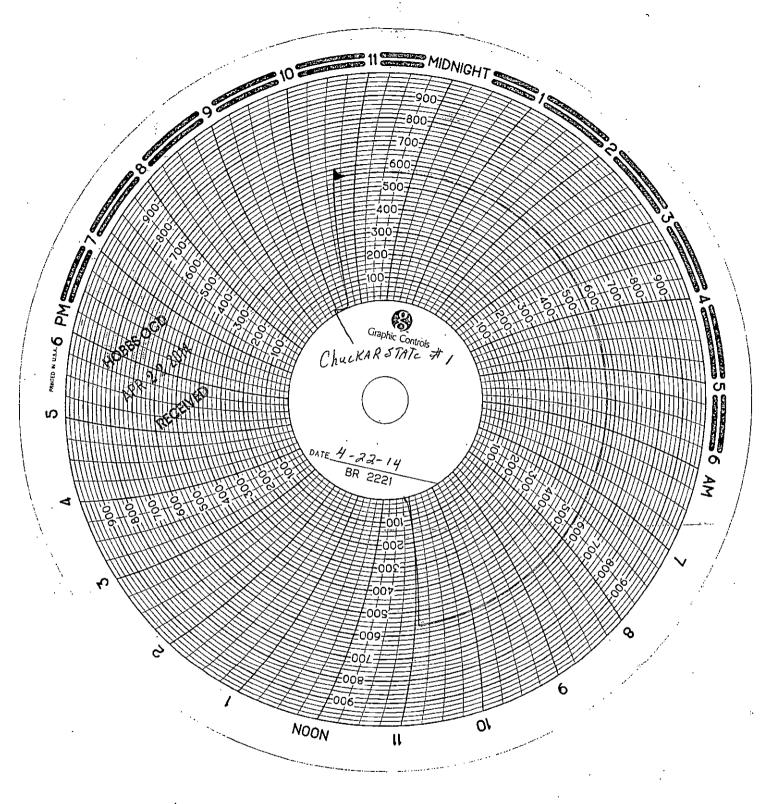
### WELL HISTORY

•

Quair Ridge, B. Sp.

OPERATOR: FEE: LOCATION: SEC: COUNTY: $\Box A T \text{(TOB)}$ : TD:	CHUKAR 231 330 16(0) LEA 8134	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	
COMPLETED: DRILLING MUD:	Chl: ADDITIVES:	OWWO:WELL P & A: $-\frac{10}{227}$ $1 \text{ Rm}: \underline{\partial 5 \circ @} \underline{64} \circ F$ $\text{Rm}\underline{f}: \underline{o}27 @ \underline{127} \circ F$ $\text{Rm}f: \underline{oy9} @ \underline{65} \circ F$ $\text{BHT: } \underline{127} \circ F$	
LOGS RUN:	Scitlet Berger	i CNL-LOT W/ Sr, Cal ; OLL-MSFC	
DST's / CORES:	NONE REFD Hole	(See Below) $5/36^{\pm}$ (1457)	
SURFACE	CASING: 14 34		
INTERMEDIATE		Liedilled to @ 94530 -NUNI LSC Ring SX; EFOC-	、
PRODUCTION	CASING: ጊ ን <sub>ያ</sub> OTHER:	1 4/2 (10.5/11,6#)@ # 7802 WI 1905 SX; ETOC - 1579 C.d. (DV@ 548 2270	:7)
CASING	PULLED:	(NÔ)YES: CSG CUT @	
		SECTION EXPOSED:	
	PROD:	\$ 4BO + 42BW W/ GAS IN GREASing (arogange) fluid ENTRY 600-800/Hr	•
/1 (1 /24/95)	CUM PROD:	(/) MBO + MMCF + MBW	
	PERFS:	4875-88 (23Pf) INTERVAL: PENROSA	•
1	TREATMENT:	ACID W/ 1000 gal 15% Niefe	
$\downarrow$		FRAC W/ 12Bau gal + 25,000 # 16/3051 (chl 165,000)	>
	0000		
		No Shows - Uniconomic"	
>(1/15/05	CUM PROD:	$\frac{(1)}{67.42-58}, \frac{MBO}{17.44c} + \frac{MBO}{HC} + \frac{MMCF}{100} + \frac{MBW}{100}$	
- Chill	TREATMENT:	CIT SO CITATIST	
		ACID W/ 2400 gel 7-22 N. fe + 28BS FRAC W/ 13.000 gav + 46.000 # 16/30 GTTAWA	
CIBP DU	6/31 -20'ant	with Sord Chuides - 152;000 - 160;000 PPM	
owwo	PROD:	No Recovery Reported ("Wet")	
Prior to 10/2001	CUM PROD:	(/) MBO + MMCF + MBW	
	PERFS:	4538-52 (2 JSPF) INTERVAL: UG	
	TREATMENT:	ACID W/ NR.	•
prod Lesis.	CIBE@ 4510	FRAC W/	
	+70BW		
	0+428W 180+ 42BW		
~ 51 "		COMMENTS / RECOMMENDATIONS	
	36# 555	STC	
\$ 8 3/4" hale	1662-45.		
	4530 - 81		
<u>SPOT 200 SK</u> 4/2" 10,5# 4		Cug B131-7200 S OV topi @ 5487 Stage 1 4205x 'C' Sta 2-1485 SX C	
		NR DV tool @ 5487 Stage 1 4205x 'C' Stg 2-1485 SX C' NR + 365 SX (*)	
<u>CIBP</u> (2) 613		nvR	
	126/2004		
		1785-	
Zones to Review		13-158 \$ 3.5-5.5.0 f-go had le The fl, cut 1 VS56 365	
	54 24-30	1670 \$ 3.5 A 1850 420	





## **Application For Authorization To Inject**

There are no fresh water wells available and/or producing for a chemical analysis of freshwater within one mile of the well location for the proposed saltwater disposal well located:

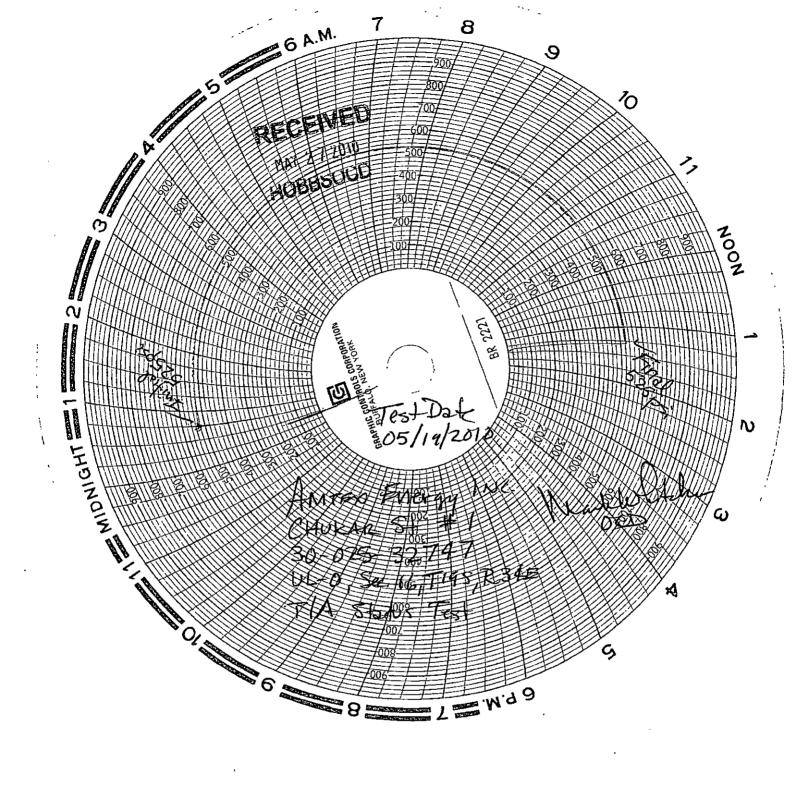
CHUKAR WELL NO. 1 330' FSL and 2310' FEL Sec. 16 (O), T19S, R34E Lea County, New Mexico Chukar State Well No. 1 330' FSL & 2310' FEL Section 16, T-19-S, R-34-E Lea County, New Mexico

C-108 Application for Water Disposal Well

XII. I, William J. Savage, as Engineer and President of Amtex Energy, Inc., affirm that I have examined available geological and engineering data and find no evidence of open faults or any hydrologic connection between the disposal zone and any underground sources of drinking water.

Name:	William J. Savage	
Signature:	William & Aeva	¥/
Date:	December 22, 2014	

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE William J. Savaffrire President DATE 5/24/2010 Type or print name William J. Savage E-mail address: <u>bill Savage@ver120w.net</u> PHONE: 432-686-0847 For State Use Only	Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
1000 Res hares Rd, Addee March 19, 1970       Samta Fe, NM 87305       Santa Fe, NM 87305         12003 RJ, Panda DC, Samta Fe, NM 87305       6. State O & Gas Lease No.       19233         12003 RJ, Panda DC, Samta Fe, NM 87305       6. State O & Case Name or Unit Agreement Nume       19233         12003 RJ, Panda DC, Samta Fe, NM 87305       7. Lease Name or Unit Agreement Nume       19233         12003 RJ, Panda DC, Samta Fe, NM 87305       7. Lease Name or Unit Agreement Nume       19233         12003 RJ, Panda DC, Samta Fe, NM 87305       7. Lease Name or Unit Agreement Nume       19233         12004 RJ, Panda DC, Samta Fe, NM 87305       7. Lease Name or Unit Agreement Nume       19233         12005 RJ, Panda DC, Samta Fe, NM 87305       8. Well Number 1       7. Lease Name or Unit Agreement Nume         12005 RJ, Panda DC, Samta Fe, NM 87305       8. Well Number 1       7. Lease Name or Unit Agreement Nume         12005 RJ, Panda DC, Pand	District I 1625 N. French Dr. Hobber 1625 N. French Dr.	Energy, Minerals and Natur	ral Resources	
1000 Res hares Rd, Addee Martin P. SUM       Santa Fe, NM 87505       Santa Fe, NM 87505         1200 Res hares Rd, Addee Martin P. SMM       Santa Fe, NM 87505       Santa Fe, NM 87505         1200 Res hares Rd, Addee Martin P. SMM 87505       Santa Fe, NM 87505       Santa Fe, NM 87505         1200 Res Hares Rd, Addee Martin P. SMM 1001 POR SUCH       Santa Fe, NM 87505       Santa Fe, NM 87505         1200 Res Hares Rd, Addee Martin P. SMM 1001 POR SUCH       Santa Fe, NM 87505       Santa Fe, NM 87505         1200 Res Hares Rd, Addee Martin P. SMM 1001 POR SUCH       Santa Fe, NM 87505       Santa Fe, NM 87505         1200 Res Hares Rd, Addee Martin P. SMM 1001 POR SUCH       Reserved Martin P. Santa Fe, NM 87505       Santa Fe, NM 87505         1200 Res Hares Rd, Addee Martin P. SMM 1001 POR SUCH       Reserved Martin P. Santa Fe, NM 87505       Santa Fe, NM 87505         1200 Res Hares Rd, Addee Martin P. Santa Fe, NM 87505       Santa Fe, NM 87505       Santa Fe, NM 87505         1200 Res Hares Rd, Addee Martin P. Santa Fe, NM 87505       Santa Fe, NM 87505       Santa Fe, NM 87505         1200 Res Hares Rd, Addee Martin P. Santa Fe, NM 87505       Santa Fe, NM 87505       Santa Fe, NM 87505         1200 Res Hares Rd, Addee Martin P. Santa Fe, NM 87505       Santa Fe, NM 87505       Santa Fe, NM 87505         1200 Res Hares Rd, Addee Martin P. Santa Fe, NM 87505       Santa Fe, NM 87505       Santa Fe, NM 87505	District II	OIL CONSERVATION	DIVISION	30-025-32747
Incols Processor       Santa Fe, NM 87505       6. State Of & Gas Lease No.         100 Berner Rd, Astronomy Construction (Section 10)       6. State Of & Gas Lease No.       19253         87505       SUNDER YNOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR RECORDALS TO CRUL OR TO LEBERMOR PLUE DACK TO A DEPERSON RESERVOL. USE "PARLACTION FOR PERMIT "FORM COLL FOR SUCI1 PROTOALS)       7. Lease Name or Unit Agreement Name (Dependent Name)         1. Type of Well: Oil Well (Case Well) Gas Well (Cher.       9. OGRID Number 1       7.         2. Name of Operator       9. OGRID Number 1       9. OGRID Number 1         3. Address of Operator       9. OGRID Number 1       9. OGRID Number 1         4. Well Location       0       330 _ foet from the _South		1220 South St. Fran	cis Dr.	
1202.5.17 March 20, Sale 12, Style	1000 Rio Brazos Rd., Aztec. NM 87410	-		
SUNDRY NOTICES AND REPORTS ON WELLS OD NOTUSE TREOMER, REPORTS ON YELLS DETERMENT RESERVOR. USE 'APPLICATION FOR PERMIT (FORME -101) FOR SUCH PROVALS)       7. Lease Name or Unit Agreement Name Charles State /         DOTOTUSE TREVER, USE 'APPLICATION FOR PERMIT (FORME -101) FOR SUCH PROVALS)       8. Well Number 1         1. Type of Well: Oil Well () Gas Well () Other: /       8. Well Number 1         2. Name of Operator P.O. Box 3418, Midland, Texas 79702       9. OGRID Number 78.5         3. Address of Operator P.O. Box 3418, Midland, Texas 79702       10. Pool name or Wildet Queil Ridge Face / 1 Queen Section 16         Section 16       Township 198       Range 34E         NOTICE OF INTENTION TO: C. Subsequence of the section 10 Charles Date Date Date NOTICE OF INTENTION TO: BERFORM REMEDIAL WORK () PLUG AND ABANDON () PERFORM REMEDIAL WORK () PLUG AND ABANDON () CHARLE PLANS () CHARLE PLANS () COMMENCE DIRLLING OPNS () ATERNO CASING () COMMENCE DIRLLING OPNS () PLUS AND ABANDON () CHARLE PLANS () COMMENCE DIRLLING OPNS () ATERNO CASING () COMMENCE DIRLLING OPNS () ATERNO CASING () CASING: CEMENT JOB () COMMENCE DIRLLING OPNS () ATERNO CASING () CASING: CEMENT JOB () COMMENCE DIRLLING OPNS () ATERNO CASING () CASING: CEMENT JOB () COMMENCE DIRLLING OPNS () ATERNO CASING () CASING: CEMENT JOB () COMMENCE DIRLLING OPNS () ATERNO CASING () CASING: CEMENT JOB () COMMENCE DIRLLING OPNS () ATERNO CASING () CASING: CEMENT JOB () CASING: CEMENT JOB () COMMENCE DIRLLING OPNS () ATERNO CASING () CASING: CEMENT JOB () CASIN	1220 S. St. Francis Dr., Santa Fe, NM			
DIFFERENT RESERVOR. USE "APPLICATION FOR FEMMIT" (FORM C-101) FOR SUCH       Chukar State         I. Type of Well: Oil Well ()       Gas Well () Other:       8. Well Number 1         2. Name of Operator       9. OGRID Number 785       7.         3. Address of Operator       10. Pool name or Wildat       Quait Ridge Geor 1: Quait Rid	SUNDRY NOTICE			7. Lease Name or Unit Agreement Name
PROPOSALS)       8. Well Number         1. Type of Well: Oil Well: Oil Well: Gas Well D Other:       8. Well Number         2. Name of Operator       9. OGRID Number         3. Address of Operator       9. OGRID Number         9. O Box 3418, Midland, Texas 79702       10. Pool name or Wildcat         Quait Ridge Georl : Queen       Quait Ridge Georl : Queen         4. Well Location       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         REMORARIL VORK       PLUG AND ABANDON         COMMINGLE       OTHER:         DOWNHOLE COMMINGLE       OTHER:         OTHER:       Temporarily Abandon         13. Describe proposed or completed operations.       (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEB RULE 19.157.14 NMAC. For Maltiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1. MIRU Victory Services 5/19/2010       Replaced 27 Valve witter and Pressure tested to 525 psi, record on chart recorder for more than 30 mins.         4. Attached record on Original Chart Recorder       This Approval of Temporary Abandon         CIEP within 100' of perfs       This Approval of Temporary Abandon PLOP ACOL Form Hobbs, NM         Spud Date:       Rig				
1. Type of weit, off weit of the structure of Notice, Report of Other Data  NOTICE OF INTENTION TO: Subset of Notice of Notice, Report of Other Data  NOTICE OF INTENTION TO: Subset of Notice, Report of Other Data NOTICE of INTENTION TO: Subset of Notice, Report of Other Data NOTICE of INTENTION TO: Notice of Notice, Report of Other Data NOTICE of INTENTION TO: Notice of Notice, Report of Other Data NOTICE of INTENTION TO: Nother Committee of Notice, Report of Other	PROPOSALS.)	_		Chukai State
Antox Energy, Inc/       785         3. Address of Operator       P.O. Box 3418, Midland, Texas 79702       10. Pool name or Wildoat         Quait Ridge Generic Quait Ridge Gen		s well [] Uther:		
P.O. Box 3418, Midland, Texas 79702       Quait Ridge       Recr. [; Queen]         4. Well Location       10       1		, Inc.		
4. Well Location       Unit Letter       O       330       feet from theSouth line and _2310feet from theEast line         Section       16       Township 19S       Range 34E       NMPM       Courty LEA         The section       16       Township 19S       Range 34E       NMPM       Courty LEA         II.       Elevation (Show whether DR, RRB, RT, GR, etc.)       Image 2000       Courty LEA         II.       Elevation (Show whether DR, RRB, RT, GR, etc.)       Image 2000       Courty LEA         II.       Elevation (Show whether DR, RRB, RT, GR, etc.)       Image 2000       Courty LEA         II.       Elevation (Show whether DR, RRB, RT, GR, etc.)       Image 2000       Courty LEA         II.       Elevation (Show whether DR, RRB, RT, GR, etc.)       Image 2000       Courty LEA         II.       Development Court (Court)       SUBSEQUENT REPORT OF:       REMEDIAL WORK       Attraching Courty LEA         PULL OR ALTER CASING       MULTIPLE COMPL       Courty Courtee Counting Courtee Counting Courtee       Attraching Courtee       Attraching Courtee         PULL OR ALTER CASING       MULTIPLE COMPL       OTHER:       Temporarity Abandon       Mained courtee       Courtee       Courtee         13.       Describe proposed or completio operations.       (Clearly state all pertinent deta		9 Midland Tours 70700		
Unit Letter       0       330       feet from the		8, Milliand, Texas 79702	· · · · · · · · · · · · · · · · · · ·	Wan Kinge tearliqueen
Section       16       Township 19S       Range       34E       NMPM       County LEA         The Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEMEDIAL WORK ()       PLUL ON AD ABANDON ()       CHANGE PLANS ()       COMMENCE DRILLING OPNS.()       P AND A         PULL OR ALTER CASING ()       MULTIPLE COMPL ()       COMMENCE DRILLING OPNS.()       P AND A       ()         OTHER:       COMMENCE DRILLING OPNS.()       P AND A       ()       ()       ()         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed water and pressure tested to 525 psi, record on chart recorder for more than 30 mins.       1. MIRU Victory Services 5/19/2010       2. Replaced 2" Valve where 2" Balon 2000# Ball Valve       3. Load Casing whether P 2000# Ball Valve         3. Load Casing with water and pressure tested to 525 psi, record on chart recorder for more than 30 mins.       4. Attached record on Original Chart Recorder         6. Berfield 4538' - 4552'       This Approval of Temporary Abandonrment Expires		30 feet from the South	line and 2	2310 feet from the East line
11. Elevation (Show whether DR, RKB, RT, GR, etc.)         GL 3767'         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         CHANGE PLANS       Commence DRILLING OPNS         PULL OR ALTER CASING       MULTIPLE COMPL         COTHER:       Commence DRILLING OPNS         OTHER:       OTHER:         OTHER:       OTHER:         OTHER:       OTHER:         I. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed more completion.         1. MIRU Victory Services 5/19/2010       Replaced 2" Valve w/ new 2" Balon 2000# Ball Valve         3. Load Casing wi water and pressure tested to 525 psi, record on chart recorder for more than 30 mins.         4. Attached record on Original Chart Recorder         S CIBP @ 4518' - 4552'         CIBP @ within 100' of perfs         Test witnessed by Mark Whitaker of NMOCD from Hobbs, NM         Spud Date:         Rig Release Date:		<b></b> +		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Colspan="2">CONSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Colspan="2">CONTERCIVENT REPORT OF:         PERFORM REMEDIAL WORK       ALTERING CASING         OTHER:       COMMENCE DRILLING OPNAS.       ALTERING CASING         OTHER:       Common Multiple Completion Completed operations.         OTHER:       Temporarily Abandon         Abandonment Expires       Seconder for more than 30 mins.         Attached record on Or		1. Elevation (Show whether DR,		
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       OTHER:       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS       PANDA         OWNHOLE COMMINGLE       OTHER:       Temporarily Abandon       Casing/CEMENT JOB         OTHER:       OTHER:       Temporarily Abandon       Casing/CEMENT JOB         OTHER:       Completion or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1. MIRU Victory Services 5/19/2010       Replaced 27 Valve w/ new 27 Balon 2000# Ball Valve         3. Load Casing water and pressure tested to 525 psi, record on chart recorder for more than 30 mins.       Attached record on Original Chart Recorder         5 CIBP @ 4510°       CIBP within 100° of perfs       This Approval of Temporary. Abandonment Expires <u>S-19-2012</u> Test witnessed by Mark Whitaker of NMOCD from Hobbs, NM       Spud Date:       Rig Release Date:         SugNATURE       MULTIPLE       PRESIDENT DATE S/24/2010         Type or print name       MULTAM       Awange       E-mail address: bill Sourge @ ge / 136N, net       PHONE: _432-686-0847_		GL 3767'		
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS       PANDA         OWNHOLE COMMINGLE       OTHER:       Temporarily Abandon       CASING/CEMENT JOB         OTHER:       OTHER:       Temporarily Abandon       CASING/CEMENT JOB         OTHER:       Composed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1. MIRU Victory Services 5/19/2010       Replaced 27 Valve w/ new 27 Balon 2000# Ball Valve         3. Load Casing water and pressure tested to 525 psi, record on chart recorder for more than 30 mins.       Attached record on Original Chart Recorder         5 CIBP @ 4510 <sup>o</sup> Ferfs @ 4510 <sup>o</sup> This Approval of Temporary. Abandonment Expires <u>S-19-2012</u> CIBP within 100 <sup>o</sup> of perfs       Rig Release Date:	12. Check Apr	ropriate Box to Indicate Na	ature of Notice.	Report or Other Data
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       PAND A         DULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         OTHER:       OTHER:       Temporarily Abandon       Ø         OTHER:       OTHER:       Temporarily Abandon       Ø         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.         1. MIRU Victory Services 5/19/2010       Replaced 2" Valve whore "Balon 2000# Ball Valve         3. Load Casing w/ water and pressure tested to 525 psi, record on chart recorder for more than 30 mins.         4. Attached record on Original Chart Recorder         5 CIBP @ 4510°         6. Perfs @ 4538' - 4552'         This Approval of Temporary.         Abandonment Expires         Spud Date:         Rig Release Date:         Rig Release Date:         Rig Release Date:         Rig NULT Hat the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       MULT HATLE         President       DATE 5/24/2010         Type		-	-	n ,
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         OTHER:       OTHER:       OTHER:       COMMENCE DRILLING OPNS.       P AND A         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1. MIRU Victory Services 5/19/2010       2. Replaced 2" Valve w/ new 2" Balon 2000# Ball Valve         3. Load Casing w/ water and pressure tested to 525 psi, record on chart recorder for more than 30 mins.         4. Attached record on Original Chart Recorder         5 CIBP @ 4510'         6. Perfs @ 4538' - 4552'         This Approval of Temporary.         CIBP within 100' of perfs         Test witnessed by Mark Whitaker of NMOCD from Hobbs, NM         Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       MULTIPLE         President       DATE 5/24/2010         Type or print name       MULTARE         Fue or print name       MULLARE         Fue or print name       MULLARE         Fue o				
DOWNHOLE COMMINGLE       OTHER:       Temporarily Abandon       Image: Completed operations. (Clearly state all pertinent datals, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1. MIRU Victory Services 5/19/2010       2. Replaced 2° Valve w/ new 2° Balon 2000# Ball Valve         3. Load Casing w/ water and pressure tested to 525 psi, record on chart recorder for more than 30 mins.         4. Attached record on Original Chart Recorder         5 CIBP @ 4510°         6. Perfs @ 4538' - 4552'         This Approval of Temporary         Abandonment Expires				
OTHER:       OTHER:       Temporarily Abandon       Image: Completed operations.         13. Describe proposed or completed operations.       (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1. MIRU Victory Services 5/19/2010       2. Replaced 2" Valve w/ new 2" Balon 2000# Ball Valve         3. Load Casing w/ water and pressure tested to 525 psi, record on chart recorder for more than 30 mins.       4. Attached record on Original Chart Recorder         5 CIBP @ 4510'       6. Perfs @ 4538' - 4552'       This Approval of Temporary Abandonment Expires			CASING/CEMENT	I JOB
<ul> <li>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>1. MIRU Victory Services 5/19/2010</li> <li>2. Replaced 2" Valve w new 2" Balon 2000# Ball Valve</li> <li>3. Load Casing w/ water and pressure tested to 525 psi, record on chart recorder for more than 30 mins.</li> <li>4. Attached record on Original Chart Recorder</li> <li>5. CIBP @ 4510'</li> <li>6. Perfs @ 4538' - 4552'</li> <li>7. This Approval of Temporary</li></ul>	DOWNHOLE COMMINGLE			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. MIRU Victory Services 5/19/2010 2. Replaced 2" Valve w/ new 2" Balon 2000# Ball Valve 3. Load Casing w/ water and pressure tested to 525 psi, record on chart recorder for more than 30 mins. 4. Attached record on Original Chart Recorder 5. CIBP @ 4510' 6. Perfs @ 4538' - 4552' CIBP within 100' of perfs Test witnessed by Mark Whitaker of NMOCD from Hobbs, NM Spud Date: Rig Release				
proposed completion or recompletion.  1. MIRU Victory Services 5/19/2010 2. Replaced 2" Valve w/ new 2" Balon 2000# Ball Valve 3. Load Casing w/ water and pressure tested to 525 psi, record on chart recorder for more than 30 mins. 4. Attached record on Original Chart Recorder 5 CIBP @ 4510' 6. Perfs @ 4538' - 4552' CIBP within 100' of perfs CIBP within 100' of perfs Test witnessed by Mark Whitaker of NMOCD from Hobbs, NM Spud Date: Rig Release Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE MULLIAM AMAM TITLE President DATE 5/24/2010 Type or print name WILLIAM AMAGE E-mail address: bill Savage@ uec 13am. net PHONE: _432-686-0847				
<ul> <li>2. Replaced 2" Valve w/ new 2" Balon 2000# Ball Valve</li> <li>3. Load Casing w/ water and pressure tested to 525 psi, record on chart recorder for more than 30 mins.</li> <li>4. Attached record on Original Chart Recorder</li> <li>5. CIBP @ 4510'</li> <li>6. Perfs @ 4538' - 4552'</li> <li>CIBP within 100' of perfs</li> <li>This Approval of Temporary</li></ul>			. For Multiple Con	iprenons. Attach wendore diagram of
<ul> <li>2. Replaced 2" Valve w/ new 2" Balon 2000# Ball Valve</li> <li>3. Load Casing w/ water and pressure tested to 525 psi, record on chart recorder for more than 30 mins.</li> <li>4. Attached record on Original Chart Recorder</li> <li>5. CIBP @ 4510'</li> <li>6. Perfs @ 4538' - 4552'</li> <li>CIBP within 100' of perfs</li> <li>This Approval of Temporary</li></ul>	1 MPLI Victory Convisor 5	(10/2010		
<ul> <li>3. Load Casing w/ water and pressure tested to 525 psi, record on chart recorder for more than 30 mins.</li> <li>4. Attached record on Original Chart Recorder</li> <li>5. CIBP @ 4510'</li> <li>6. Perfs @ 4538' - 4552'</li> <li>CIBP within 100' of perfs</li> <li>This Approval of Temporary_Abandonment Expires</li></ul>				
5 CIBP @ 4510'       6. Perfs @ 4538' - 4552'       This Approval of Temporary Abandonment ExpiresAbandonment Expires	3. Load Casing w/ water and	pressure tested to 525 psi, record	rd on chart recorder	for more than 30 mins.
6. Perfs @ 4538' - 4552' CIBP within 100' of perfs Test witnessed by Mark Whitaker of NMOCD from Hobbs, NM Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE William J. Savage Date: Type or print name		al Chart Recorder		
CIBP within 100' of perfs Test witnessed by Mark Whitaker of NMOCD from Hobbs, NM Spud Date:	÷	This Approv	al of Tompore	
Test witnessed by Mark Whitaker of NMOCD from Hobbs, NM         Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Milliam J. Jawage President DATE 5/24/2010         Type or print name       Milliam J. Jawage E-mail address:         bill Savage President       PHONE:         432-686-0847		Abandonme	at or rempora	5-19-2012
Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       William J. Jawager President DATE 5/24/2010         Type or print name       William J. Jawager E-mail address:         bill Savager Verizon, net       PHONE:         432-686-0847	CIBP within 100° of perfs	_		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE William J. Savaffrire President DATE 5/24/2010 Type or print name William J. Savage E-mail address: <u>bill Savage@ver120w.net</u> PHONE: 432-686-0847 For State Use Only	Test witnessed by Mark W	hitaker of NMOCD from Hobbs	s, NM	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE William J. Savaffrire President DATE 5/24/2010 Type or print name William J. Savage E-mail address: <u>bill Savage@ver120w.net</u> PHONE: 432-686-0847 For State Use Only			[	
SIGNATURE William J. Savager President DATE 5/24/2010 Type or print name 10/14 m J. Savage E-mail address: bill Savage Ver 130N. net PHONE: 432-686-0847 For State Use Only	Spud Date:	Rig Release Da	te:	
SIGNATURE William J. Savager President DATE 5/24/2010 Type or print name 10/14 m J. Savage E-mail address: bill Savage Ver 130N. net PHONE: 432-686-0847 For State Use Only	· · · · · · · · · · · · · · · · · · ·		<b>L</b>	
SIGNATURE William J. Savager President DATE 5/24/2010 Type or print name 10/14 m J. Savage E-mail address: bill Savage Ver 130N. net PHONE: 432-686-0847 For State Use Only	I hereby certify that the information abo	ve is true and complete to the be	st of my knowledge	and belief.
Type or print name <u>14)114 m</u> J. <u>Awacc</u> E-mail address: <u>bill Savage@ver 130N. net</u> PHONE: 432-686-0847 For State Use Only				
For State Use Only	SIGNATURE Williams.	Savagerine_	Preside	nt DATE 5/24/2010
For State Use Only	Type or print name 1 alunce 1	Frail add		BUTONIT: 429 (9/ 0947
SV. / / / /	For State Use Only	<u>- HVACC</u> C-mail adoress	bill Savagele Ve	-130N, NET FIUNE:432-080-0847
	3			
	APPROVED BY Conditions of Approval (if any):	TITLE	TANT INC	Z DATE 6-1-10
D.M.		/		Dirt.



#### SONSHINE EXPLORATION LOG ANALYSIS SUMMARY

	OPERATOR:	Amtex Energy, Inc.							Bill Savage - Amtex Energy, Inc.
	WELL NAME:	Chukar #					_		May 19, 2008
	LOCATION:		FSL		FEL		_	BY:	S. J. Meader-Roberts / Sergio Ojeda
	SEC:	16 (O)	TWP:	19 S	RGE:	34 E	_		
	COUNTY:	Lea		STATE:	New Mexi	ico	MUD:	WT:10.0 VIS: 31	CASING: 9 5/8 @ 1662 / 1150 SX - ETOC: Surface
				-				Rm .050 @ 64	
								Rmf .049 @ 65	PROD CSG: 4 1/2 @ 7202 / 1905 SX - ETOC:9 5/8 csg
		Zone cur	rently per	forated		•	LOGS:	Schlumberger: CN	L-LDT, DLL: Surf - 8131. Mud Log, personal files
F	DEPTH	NET FT	PORO	RW	RT	SW	BVW	LITHOLOGY	COMMENTS
M	INTERVAL	PAY	(%)		(OHM)	(%)			
	6842-58	16	15.0%	0.040	3.5	64.0%	0.096	FG SS	Poss 50% Wtr Cut; Mud log sugg no fl but gd cut
	6530-40	10	17.0%	0.040	2.5	67.0%	0.113	FG SS	No gd smpl desc., poss SSG; Calcs >75% Wtr Cut
E	6360-63	_3	13.8%	0.040	3.5	69.7%	0.096	FG SS	Not much chg in gas; EXC Cut, fl, sli stn; Calcs sugg 50% Wtr Cut
L	6305-10	5	17.5%	0.040	2.5	65.0%	0.114	FG SS	Calcs sugg 75% Wtr cut
A	6298-6302	4	17.0%	0.040	2.0	75.0%	0.127	FG SS	Possibly 10-20% Oil cut
W	6290-98	8	14.5%	0.040	2.5-4.0	62-78%	.090114	FG SS	Probably 50-75% Wtr cut
A	6242-58	16	19.0%	0.040	1.7	72.6%	0.138	FG SS	"Chukar" Zone; no noted show; NMOCD report ind "Uneconomic"
R									Could still possibly be 10-15% Oil cut - REVIEW
E	5980-92	12	12.5%	0.040	4.5	67.9%	0.085	FG SS	Zone appears to correlate with BTA 25H pay (18S, 33E) in EK,
	5976-80	4	14.0%	0.040	3.6	67.8%	0.095	FG SS	Delaware field (NW) Calcs sugg <50% Water Cut. Logs sugg
		1							gd perm w/ Tr FI, cut, and good ring. Watch pressure. *REVIEW*
	5423-30	7	16.0%	0.040	3.4	61.0%	0.097	FG SS	Drlg brk;no chg in gasses; no noted smpl sho; Calcs <50% Wtr Cut
	5358-62	4	18.0%	0.040	4.0	50.0%	0.090	FG SS	No smpl descriptions; calcs <50% Wtr Cut
	5353-58	-5	13.5%	0.040	6.8	51.0%	0.069	FG SS	No smpl descriptions; calcs <25% Wtr Cut. Test 5353-5430 together
PN	4978-82	4	12.0%	0.040	3.2 stk'd	84.0%	0.100	FG SS	Calcs 50-75% Wtr cut
RS	4875-88	13	16.0%	0.040	2.8	67.0%	0.107	FG SS	Calcs 50-75% Wtr Cut; pf'd; reports indicate show of oil/gas
									but no report of wtr cut; review to poss place on pump.
Q	4740-48	8	20.0%	0.040	1.7	69.0%	0.138	FG SS	Calcs in 10-20% Oil cut range;
U	4658-62	4	14.0%	0.040	3.0	74.0%	0.104	FG SS	Calcs 50-75% Wtr Cut.
E	4644-49	5	17-22%	0.040	1.4-2.6	65-69%	.111152	FG SS	Calcs in 10-20% Oil cut range
N	4628-36	5	12.0%	0.040	3.0	86.0%	0.104	FG SS	Calcs 50-75% Wtr Cut
UQ	4536-56	20	23.5%	0.040	1.6	60.0%	0.142	FG SS	Calcs approx 10% Oil Cut; pf'd; actual cut NR
					-				
	_ <b></b>								
			•						

. MIDLAND, TEXAS 79702



P.O. BOX 10981

#### COMPANY \_\_\_\_\_

*ي*ر.

. •

\_\_\_\_\_DATE

PHONE	WELL NO	LEASE	FIELD
PHONE	Chukap # 1 TD 8134' KB PBO 6110 KB RKB 12' RKB 12'		FIELD
	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		PENROSE 4875-88 22 (ACID + FEAC) 23 DV. TOOL C 5488 23 33
			PBD .e Le 110 CIBPE Le 130

1			1.12%			
I Mathias Tune Posses T	Mewbourg (1)) 3	Junion	4 E 34 Verdan and Contenting and Contenting and Contenting and Content and Con	200 000 2/5 11/2 2/5 11/	V6.1009 (Ja3 25 1 July 1007015 4 July 1007	HAC J J HBC S/2 SHL P CH HBC S/2 SHL P Ch HC Milberto Trius, stol Milser H HBC S/2 SHL P Ch HC HBC S/2 SHL P Milser H HBC S/2 SHL P SHL
And Arde y Law Andry Mar & Ley 2017 & 2719 & 2719 & 1719 &	A MARTINE MALE 114444. MARTINE Negatives N		Chesobearel I diant M (concorder) 3 diant M (concorder) 3 diant M concorder) 1	Ar Ten Arbert Martin France States	ана и ина и ина и ина и ина и ина ина ин	Alter Partice Jane Jane Jane Jane Jane Jane Jane Jan
Itala Italia Ita	Source All      Source Al	HBP King	Tak Brand Land And And And And And And And And And A	11 2007 11 2007 10	Construction CD Rep (Titter River) Counter 198 100 Samo Downs, et al. 199 Samo Downs, et al. 199 S	The second secon
	Contraction of the second seco	Cara Da391 Inn Brawn, Int., Dia mar, Int., Magnar Hanter min 10 a Ta	Gurr St. ED TDISEST 10 10 10 10 10 10	Nead Wead Wead Wead Worker Worker Wead We	-2256 HS. 600 (Forz) -2556 HS. 600 (Forz) -256 HS	The second secon
Pipeline Op 101132 US Three Rivers With	Chanter Magnum I Magnum Hunter	0, 2, 3, 354 02 0, 2, 3, 3, 4, 2, 3, 4, 2, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4,	Stantos grad rate - Ara Un Pa Stantos grad rate - Ara Un Pa Stantos grad rate - Ara Un Pa 16235 Shell Ford.	Congress of the state of the st	Projection 12 proph 13 proph 14 proph 15 proph 16 proph 1	A M. A first. In a steers steers steers steers Mooper State A Scalars Mooper State A Scalars Mooper State A Scalars Mooper State A Scalars Mooper State A Scalars (Benthersteers) Mooper I State A Scalars (Constitute State A Scalars (Constitute State A Scalars (Constitute State A Scalars (Constitute State A Scalars) (Constitute State A Scalars (Constitute State A Scalars) (Constitute State A Scalars) (Constit
19 Magnung Land J. Samuel V. Samuel	Cumpures	Anter Lerr stall	15 34 Strange Fra spell Contraction & spell Contraction &		2 1900 101100 10100 100000 100000 100000 100000 100000 100000 100000 100000	Chevron (Chevron) (C.A. Alivel (Chevron) (C.A. Alivel (Chevron)) (C.A. Alivel
Humrer Niestburg I History (International)	HERE THEN FROM THE SAME THEN FROM THE SAME THE SAME	Ching and a start	Chi Ener 12 i 35 13 State 10 St 10 S	Larry N Guy (C. hevron) 16359 Superior (L. Superior) Govt. Superior (L. Superior) Superior (L. Superior) Superior (L. Superior) Superior (L. Superior)	But I routkinheil 1700 Harr fester 16571 in T. 10 6200 Smiin T. 10 6200 Inder See fest Umys Otor See fest Umys Otor See fest 1000 Jan	Hall Control Church Anges
13	Grow fet start A it siler	Ø	ATT HEREAL END AND		AMTEX EN	ERGY, INC.
n end Stagman Hunter n end Stagman Hunter 11 Solon 11 Solon 12 Solon 13 Solon 14 Solon 15	Mo Ten (Mortil) Group Pet Mo Ten (Mortil) Group Pet Mo Ten (Mortil) Group Pet Mo Ten (Mortil) Group Pet Mo Ten (Mortil) Group Pet Mortil Peter Mortil	August and	Chi f arc hars frima by Belog for g a loss ( for each of the start o	Marg Portner, PT Bolog Fiel Hans Suprogram DST00-secret Provide States Conformation Provide States Conformation Conforma	CHUK Proposed Wate Land	r Disposal Well
typent in the first state of the state of th	Then and the second sec	Contact Formation of the second	Hord Cold Hord Did Hord	15500 6 104457 044 57 06 0457 0457	(Current as o SCALE: 400 2000 0	f 10/31/2014)
State         All	"(a) (24 (41 32)) "F Fashen Dilf, Reh. Menbourne witchtiffen Menbourne witchtiffen Sign Menbourne	HII 4221 PSI 400 PSI 4	Нацияни наци	The man changed and the set of th	GEOLOGY BY: S. J. MEADER	ET -Se

### PROPOSED WATER DISPOSAL WELL AMTEX ENERGY, INC. CHUKAR STATE WELL #1 330 FSL & 230 FEL Sec. 16 (0), T-19-S, R-34-E Lea County, New Mexico

Wells Within The Area of Review That Penetrated The Proposed Injection Zone

<b>AMTEX ENERGY, INC.</b> <u>Proposed Injection Well</u> Chukar State Well No. 1 330 FSL & 2310 FEL Sec. 16 (O), T-19-S, R-33-E TD: 8134' Completed: 01/18/1995	API: 30-0250-32747	Pearl; Queen
<b>AMTEX ENERGY, INC.</b> LEA ED STATE No. 1 760 FSL & 660 FWL Sec. 16 (M), T-19-S, R-34-E Well Type: Oil GL Elevation: 3777	API: 30-025-02387	Quail Ridge; Bone Spring
<b>AMTEX ENERGY, INC.</b> LEA ED STATE No. 2 1980 FSL & 1980 FWL Sec. 16 (K), T-19-S, R-34-E Type: Morrow Gas Well GL Elevation: 3770 Total Vertical Depth: 13400	API: 30-025-25896	Quail Ridge; Morrow
MATADOR PRODUCTION COMPAN PIPELINE 16 STATE NO. 1 1980' FNL & 1980' FEL Sec. 16 (G), T-19-S, R-34-E Well Type: Oil Total Vertical Depth: 13606	Y API: 30-025-26192	Quail Ridge; Bone Spring

#### MATADOR PRODUCTION COMPANY

CIMARRON COM #3H 250' FNL & 1982' FWL Sec. 16 (C), T-19-S, R-34-E Well Type: Oil GL Elevation: 3804 Proposed: 15400 New, Not Drilled.

#### MATADOR PRODUCTION COMPANY

CIMARRON COM #1H 250' FNL & 330' FEL Sec. 16 (P), T-19-S, R-34-E Well Type: Oil GL Elevation: 3833 Proposed: 15400 New, Not Drilled.

#### MATADOR PRODUCTION COMPANY

CIMARRON COM #2H 250' FNL & 1984' FEL Sec. 16 (B), T-19-S, R-34-E Well Type: Oil GL Elevation: 3814 Proposed: 15400 New, Not Drilled. API: 30-025-41755

**Quail Ridge; Bone Spring** 

API: 30-025-41637

**Quail Ridge; Bone Spring** 

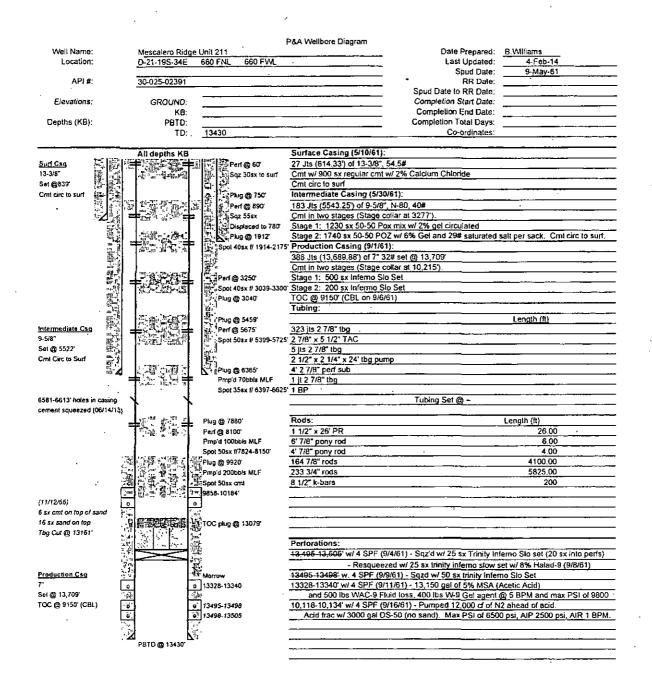
API: 30-025-41637

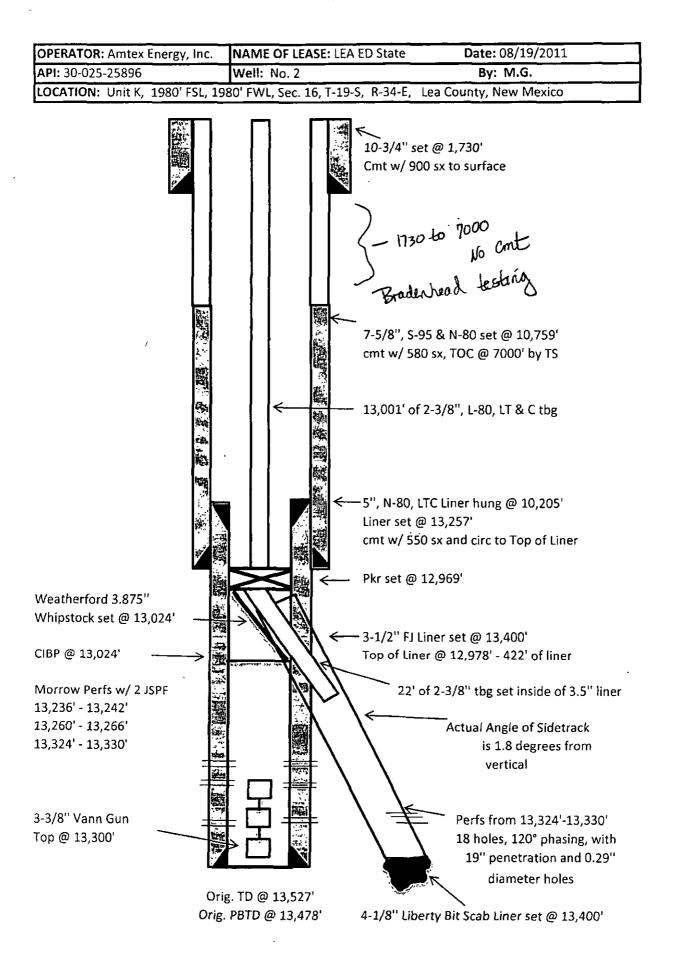
Quail Ridge; Bone Spring

## Amtex Energy Wells Within On-Half Mile of CHUKAR STATE WELL No. 1

.

API Number	Well Name	Location	Status	Drilled TD (ft)	Surface Casing Depth Set (ft) / TOC/Method	Depth Set (ft) / TOC/Method	Production Casing Depth Set (ft) / TOC/Method	P&A History
30-025-02387	Lea ED State NCT-A #1	M-16- 19S-34E	Active	13,521	13 3/8-inch; 416 / two stages – not circulated; final TOC 76 ft.	9 5/8-ìnch; 5,507 / 735' by TS	7-inch; 13,445 / TOC surface (calculated; 1900 sxs)	NA
30-025-25896	Lea ED State NCT-A #2	K-16-19S- 34E	Active	13,528	10 <sup>3</sup> / <sub>4</sub> -inch;(1,730)/ circulated to surf.	7 5/8-inch; 10,759 / 7,000' by TS	Liner: 6 ½ -inch / 10,205 to 13,527 / TOL	NA (09/2015: Morrow abandoned with CIBP w/ cmt cap at 12,900'; PBTD 12,865')
30-025-26763	Lea ED State NCT-A #4	K-16-19S- 34E	Plugged	10,195	11 ¾-inch; 346 / circulated to surf.	8 5/8-inch 3,2157 circulated to surf.	5 ½-inch; 10,195 / 7,750 by TS	12/11/1989: CIBP w/cmt cap@ 9450'; squeeze casing leak at 7173'; cap w/20 sxs cmt; perf 3265' and squeeze w/100 sxs cmt; cap 40' cmt; 100' plug 1860' -1760'; 95' surface plug
30-025-02386	Gulf-Federal #1	M-15- 19S-34E	Plugged; Queen test, no prod.	5,186	8 5/8-inch; 107 / circulated to surf.	Open hole	NA	5/16/1960: 10 sxs plug at top of casing; 30 sxs plug at base of casing; 25 sxs plug at top of salt (top of plug 1700'); 15 sxs at base of salt (top of plug 1700'); 15 sxs at top of Queen (top of plug 4,680); 15 sxs at top of Penrose (top of plug 4,980)
30-025-21856	Mescalero Ridge Unit #22	C-21- 19S-34E	Plugged	10,132	11 ¾-inch; 423 / circulated to surf.	8 5/8-inch; 5,547 /	5 ½-inch; 10,132 / 6,500' by TS	See P&A Diagram
30-025-02391	Mescalero Ridge Unit #211	D-21- 195-34E	Plugged	13,972	13 3/8-inch; 839 / circulated to surf.	9 5/8-inch; 5,522 /	7-inch; 13,709 / "two stage"; 9,150' by CBL	See P&A Diagram





Well Name:	Mescalero Ridge		· · · · · · · · · · · · · · · · · · ·	Date Prepared.	27-Jan-11 D. Gonzales
Location:	C-21-195-34E	660 FNL 1980 FW	-i	Last Updated	27-jan-11
	Lea County, NM	·		Spud Date:	18-Sep-66
API#	30-025-21856	· · · · · · · · · · · · · · · · · · ·		RR Date. Spud Date to RR Date:	
Claimtean	GROUND.	3750'	<u></u>	Completion Start Date:	
Elevations:		3762'		Completion End Date:	
Depths (KB):	KB: PBTD <sup>,</sup>	10;128'		Completion Total Days:	
Depuis (ND).	TD <sup>.</sup>	10,132		Co-ordinates:	
	10	10,152	· · · · · · · · · · · · · · · · · · ·	oo ordanides.	
· · · · · · · · · · · · · · · · · · ·	All depths KB	<u> </u>	Surface Casing ().		<u> </u>
Surf Csq 👘		Surf cmi Plug	11-3/4", 42# Set @ 423		· · · · · · · · · · · · · · · · · · ·
1-3/4"		Hole:15"		el, 2% CaCl, slurry wt 13.8#	
Set @ 423' 🔅			Cmt Circ to surf		
Crnt circ to surf			Intermediate Casing (10-7-	66)	
90		.75sx cmt 😰		•	
		500-400			
		Cut & Puti 8-5/8	followed w/ 200	sx of Encor 4% gel slurry 135	# wt
	1	csg @ -475'	TOC:@ 3000' (temp survey)		
			Production Casing (10-29-	66):	·
		hole: 11"	5-1/2", 14#, 15.5#, 17#, J-55	and N-80 set @ 10,132	······································
کې، استد موله مديد	프는 길은 말은 것	Perf and sqz 55sx		r.Class C -1-1-Diamix -13.3# wt	and 75 sx Class C-1.5% D19-14:8# wt}-
L	<u>o</u> (3.2000) (3.2000) (3.2000)	D cmi @1894-1794	TOC @ 6500' (Temp Survey	<u>A</u>	
			· · ·		<u> </u>
TOC @ 3000' 🔆	비원승은 승규가 있다.	· <u>B-</u>	·		
<u>[</u>	<u>o</u> eren Cristen (C.	O Peri and soz 55sx	Tubing: No tog in Hole.		• •
	3	🔆 🗧 cmt @3375-3275			Length (ft)
ntermediate Csg			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
3-5/8"			·	,	
Set @ 5547'			· · · ·	· · · · · · · · · · · · · · · · · · ·	
	🕄 e e estatut da est	55 şx Cmt 😋			· · · · · · · · · · · · · · · · · · ·
	<b>.</b>	- 6000-5000	·····	· · · · · · · · · · · · · · · · · · ·	
			· · · · · · · · · · · · · · · · · · ·	•	
		·	· · · · · · · · · · · · · · · · · · ·	Tubing Set @ ~	-
•	,	Hole:7-7/8*			
		•••	Roda: No rods in hole.		Length (ft)
	- 영화 영화 영화 영화	· 35 C:rt @~6500	<del></del>		,
TOC @ 6500'	- (S) - (S)				
		1			· · · · · · · · ·
•		÷′	<u> </u>	· •	
					· · · · · · · · · · · · · · · · · · ·
	- A.H		······	· · · · · · · · · · · · · · · · · · ·	
•			<b>.</b>	•	-
• .		D.		,	· · · · · · · ·
• -		" "BP & 35' Crit & 9534"	·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
• •		2   BP & 35' Cmit @ 9535' 	· · · · · · · · · · · · · · · · · · ·		
· · ·		Bona Spring	· · · · · · · · · · · · · · · · · · ·		
· · · ·			Perforations:		and the second sec
		Bona Spring 9581-9595	Bone Spring: (10,144-10,12	4') - Acidized w/ 500 gals Mud	Acid
		Bona Spring	Bone Spring: (10,144-10,12		Acid
Production Csq		Bona Spring 9381-9595 BP & 35' Cmt @ 10030'	Bone Spring: (10,144-10,12	4') - Acidized w/ 500 gals Mud	Acid
5-1/2"		Bona Spring 9581-9595	Bone Spring: (10,144-10,12	4') - Acidized w/ 500 gals Mud	Acid
<u>Production Csg</u> 5-112" Sei @ 10,132"		Bone Spring 9581-9595 BP & 35' Cml @ 10030' Bone Spring	Bone Spring: (10,144-10,12	4') - Acidized w/ 500 gals Mud	Acid
		Bone Spring 9581-9595 BP & 35' Cml @ 10030' Bone Spring	Bone Spring: (10,144-10,12	4') - Acidized w/ 500 gals Mud	Acid
5-1/2"		Bone Spring 9581-9595 BP & 35' Cml @ 10030' Bone Spring	Bone Spring: (10,114-10,12 Max treating	24') - Acidized w/ 500 gais Mud pressure @ 5300 PSI, min pre	Acid
5-1/2"		Bone Spring 9581-9595 BP & 35' Cml @ 10030' Bone Spring	Bone Spring: (10,114-10,12 Max treating	24') - Acidized w/ 500 gais Mud pressure @ 5300 PSI, min pre	Acid
5-1/2"		Bone Spring 9581-9595 BP & 35' Cml @ 10030' Bone Spring	Bone Spring: (10,114-10,12 Max treating	24') - Acidized w/ 500 gais Mud pressure @ 5300 PSI, min pre	Acid
5-1/2"	0 0 0 0 0 0 0 0 0 0 0 0 0 0	Bone Spring 9581-9595 BP & 35' Cml @ 10030' Bone Spring	Bone Spring: (10,114-10,12 Max treating	24') - Acidized w/ 500 gais Mud pressure @ 5300 PSI, min pre	Acid
5-1/2"		Bone Spring 9581-9595 BP & 35' Cml @ 10030' Bone Spring	Bone Spring: (10,114-10,12 Max treating	24') - Acidized w/ 500 gais Mud pressure @ 5300 PSI, min pre	Acid
5-1/2"	0 0 0 0 0 0 0 0 0 0 0 0 0 0	Bone Spring 9581-9595 BP & 35' Cml @ 10030' Bone Spring	Bone Spring: (10,114-10,12 Max treating	24') - Acidized w/ 500 gais Mud pressure @ 5300 PSI, min pre	Acid

Filename: Mescalero Ridge Unit 22 Wéllbore Schematic xisx

1

÷

:

ł

36	ZITZ INT STATE	Arendrein Mann			CON CP. 35	Nirenta 1 7-1-7015 1 36 Narenta Piza 151-189 36 Narenta Piza	11 AC 1 3
1 teratura	1 JK. (55 P	VA - 473 .		4 C Meridian • Cartwork 84 (~01 f0/1650	fasting friedling friedling fisht et	Sias 21 1 7 1 1015	Zai HBC 5/2 BML 0.545 OXY, etal -0 Constr. Wilberto Tiva, etal
t Netates in Store of	1011 - 100 -	1 11RC 2 37 1 11.44 40 1 310701	All big & State	Gen Telephone G of fire Sw (51) Stote	Partie Signal P		Statestine State 2: 5 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
And Ander in Land State State & Antes - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	Manual Marian States	A La Alberta, Cala La Cala II. Cala Monthline Reserver Noted and Alberta Market Cala II. Noted and Alberta Market Cala II. Noted and Alberta Market Cala II. Noted and Alberta II. Service II. Cala II.	Lewanshinder) (Japachar Lewanshinder) (Japachar w B.P. Jinne Brown, Inc) (14514 10474		And the start an	ALL PALES, PALES, CARS, CARS	CLIA Partoria Data Contra Cont
E-r	Mar (************************************	Ferrichten a Sta "Compare Forder Hinden a "Million" Hinden a "Million" Hinden a "Million" Hinden a Sta States (1997) Hinden a States (199	04519 10414 Tum Srown In 104	(Conthe Pro 1 22 ) . 6787			HER CONTENT AND
-cpt -ω+) 941 -1.μ (Δ3-3.μ -355 - 1.	Carter Carter Contract	(Manisha) Bitzakiteda Bitzakiteda	Cuncho Hrs	Characheante 1 Junior 1 Il concine Res	(1-1 200 ) · · · · · · · · · · · · · · · · · ·	Cold Open States	
Proving Stranger Proving Stranger Proving Stranger Proving Stranger	(*4) Filmer	Cinterne 20 Provide Cinterne March 1 - Conterne March 1 - Conterne	Haynun tiunter) 5014 Tour Bisen (Apache) (ien Bisens 1981 - 1	TIN SECTION AND AND AND AND AND AND AND AND AND AN	Transation Transation	Cimar Ren CO Ray (There River)	
) composition "	(Nearburg) 77. 5.7 M.V. 714, ERES "Pipeline Deep" : 5	U3	Disc Pipetine fet Inenneth	"Harnet SI Jia 19 35 21	ATH IN STATES TO GARANT	All Stars Deliminate a fut all and and a stars and a star and a st	An and a start of the start of
de post accourre Horadia 12 - 1 - 4 - 112	Glidynum Janter - Frankrik Glidynum Janter - Frankrik Gimisten Grifte	Marinaum Jaartess MBUja (Cumure) Gentia		Lines I harris	Bill C. D. Hoy Bill 2H ti wurzt kir an 184 ung 1 Hill - Ott-Anite 18422 1 Bill - Ott-Anite		Martin Mach Frier
istin fed Exol	● // ● // ● // ● // ● // ● // ● // ● /	Karati an	∫՝ <sup>1</sup> 1 <sub>20</sub> տաՅեւթյաննչ19ր։,   	01-14 11-14	C B Wead U S Smeller ( ) Wornoco St State	2         3         2         3         2         3         2         3         2         3         2         3         2         3         2         3         2         3         2         3         2         3         2         3         2         3         2         3         2         3         2         3         2         3         2         3	Arriver B 1 22 1 10 4 2010 10 4 2010 10 10 10 10 10 10 10 10 10 10 10 10
12		B B B B B B B B B B B B B B B B B B B	9 340300000 Hanter	10		+ <u></u>	All to Rest and All an
Union Provine De Velasse		ng haan general haar haar haar haar haar haar haar h	- 100 20 - 11	Diamond Drig	Control 1 100 1000	Grief V Griefer	BIESTE Strand Plant Vents (Pollar)
U.S.	Direline Op Fed US Dive Intoprom Hunder	Biperine Ted * U.S. Magnune (Miniground Hunter)	U.S. 354 22	Atomication and the second sec	Dan POSTOROZN SUDIO	Dia 28 C VICTO SPHI	The Steams Steams from it is a start in the start is the
T Incorburg	Commerced and with	HBU HBU HBU HBU Dazig L HBU HBZ	Monspilos Cimores	Gunnifron (HEF)	Const ar signa	n Prije boer reij 7. ∰ Prije boer reij 12. 21+27 EG Youtes 5.25 Startes	Higher (wo)
2 • <b>1</b> ∩ <sup>3</sup> 278 · ·	DIPELINE DEEP UNIT		- Const	Shell Fert. TC 10 371 DA6 - 73 - 65	(vad (Stevens)) Aleveste Dise 15 18150 Child Samp Sable (2001)	G Read Dia 5 / F BT	(Chevron)
	MAGNUM HUNTER (OP)	range trase Culture Hunter, regieters Coldise with resolution is cont	And Andrew Shill	32 3868810	WE CAN		Pretec # LB Amcto # Fee
	Province Proteine Commerce 1	Compress Proversion	Zem	5 00 10100 105000			Source of Supervent States of Supervent States States Supervent States Supervent States Supervent States
schutter   Nearburg 1	73777777777777777777777777777777777777	Winsen Land	Inter Lifert AMTEX	Chevran	Elerry W Guy	Att-Roch State (m.	"Realy Gulf. sr." C. S. A hves, and Srate Ingder Roh Lid (sr. k Infra Constraint United Constraint United Constraint
1. + 1. ενωροιικαι Γ δ. τ.	(120-14-14-12-14-14-14-14-14-14-14-14-14-14-14-14-14-	TETOVOX	(Penn roil D/g)TD 81346 jit		(Chevron)) (6145 (16352) (Commerce) (Commerce)	1 1137A STI	here of
rer, etal 24	Alter Jacobie State Control Lines	Wescole + Criter Line Station	And a second sec		Superior Pit le la anti-	Spith I, to stoo	H, Brown Jr Wilbanks-Ted 1011 Sea B-4-1-3
73 3 13415 13415 147592	Contrar po Mar Stilling Sursgeinro (Inves) (Inv) of Stars (Inves) (Inves) Stars (Inves) (Inves) Stars (Inve	Were over 27 Enter Visites Cost Were over 27 Enter 1 States Cost Cost States Cost States C	J'er co mo y Da 19 51 41	ALENO RID	1 1900 (Manifest	AMTEX EN	ERGY, INC.
AND	Ann toil from toil	• ****	(Surface) (Surface) (Surface)	LIDER NER. (	DPER.)	LEA EI	DAREA
n shall the properties for a	Merten Corp 12 Merten Linn Filer, Sigteren			U.S. D. Sharpenerer Chilling and Attrach, Ph. Bolog, et al.	And Proving Pr	СНИК	AR #1
NGUITU NGUITU	Orlo & Cool, HEU B.R.	(a sac 1	Bit of her in the second secon	series in the series of the se	bittoo	Proposed Wate	er Disposal Well
Ches 1, 1, 43wr (mith - 53			The former and the second seco		Y Famerices 24 7554	Land	l Plat
Andrea States		Standard Constants	20 (10 and 100) (10 and 10 an	62	Notest de Usass de Honorden Honorden Ass de Honorden Contestantes	(Current as o	<i>f 10/31/2014)</i> 00 ft/INCH
		Mexuatera 29 feat					
Unit 114/ TI fainteren itari IT.	Contranti Inder Charron Triff Inder Triffatster	PHL AND HUNDER	Antist Mangaced As John Strang Stranger State (Mana 1754) 4-1-2000 Constant State (Mana 1754) 	And Alexandra Alexandra	The Anti- Channet Juli Linie Court - Share	2000 0 Fl	2000 4000 EET
M. B.C.	Citrate Sector Citrate Citrate Citrate Citrate Citrate	6 444 444 444 444 444 444 444 444 444 4	And	Hollon Vigon (fi ferce reaction) Apploin the prodestation Vigotic time based in the provident of the first time based in the provident of t	-Upmiler ine 26	GEOLOGY BY: S. J. MEADER	R-ROBERTS 2014
The second se		Myne (mr)		Northan Herner & Trate and This		ALL	TERIC OBG

## VI. Application For Authorization To Inject

Here are the tabulations of all leases of public record within the area of review for the Chukar State Well No. 1 SWD. All wells and leases are located in Lea County, New Mexico as described, see attached map.

#### Wells:

Amtex Energy, Inc. Chukar State Well No. 1 O Sec. 16 –T19S-R34E 330 FSL & 230 FEL TD 8134'

#### Leases:

Sec. 16(M) -T19S-R34E	State Lease	Amtex Energy, Inc. P.O. Box 3418 Midland, Texas 79702
Sec. 16(K) -T19S-R34E	State Lease	Amtex Energy, Inc. P.O. Box 3418 Midland, Texas 79702
Sec. 16(G)–T19S-R34E	State Lease	Matador Resources Company 5400 Lyndon B Johnson Freeway Suite 1500 Dallas, Texas 75240
Sec. 16(C)–T19S-R34E	State Lease	Matador Resources Company 5400 Lyndon B Johnson Freeway Suite 1500 Dallas, Texas 75240
Sec. 16(P)–T19S-R34E	State Lease	Matador Resources Company 5400 Lyndon B Johnson Freeway Suite 1500 Dallas, Texas 75240
Sec. 16-T19S-R34E	State Lease	MRC Permian Company Nathan Pekar 5400 LBJ Freeway Suite 1500 Dallas, Texas 75240



\$4.49

NM

55

070

m

Total Postage & Fees

PS Form 3800, August 2006

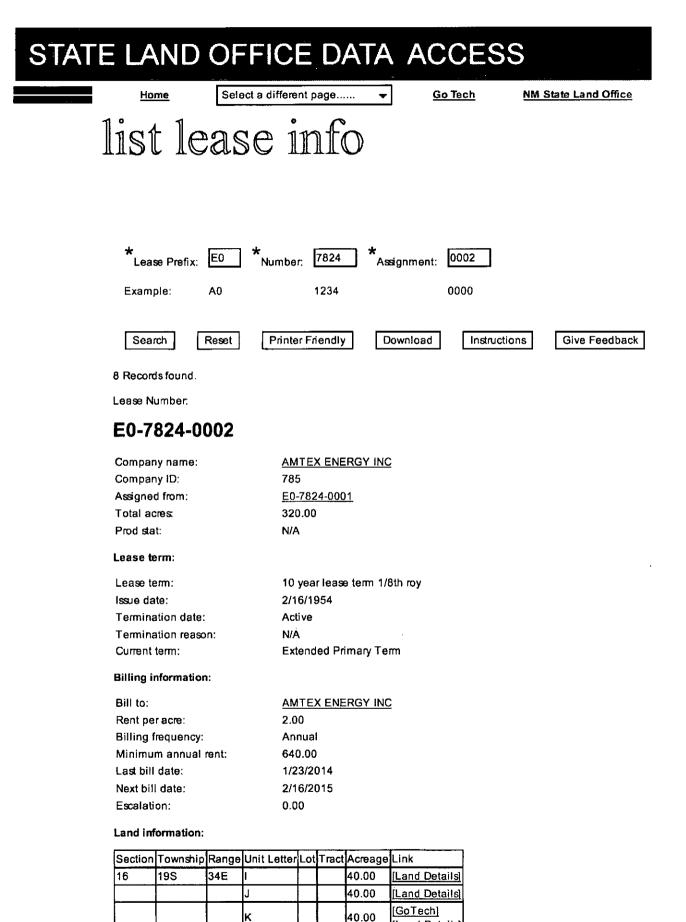
or PO Box No. 7

City, State, ZIP

E DAME TH







[Land Details]

	40.00	[Land Details]
м	40.00	[GoTech] [Land Details]
Ν	40.00	Land Details
o	40.00	[GoTech] [Land Details]
Р	40.00	(Land Details)

If you have any questions about the data or this site please contact Dan Fuqua (slogotechwebmaster@slo.state.nm.us) of the State Land Office. Site maintained by the PRRC, webmaster gotech prc@yahoo.com

# STATE LAND OFFICE DATA ACCESS

Home

Select a different page .....

<u>Go Tech</u>

•

NM State Land Office



#### MRC PERMIAN COMPANY

[List Active Leases] - [List All Leases]

OGRID: 261044 Issuing Agency: SLO Effective Date: 7/10/2008 Last Modified: 7/10/2008

Address:

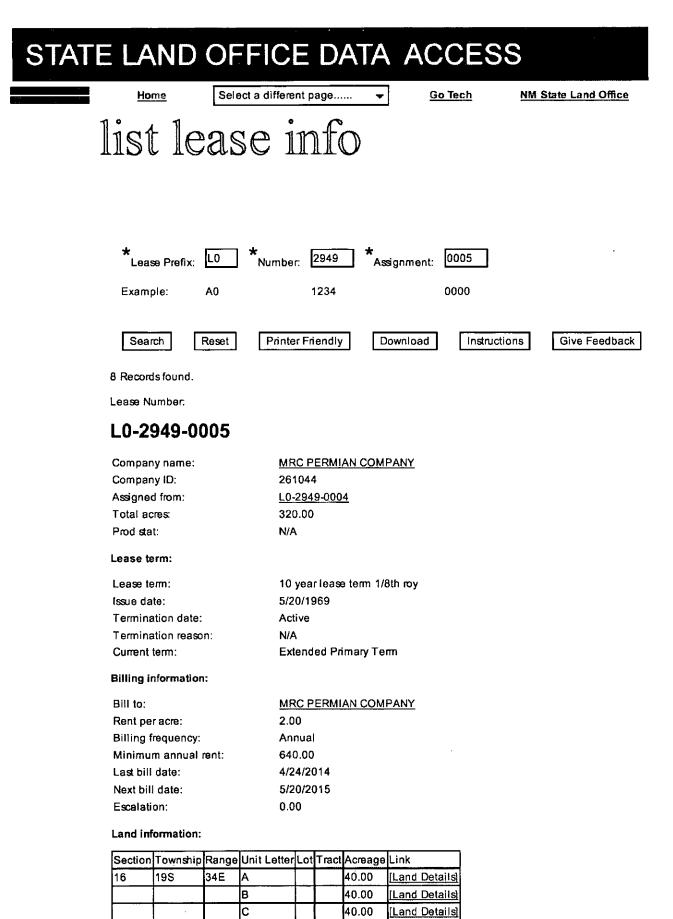
NATHAN PEKAR 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240

Phone: 972-371-5220 Fax: 972-371-5201

Units:

Printer Friendly Download Give Feedback

If you have any questions about the data or this site please contact Dan Fuqua (slogotechwebmaster@slo.state.nm.us) of the State Land Office. Site maintained by the PRRC, webmaster gotech prc@yahoo.com



Land Details

40.00

D

1		Ε		40.00	[Land Details]
		F		40.00	[Land Details]
		G		40.00	[Land Details]
		Н		40.00	[Land Details]

If you have any questions about the data or this site please contact Dan Fuqua (slogotechwebmaster@slo.state.nm.us) of the State Land Office. Site maintained by the PRRC, webmaster gotech\_prrc@yahoo.com

# STATE LAND OFFICE DATA ACCESS

Home S

Select a different page .....

-

<u>Go Tech</u>

NM State Land Office

lessee details

### AMTEX ENERGY INC

[List Active Leases] - [List All Leases]

 OGRID:
 785

 Issuing Agency:
 OCD

 Effective Date:
 7/26/1993

 Last Modified:
 10/25/2012

#### Address:

KAROL A EADS P.O. BOX 3418 MIDLAND, TX U.S.A. 79702

Phone: 432-686-0847 Fax: 888-789-5245 GoTech production data:

	Go i ech pioù	uction a	ata:	
	API	Section	Township	Range
	<u>3004120916</u>	3	05S	31E
	<u>3001500759</u>	3	18S	27E
	<u>3001501208</u>	3	18S	27E
	<u>3001531963</u>	3	18S	27E
	<u>3001531964</u>	3	18S	27E
	<u>3001531965</u>	3	18S	27E
	<u>3002539910</u>	34	18S	34E
	<u>3002525955</u>	34	18S	34E
	<u>3002525896</u>	16	195	34E
	3002502387	16	195	34E
•	<u>3002532747</u>	16	195	34E
	<u>3002524949</u>	26	195	35E
	<u>3002531775</u>	26	19S	35E
	3002532196	26	19S	35E
	3002503307	35	19S	35E
	3002531337	35	195	35E
	<u>3002524655</u>	15	215	33E
	<u>3002536595</u>	19	215	33E
	<u>3002542140</u>	19	215	33E
	<u>3002542142</u>	20	215	33E
	3002533061	28	21S	33E
	<u>3002527222</u>	30	21S	33E
	<u>3002533069</u>	31	21S	33E
	3002541178	31	21S	33E
	<u>3002527453</u>	32	21S	33E
	<u>3002529991</u>	35	21S	33E
	<u>3002531653</u>	5	228	33E
	<u>3002541177</u>	6	22S	33E
	<u>3002527573</u>	6	22S	33E
	<u>3002541981</u>	6	22S	33E
	3002540519	6	22\$	33E

Units

Unit Name	Owner Code	Effective Date
DAGGER STATE UNIT	S	8/29/2011 12:00:00 AM

Printer Friendly	Download	Give Feedback
------------------	----------	---------------

If you have any questions about the data or this site please contact Dan Fuqua (slogotechwebmaster@slo.state.nm.us) of the State Land Office. Site maintained by the PRRC, webmaster gotech prc@yahoo.com Amtex Energy, Inc. Chukar State Well No. 1 Section 16, T19S, R34E Lea County, New Mexico

.

۰.

Copies of the C-108 Data Sheet and Area Map have been sent to the landowners as listed on the sheet attached on December 22, 2014.

.

William J. Savage, President Amtex Energy, Inc. (432) 686-0847 bsavage@amtexenergy.com

Carlsbad Field Office- State Land Office Carlsbad Field Office- Bureau of Land Management Kenneth Smith, Inc.

Current landowners within a ½ mile radius of the Chukar State Well Np. 1 State Land Office Carlsbad Field Office 602 N. Canal Street, Suite B Carlsbad, NM 88220 Phone: (575) 885-1323 Fax: (575) 885-3964 Current landowners within a ½ mile radius of the Chukar State Well Np. 1 Appl: cather to Field Office State Lease State Adams Ander Holms

BLM:

Carlsbad Field Office Bureau of Land Management 620 E. Greene St. Carlsbad, NM 88220

Phone: (575) 234-5972 Fax: (575) 885-9264

Surface lessees from the State and BLM for the 1/2 mile radius for the Chukar State Well No. 1

Kenneth Smith, Inc. 267 Smith Ranch Rd. Hobbs, NM 88240

Telephone number for Kenneth Smith, Inc: 575-887-3374

# STATE LAND OFFICE DATA ACCESS

F

G

Н

I

J K

L

М

.

40.00

40.00

40.00

40.00

40.00

40.00

40.00

40.00

[Land Details]

[Land Details]

[Land Details] [Land Details]

[Land Details]

[Land Details]

[Land Details]

[Land Details]

Ho	me	Sele	ect a differe	nt p	age	▼	<u>Go T</u>	ech	NM St	ate Land Office		
lis	t le	ea	se	11	n	fo						
★ Lea:	se Prefix:	GT	<b>*</b> Numbe	ər.	2922	<b>*</b> *	ssignment:	0000				
Examp	ole:	A0			1234			0000				
Sea	rch	Reset	Print	, er F	riendly		Download	Instru	ctions	Give Feedba	ck	
783 Rec	ords found	d.										
Lease N	lumber:											
GT-2	922-0	000							•			
Compar Compar	iy name: iy ID:			<u>ENN</u> 342		<u>MITH IN</u>	<u>0</u>					
Assigne			N/									
Total ac				665	.59							
Prod sta			N/.	A					-			
Lease te												¢
Lease te				ikno								
Issue da	tion date:			2/19 :tive								
	tion uate.	n.	N/.									
Current					y Terr	n						
Billing i	nformatio	n:										
Bill to:			KE	INN	<u>ЕТН 8</u>	SMITH IN	<u>c</u>					
Rent pe	r acre:			00								
Billing fr	equency:			inua								
	n annual re	ent:		287								
Last bill Next bill					014 015							
Escalati			0.0		.015							
	formation:	:	0.1									
			Unit Letter	1.01	Tract	Acreano	l ink					
32	18S		A			40.00	Link [Land Detai	ls]				
			В				[Land Detai					
		1	c			<b>.</b>	[Land Detai					
			D				Land Detai					
			F	<b></b>	I	40.00	[] and Detai	le]				

				1 1		1
			N		40.00	[Land Details]
			0		40.00	[Land Details]
~ ~	100	0.05	P		40.00	[Land Details]
36	185	32E	A B		40.00	[Land Details]
			C		40.00	[Land Details] [Land Details]
			D		40.00	[Land Details]
	-		E		40.00	[Land Details]
			F		40.00	[Land Details]
			G		35.00	[Land Details]
			Н		40.00	[Land Details]
			1		40.00	[Land Details]
			J		40.00	[Land Details]
			К		40.00	[Land Details]
			L		40.00	[Land Details]
			M		40.00	[Land Details]
			0		40.00	[Land Details] [Land Details]
			P	+	40.00	[Land Details]
12	18S	33E	Ĺ		16.13	[Land Details]
			M		16.13	[Land Details]
			N		16.13	[Land Details]
			0		16.15	[Land Details]
14	18S	33E -	к		40.00	[Land Details]
			L		40.00	[Land Details]
	_		М		40.00	[Land Details]
			N		40.00	[Land Details]
			0		40.00	[Land Details]
15	18S	33E	P		40.00	[Land Details]
15	103	33E	J		40.00	[Land Details] [Land Details]
			ĸ		40.00	[Land Details]
			N		40.00	[Land Details]
			0		40.00	[Land Details]
			P		40.00	[Land Details]
21	18S	33E	0		40.00	[Land Details]
			Р		40.00	[Land Details]
22	18S	33E	A		40.00	[Land Details]
23	18\$	33E	A		40.00	[Land Details]
			В		40.00	[Land Details]
			С		40.00	[Land Details]
			D		40.00	[Land Details]
			E	-	40.00	[Land Details]
			F G		40.00	[Land Details]
	-		н	+++	40.00	[Land Details] [Land Details]
				+ +	40.00	[Land Details]
			J		40.00	[Land Details]
	-		ĸ		40.00	[Land Details]
			L		40.00	[Land Details]
24	18S	33E	D		40.00	[Land Details]
			E		40.00	[Land Details]
			F		40.00	[Land Details]
			L		40.00	[Land Details]
28	18S	33E	D		40.00	[Land Details]
	_		E		40.00	[Land Details]
			L		40.00	[Land Details]
	400		M		40.00	[Land Details]
32	18S	33E	A		40.00	[Land Details]
	_		B		40.00	[Land Details]
			C D		40.00	[Land Details]
			E		40.00	[Land Details] [Land Details]
			F		40.00	[Land Details]
	-		G		40.00	[Land Details]
	1	1	l~		170.00	Ireana peransi

.

	-		Н		40.00	[Land Details]
					40.00	[Land Details]
			J		40.00	[Land Details]
			ĸ		40.00	[Land Details]
			L		40.00	[Land Details]
			М		40.00	[Land Details]
			N		40.00	[Land Details]
			0		40.00	[Land Details]
			Р		40.00	[Land Details]
33	185	33Ë	8		40.00	[Land Details]
			С		40.00	[Land Details]
36	18S	33E	A		40.00	[Land Details]
			В		40.00	[Land Details]
			С		40.00	[Land Details]
		_	D		40.00	[Land Details]
			E		40.00	[Land Details]
			F		40.00	[Land Details]
			G		40.00	[Land Details]
			Н		38.97	[Land Details]
			1		40.00	[Land Details]
			J		40.00	[Land Details]
	_		ĸ	+ +	40.00	[Land Details]
	-				40.00	[Land Details]
			M		40.00	[Land Details]
			N O		40.00	[Land Details]
			P		40.00	[Land Details] [Land Details]
18	18S	34E	J		15.43	[Land Details]
10	100	34E	0		40.00	[Land Details]
			P		15.44	[Land Details]
20	185	34E			23.36	[Land Details]
20	105	54L	J		23.36	[Land Details]
			0		40.00	[Land Details]
			P		40.00	[Land Details]
21	185	34E	M		17.82	[Land Details]
27	185	34E	L		20.52	[Land Details]
			M			[Land Details]
			N		20.52	[Land Details]
28	18S	34E	в		22.27	[Land Details]
			c		22.27	[Land Details]
			D		40.00	[Land Details]
	-	•••	E	-+	40.00	[Land Details]
			F	+ +	40.00	[Land Details]
			G		22.27	[Land Details]
	-		Н		22.27	[Land Details]
		1	1		22.30	[Land Details]
			J		40.00	[Land Details]
			ĸ		40.00	[Land Details]
		-	L		40.00	[Land Details]
			 M	+	40.00	[Land Details]
	1		N		40.00	[Land Details]
			0	1 1	40.00	[Land Details]
			P	1-1-	40.00	[Land Details]
32	18S	34E	A		40.00	[Land Details]
		1	В		40.00	[Land Details]
	···   · · ·		С		40.00	[Land Details]
			D		40.00	[Land Details]
			E		40.00	[Land Details]
			F		40.00	[Land Details]
			G		40.00	[Land Details]
			н		40.00	[Land Details]
	1		1	<u> </u>	40.00	[Land Details]
			J	1	40.00	[Land Details]
			ĸ		40.00	[Land Details]
			L		40.00	[Land Details]

	1			1	L	1	I
			м			40.00	[Land Details]
			N		<b> </b>	40.00	[Land Details]
			0			40.00	[Land Details]
33	185	34E	P			40.00	[Land Details] [Land Details]
	103		A B		-	40.00	[Land Details]
			C			40.00	[Land Details]
			D		1	40.00	[Land Details]
			E			40.00	[Land Details]
			F			37.13	[Land Details]
			G		ļ	40.00	[Land Details]
			н			40.00	[Land Details]
				+		40.00	[Land Details]
		_	к			37.13	[Land Details] [Land Details]
			L			40.00	[Land Details]
			M	1		40.00	[Land Details]
			N			40.00	[Land Details]
			0			40.00	[Land Details]
			Р			40.00	[Land Details]
34	18S	34E	A			22.06	[Land Details]
			B		<b> </b>	22.06	[Land Details]
	_		C D			40.00	[Land Details]
			E	+	<u> </u>	40.00	[Land Details] [Land Details]
	1	·	F	+		40.00	[Land Details]
			G	1	1	40.00	[Land Details]
			H	1		22.06	[Land Details]
			1			40.00	[Land Details]
			J		ļ	40.00	[Land Details]
	-		K		ļ	40.00	[Land Details]
			L			40.00	[Land Details]
			N	+		22.09 40.00	[Land Details] [Land Details]
		-		+	<u> </u>	40.00	[Land Details]
	+		P	-	<u> </u>	40.00	[Land Details]
2	19S	32E	A	1		40.00	[Land Details]
			В	1		40.00	[Land Details]
			С			40.00	[Land Details]
			D			40.00	[Land Details]
			E		ļ	40.00	[Land Details]
		· .	F	<b>_</b>		40.00	[Land Details]
		_	G	+	ļ	40.00	[Land Details]
		-	Н	+		40.00 40.00	[Land Details]
			J			40.00	[Land Details] [Land Details]
	-		ĸ	+	<u> </u>	40.00	[Land Details]
	1		L	1		40.00	[Land Details]
			м			40.00	[Land Details]
			N	1		40.00	[Land Details]
			0			40.00	[Land Details]
4.0	-		P		ļ	40.00	[Land Details]
16	19S	32E	A	-		40.00	[Land Details]
		_	B C	+		40.00	[Land Details]
	+ .		D	+	<del> </del>	40.00	[Land Details] [Land Details]
	•		E	+		40.00	[Land Details]
·	1		F		+	40.00	[Land Details]
	1		G	+	1	40.00	[Land Details]
						+	[Land Details]
			Н			40.00	
		-			<u> </u>	40.00	[Land Details]
			H I J				
			H		-	40.00 40.00 40.00	[Land Details] [Land Details] [Land Details]
			H I J		-	40.00 40.00	[Land Details] [Land Details]

	19S	32E 32E 33E	N           O           P           1           2           3           4           A           B           C           D           E           F           G           H           J           K           L           3           4           E           F           G           H           I           J           K           E           F           G           H           I           J           K           L           M		40.00 40.00 38.86 39.19 39.51 39.84 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 44.30 44.18 43.98 43.86 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00	[Land Details] [Land Details]
2			P 1 2 3 3 4 A B C C D E F G G H I J K L 1 2 . 3 4 E F G G H I J K L I J K L L L	2 3 4 	40.00 38.86 39.19 39.51 39.84 40.00 40	[Land Details] [Land Details]
2			1 2 3 3 4 A B C C D E F G G H I J K L 1 2 . 3 4 E F G G H I J K L J K L L L	2 3 4 	38.86         39.19         39.51         39.84         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         44.30         44.18         43.98         43.86         40.00         40.00         40.00         40.00         40.00	[Land Details] [Land Details]
2			2 3 4 A B C D E F G H I J K L 1 2 3 4 E F G H I J K L J K L L	2 3 4 	39.19         39.51         39.84         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         44.30         44.18         43.98         43.86         40.00         40.00         40.00         40.00         40.00	[Land Details] [Land Details]
	19S	33E	3 4 A B C D E F G H I J X K L I 2 · 3 3 4 E F G H I I J K L L	3 4 	39.51         39.84         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         44.30         44.18         43.98         43.86         40.00         40.00         40.00         40.00         40.00	[Land Details] [Land Details]
	19S	33E	4 A B C D E F G H I J X K L 2 3 3 4 E F G H I I J K L L	4	39.84         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         40.00         44.30         44.18         43.98         43.86         40.00         40.00         40.00         40.00         40.00	[Land Details]
	19S	33E	A B C D E F G H I J K L I 3 4 E F G G H I J K L I J K L L	1 2 3	40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 44.30 44.18 43.98 43.86 40.00 40.00 40.00 40.00 40.00 40.00	[Land Details] [Land Details]
	19S	33E	B C D E F G H I J K L 2 3 3 4 E F G H I J K L L	2 3	40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 44.30 44.18 43.98 43.86 40.00 40.00 40.00 40.00 40.00 40.00	[Land Details] [Land Details]
	198	33E	C D E G H I J K L 2 3 3 4 E F G H I J K L	2 3	40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 44.30 44.18 43.98 43.86 40.00 40.00 40.00 40.00 40.00 40.00	[Land Details] [Land Details]
	198	33E	D E F G H J K L 1 2 · 3 3 4 E F G H I J K L	2 3	40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 44.30 44.18 43.98 43.86 40.00 40.00 40.00 40.00 40.00 40.00	[Land Details] [Land Details]
	19S	33E	E F G H J K L 1 2 3 4 E F G H I J K L L L	2 3	40.00 40.00 40.00 40.00 40.00 40.00 40.00 44.30 44.18 43.98 43.86 40.00 40.00 40.00 40.00 40.00 40.00	[Land Details] [Land Details]
	19S	33E	F           G           H           J           K           L           1           2           3           4           E           F           G           H           J           K           L           J           K           L	2 3	40.00 40.00 40.00 40.00 40.00 40.00 40.00 44.30 44.18 43.98 43.86 40.00 40.00 40.00 40.00 40.00	[Land Details] [Land Details]
	19S	33E	G H J K L 1 2 3 3 4 E F G H H I J K L	2 3	40.00 40.00 40.00 40.00 40.00 40.00 44.30 44.18 43.98 43.86 40.00 40.00 40.00 40.00 40.00	[Land Details] [Land Details]
	19S	33E	H J K L 1 2 3 3 4 E F G H I J K L	2 3	40.00 40.00 40.00 40.00 40.00 44.30 44.18 43.98 43.86 40.00 40.00 40.00 40.00 40.00 40.00	[Land Details] [Land Details]
	19S	33E	J K L 1 2 3 4 E F G H I J K L	2 3	40.00 40.00 44.30 44.30 44.18 43.98 43.86 40.00 40.00 40.00 40.00 40.00 40.00	[Land Details] [Land Details]
	19S	33E	K L 1 2 3 4 E F G H I J K L	2 3	40.00 40.00 44.30 44.18 43.98 43.86 40.00 40.00 40.00 40.00 40.00 40.00	ILand Details) [Land Details] [Land Details] [Land Details] [Land Details] [Land Details] [Land Details] [Land Details] [Land Details] [Land Details]
	198	33E	L 1 2 3 4 E F G H I J K L	2 3	40.00 44.30 44.18 43.98 43.86 40.00 40.00 40.00 40.00 40.00 40.00	[Land Details] [Land Details] [Land Details] [Land Details] [Land Details] [Land Details] [Land Details] [Land Details] [Land Details]
	19S	33E	1 2 / 3 4 E F G H I J K L	2 3	44.30 44.18 43.98 43.86 40.00 40.00 40.00 40.00 40.00 40.00	[Land Details] [Land Details] [Land Details] [Land Details] [Land Details] [Land Details] [Land Details] [Land Details]
	19S	33E	2 / 3 4 E F G H I J K L	2 3	44.18 43.98 43.86 40.00 40.00 40.00 40.00 40.00 40.00	[Land Details] [Land Details] [Land Details] [Land Details] [Land Details] [Land Details] [Land Details] [Land Details]
16			3 4 E F G H I J K L	3	43.98 43.86 40.00 40.00 40.00 40.00 40.00 40.00	[Land Details] [Land Details] [Land Details] [Land Details] [Land Details] [Land Details] [Land Details]
16			4 E G H I J K L		43.86 40.00 40.00 40.00 40.00 40.00 40.00	[Land Details] [Land Details] [Land Details] [Land Details] [Land Details] [Land Details]
16			E F G H I J K L		 40.00 40.00 40.00 40.00 40.00 40.00	[Land Details] [Land Details] [Land Details] [Land Details] [Land Details]
16			F G H J K L		 40.00 40.00 40.00 40.00 40.00	[Land Details] [Land Details] [Land Details] [Land Details]
16			G H J K L		 40.00 40.00 40.00 40.00	[Land Details] [Land Details] [Land Details]
16			H J K L		 40.00 40.00 40.00	[Land Details] [Land Details]
16			I J K L		40.00 40.00	[Land Details]
16			J K L		 40.00	
16			K L		 	neand Details
16			L		 1.0.00	[Land Details]
16				1 1	40.00	[Land Details]
16					40.00	[Land Details]
16			N		 40.00	[Land Details]
16			0		 40.00	[Land Details]
16			P		 40.00	[Land Details]
	195	33E	A		 40.00	[Land Details]
			В		 40.00	[Land Details]
			С		 40.00	[Land Details]
			D		40.00	[Land Details]
			E		 40.00	[Land Details]
			F		40.00	[Land Details]
			G		 40.00	[Land Details]
			H		 40.00	[Land Details]
			  .		 40.00	[Land Details]
			J	_   _	40.00	[Land Details]
		_	K		 40.00	[Land Details]
					40.00	[Land Details]
		_	M		 40.00	[Land Details]
			0		 40.00 40.00	[Land Details] [Land Details]
	+	+	P		40.00	[Land Details]
32	195	33E	A		 40.00	[Land Details]
~~			В		 40.00	[Land Details]
			c		40.00	[Land Details]
		+	D		 40.00	[Land Details]
			E		 40.00	[Land Details]
	-		F		40.00	[Land Details]
			G		 40.00	[Land Details]
	1	-	Н		 40.00	[Land Details]
			1		 40.00	[Land Details]
·	·		J		 40.00	[Land Details]
			ĸ		 40.00	[Land Details]
	1		L		 40.00	[Land Details]
			М		40.00	[Land Details]
		1	N		 40.00	[Land Details]
		-	L N	1 1		

x

	_		+	-		l	1
			0 P			40.00	[Land Details]
33	195	33E	E	+		40.00 40.00	[Land Details] [Land Details]
33	192		F		+	40.00	Land Details
36	195	33E	A		1	40.00	[Land Details]
			В			40.00	[Land Details]
			C		1	40.00	[Land Details]
			D			40.00	[Land Details]
			E			40.00	[Land Details]
			F	_		40.00	[Land Details]
			G			40.00	[Land Details]
			H			40.00	[Land Details]
			1			40.00	[Land Details]
			J J			40.00	[Land Details]
						40.00 40.00	[Land Details] [Land Details]
			M			40.00	[Land Details]
			N			40.00	[Land Details]
			0	1	1	40.00	[Land Details]
			P	1	1	40.00	[Land Details]
3	19S	34E	1	1		44.20	[Land Details]
			2	2		44.24	[Land_Details]
			3	3		44.28	[Land Details]
			4	4	<u> </u>	37.95	[Land Details]
			E	<b> </b>	<b> </b>	40.00	[Land Details]
			F			40.00	[Land Details]
	-		G		<b>.</b>	40.00	[Land Details]
			H	+		40.00	[Land Details]
			J	+		40.00 40.00	[Land Details] [Land Details]
			ĸ			37.95	[Land Details]
			L			37.96	[Land Details]
	1		M			40.00	[Land Details]
	-		N	+-		40.00	[Land Details]
	-		0	1		40.00	[Land Details]
			Р			40.00	[Land Details]
10	19S	34E	A			40.00	[Land Details]
			В			40.00	[Land Details]
			С			40.00	[Land Details]
	•		D		_	40.00	[Land Details]
			E	_		40.00	[Land Details]
			F	_		40.00	[Land Details]
			G			40.00	[Land Details]
			H	+		40.00	[Land Details]
			J	-		40.00 40.00	[Land Details] [Land Details]
			ĸ			40.00	[Land Details]
			L			40.00	[Land Details]
			M			40.00	[Land Details]
	1		N		1	40.00	[Land Details]
			0	-		40.00	[Land Details]
			P			40.00	[Land Details]
16	195	34E	А			40.00	[Land Details]
			В			40.00	[Land Details]
			С	1	ļ	40.00	[Land Details]
			D		<b> </b>	40.00	[Land Details]
		_	E	+	<u> </u>	40.00	[Land Details]
			F			40.00	[Land Details]
			G			40.00	[Land Details]
			<u>H</u>	+		40.00	[Land Details]
				+		40.00 40.00	[Land Details] [Land Details]
	-		. Г Г	+		40.00	[Land Details]
			- <u> `</u>			40.00	[Land Details]
	_		M	+	+	40.00	[Land Details]
		1	1171		1	1-10.00	ILLANG DETAIS

. .

× .

			N		40.00	[Land Details]
			0		40.00	[Land Details]
			P		40.00	[Land Details]
20	19S	34E	С		40.00	[Land Details]
			D		40.00	[Land Details]
			E		40.00	[Land Details]
			F		40.00	[Land Details]
32	19\$	34E	А		40.00	[Land Details]
			В		40.00	[Land Details]
			C		40,00	[Land Details]
		_	D		40.00	[Land Details]
			E F		40.00	[Land Details]
			G		40.00	[Land Details] [Land Details]
		_	н		40.00	[Land Details]
			1		40.00	[Land Details]
			J		40.00	[Land Details]
			ĸ		40.00	[Land Details]
			L		40.00	[Land Details]
			М		40.00	[Land Details]
			N		40.00	[Land Details]
			0		40.00	[Land Details]
			Р		40.00	[Land Details]
2	205	32E	1	1	39.52	[Land Details]
			2	2	39.78	[Land Details]
			3	3	40.02	[Land Details]
			4	4	40.28	[Land Details]
	-	_	F		40.00	[Land Details]
			G		40.00	[Land Details] [Land Details]
			Н		40.00	[Land Details]
12	205	32E			40.00	[Land Details]
	200		J		40.00	[Land Details]
			0		40.00	[Land Details]
•	1		Р <sup>.</sup>		40.00	[Land Details]
2	205	33E	1	1	39.28.	[Land Details]
			2	2	39.43	[Land Details]
			3	3	39.59	[Land Details]
			4	4	39.74	[Land Details]
			E		40.00	[Land Details]
			F		40.00	[Land Details]
			G		40.00	[Land Details]
			H		40.00	[Land Details]
			1		40.00	[Land Details]
	1		J	<u></u>	40.00	[Land Details]
			K		40.00	[Land Details] [Land Details]
			 M		40.00	[Land Details]
		_	N		40.00	[Land Details]
	1	-	0		40.00	[Land Details]
	1		P		40.00	[Land Details]
4	20S	33E	3	3	40.41	[Land Details]
	1		4	4	40.51	[Land Details]
			E		40.00	[Land Details]
			F		40.00	[Land Details]
			G		40.00	[Land Details]
			1		40.00	[Land Details]
		_	J		40.00	[Land Details]
			L		40.00	[Land Details]
			M		40.00	[Land Details]
10	000	0.07	N		40.00	[Land Details]
16	20S	33E	A		40.00	[Land Details]
	6	i	в	1 1	40.00	[Land Details]
				<u> </u>		The second s
			C D		39.71 40.00	[Land Details] [Land Details]

•

.

			1	<b>_</b>	<b>1</b>	L	
			E			40.00	[Land Details]
			F	<b> </b>	<u> </u>	39.72	[Land Details]
			G	ļ		39.86	[Land Details]
		_	Н			40.00	[Land Details] [Land Details]
			J	╂──		40.00 40.00	[Land Details]
	_		ĸ	┼──		40.00	[Land Details]
			L	+		40.00	[Land Details]
	-		M	1		40.00	[Land Details]
			N		1	40.00	[Land Details]
			0			40.00	[Land Details]
			Ρ			40.00	[Land Details]
17	20S	33E	N	<u> </u>	ļ	40.00	[Land Details]
			0	<u> </u>		40.00	[Land Details]
	000	0.45	P	<u> </u>		40.00	[Land Details]
2	205	34E	1	1		40.95	[Land Details]
	_		2 3	2 3		40.85 40.75	[Land Details] [Land Details]
	-		4	4		40.65	[Land Details]
			E	<u> </u>		40.00	[Land Details]
			F	1	<u> </u>	40.00	[Land Details]
			G	1	1	40.00	[Land Details]
			Н		<u> </u>	40.00	[Land Details]
			I			40.00	[Land Details]
			J			40.00	[Land Details]
			к			40.00	[Land Details]
			L	<u> </u>		40.00	[Land Details]
			M )	ļ	ļ	40.00	[Land Details]
			N			40.00	[Land Details]
		_	O P	┢		40.00	[Land Details]
16	205	34E	A			40.00 40.00	[Land Details] [Land Details]
10	203	34E	В			40.00	[Land Details]
			c	<u>+</u>		40.00	[Land Details]
			D			40.00	[Land Details]
		1	E			40.00	[Land Details]
			F			40.00	[Land Details]
			G			40.00	[Land Details]
			Н			40.00	[Land Details]
			1			40.00	[Land Details]
	_		J	ļ		40.00	[Land Details]
			к	<b>_</b>	ļ	40.00	[Land Details]
			L	╂—		40.00	[Land Details]
			M N			40.00	[Land Details]
			0	-		40.00 40.00	[Land Details] [Land Details]
		-	P	-		40.00	[Land Details]
36	215	29E	3	3		7.42	[Land Details]
	1		4	4		7.42	[Land Details]
	-	-	A	1	†	7.42	[Land Details]
			Н	1		7.42	[Land Details]
			I			7.44	[Land Details]
13	21\$	30E	М			40.00	[Land Details]
			N	1	ļ	40.00	[Land Details]
			0	ļ		40.00	[Land Details]
			Р		ļ	40.00	[Land Details]
24	21\$	30E	С			40.00	[Land Details]
			D	_	<b> </b>	40.00	[Land Details]
			E	<u> </u>	<b> </b>	40.00	[Land Details]
00	010		F	_	ļ	40.00	[Land Details]
28	215	30E	ĸ			40.00	[Land Details]
			L		<u> </u>	40.00	[Land Details]
			M N	$\vdash$	<u>  · · ·</u>	40.00	[Land Details]
			-	<u> </u>	1	40.00	[Land_Details]
32	21S	30E	A	1		40.00	[Land Details]

. . .

	1	1		1 1	.1	.I
			В		40.00	[Land Details]
	1		С		40.00	[Land Details]
			D		40.00	[Land Details]
			E F		40.00	[Land Details]
	1		F G		40.00	[Land Details] [Land Details]
			Н		40.00	[Land Details]
			1		40.00	[Land Details]
			J		40.00	[Land Details]
			ĸ	-	40.00	[Land Details]
			L	+	40.00	[Land Details]
			М		40.00	[Land Details]
			N		40.00	[Land Details]
			0		40.00	[Land Details]
			Р		40.00	[Land Details]
36	21S	30E	A		40.00	[Land Details]
			В		40.00	[Land Details]
			С	_	.40.00	[Land Details]
			D		40.00	[Land Details]
			E		40.00	[Land Details]
			F		40.00	[Land Details]
	-		G H	+	40.00	[Land Details] [Land Details]
				+	40.00	[Land Details]
	-		J	+	40.00	[Land Details]
	1		ĸ	+	40.00	[Land Details]
	1	+	L	+	40.00	[Land Details]
	-		M	┥┥	40.00	[Land Details]
			N		40.00	[Land Details]
	-		0		40.00	[Land Details]
			Р		40.00	[Land Details]
16	21S	31E	A		40.00	[Land Details]
			В		40.00	[Land Details]
			E		40.00	[Land Details]
			F		40.00	[Land Details]
	ļ		G		40.00	[Land Details]
	<b> </b>	_	Н		40.00	[Land Details]
			<u> </u>	+	40.00	[Land Details]
			J	+	40.00	[Land Details]
			К		40.00	[Land Details]
				+	40.00	[Land Details]
			M		40.00	[Land Details]
			N O	╉┯┧	40.00	[Land Details] [Land Details]
17	21S	31E	G		40.00	[Land Details]
1.4	210		K		40.00	[Land Details]
	1		L		40.00	[Land Details]
	1	1	M	+	40.00	[Land Details]
	-		N		40.00	[Land Details]
19	21S	31E	A		40.00	[Land Details]
	1		В		40.00	[Land Details]
			B G		40.00	[Land Details]
i			н		40.00	[Land Details]
20	21S	31E	С		40.00	[Land Details]
			D		40.00	[Land Details]
			E		40.00	[Land Details]
		_	F		40.00	[Land Details]
23	21S	31E	1		40.00	[Land Details]
			J		40.00	[Land Details]
			0		40.00	[Land Details]
	<u> </u>		P		40.00	[Land Details]
24	215	31E	к		40.00	[Land Details]
			L		40.00	[Land Details]
					1	
			M N		40.00	[Land Details] [Land Details]

ſ,

25	215	31E	с			0.00	[Land Details]
2.5	213	- DIE	F	+		0.00	[Land Details]
26	215	31E	A	+		0.00	[Land Details]
			В			0.00	[Land Details]
			С			0.00	[Land Details]
			D	<u> </u>	+	0.00	[Land Details]
			E	-	L	0.00	[Land Details]
			F G	+	+ +	0.00	[Land Details] [Land Details]
			Н	+	+	0.00	[Land Details]
				+		0.00	[Land Details]
			J			0.00	[Land Details]
			К		4	0.00	[Land Details]
			L		4	0.00	[Land Details]
			М			0.00	[Land Details]
			N	<b> </b>		0.00	[Land Details]
	_		0			0.00	[Land Details]
27	215	31E	P A		*****	0.00	[Land Details] [Land Details]
21	213	312	В		1	0.00	[Land Details]
		-	G	+		0.00	[Land Details]
			Н	1		0.00	[Land Details]
						0.00	[Land Details]
			J		<u>i  </u>	0.00	[Land Details]
			0			0.00	[Land Details]
20	040	0.45	P	<b>_</b>		0.00	[Land Details]
32	21S	31E	C		++	0.00	[Land Details]
		+	D E	+		0.00 0.00	[Land Details] [Land Details]
	-		F		·	0.00	[Land Details]
	_		G			0.00	[Land Details]
			н			0.00	[Land Details]
			I		4	0.00	[Land Details]
			J			0.00	[Land Details]
			к	<u> </u>		0.00	[Land Details]
		_	L	-	· · · · · · · · · · · · · · · · · · ·	0.00	[Land Details]
			M			0.00	[Land Details]
	-		N O	-		0.00	[Land Details] [Land Details]
	_		P				[Land Details]
34	21S	31E	A			0.00	[Land Details]
			В			0.00	[Land Details]
			с			0.00	[Land Details]
			D			0.00	[Land Details]
			E			0.00	[Land Details]
	_		F	1		0.00	[Land Details]
			G			0.00	[Land Details]
			H			0.00	[Land Details]
			J	+		0.00	[Land Details] [Land Details]
			ĸ			0.00	[Land Details]
	1		L	+		0.00	[Land Details]
	1.		M	1		0.00	[Land Details]
			N			0.00	[Land Details]
			Р			0.00	[Land Details]
35	21S	31E	A			0.00	[Land Details]
			В			0.00	[Land Details]
			C		<u></u>	0.00	[Land Details]
	-		D		•	0.00	[Land Details]
			E			0.00	[Land Details]
			F G			0.00	[Land Details]
	+		H		<u></u>	0.00	[Land Details] [Land Details]
			<u>n</u> I			0.00	[Land Details]
		-	J	+		0.00	[Land Details]
I	I	I	ľ	1	I 17	0.00	Leana Details

		_	1			
ļ			К		40.00	[Land Details]
			L		40.00	[Land Details]
	.[		M		40.00	[Land Details]
			N		40.00	[Land Details]
			O P		40.00	[Land Details]
36	215	31E	A		40.00	[Land Details] [Land Details]
50	213	<b>J</b> IL	В		40.00	[Land Details]
			c		40.00	[Land Details]
		-	E		40.00	[Land Details]
			F		38.77	[Land Details]
			G		37.56	[Land Details]
			Н		40.00	[Land Details]
			I		40.00	[Land Details]
			J		40.00	[Land Details]
	_		к		40.00	[Land Details]
			<u>L</u>		40.00	[Land Details]
		_	M		40.00	[Land Details]
			N O	_	40.00	[Land Details]
	-		P		40.00	[Land Details] [Land Details]
36	225	29E	A		40.00	[Land Details]
			В		40.00	[Land Details]
	1		C		40.00	[Land Details]
	-		D		40.00	[Land Details]
			E		40.00	[Land Details]
			F		40.00	[Land Details]
			G		40.00	[Land Details]
			Н		40.00	[Land Details]
			1		40.00	[Land Details]
			J		40.00	[Land Details]
	<u> </u>		к		40.00	[Land Details]
	-		L		40.00	[Land Details]
			M		40.00	[Land Details]
			N O		40.00	[Land Details] [Land Details]
	+		P		40.00	[Land Details]
2	225	30E	1	1	40.00	[Land Details]
_			2	2	40.34	[Land Details]
	1		3	3	40.40	[Land Details]
	1		4	4	40.42	[Land Details]
	1		E		40.00	[Land Details]
			F		40.00	[Land Details]
			G		40.00	[Land Details]
			Н		40.00	[Land Details]
			1		40.00	[Land Details]
	<u> </u>		J		40.00	[Land Details]
	1	_	ĸ		40.00	[Land Details]
					40.00	[Land Details]
	-		N		40.00	[Land Details]
			O P		39.28	[Land Details]
4	225	30E	1	1	39.29 40.38	[Land Details]
+	220	302	2	2	40.38	[Land Details] [Land Details]
	-		3	3	40.34	[Land Details]
			4	4	40.30	[Land Details]
	1		E		40.00	[Land Details]
	1		F		40.00	[Land Details]
	1	-	G		40.00	[Land Details]
			Н		40.00	[Land Details]
	-		1		40.00	[Land Details]
	1	•	J		40.00	[Land Details]
	1		к		40.00	[Land Details]
			L		40.00	[Land Details]
			м		40.00	[Land Details]
	•	•	-			•

•

.

		N 0		40.00	[Land Details] [Land Details]
				1,0,00	Leans Colons
1		Р	1 1	40.00	[Land Details]
22S	30E	1		40.25	[Land Details]
		2	2	40.27	[Land Details]
					[Land Details]
_					[Land Details]
					[Land Details]
					[Land Details]
				<u> </u>	[Land Details]
					[Land Details]
-		1			[Land Details]
		- <u> '</u>			[Land Details]
					[Land Details]
					[Land Details]
					[Land Details]
-					[Land Details]
					[Land Details]
					[Land Details]
225	305	_			[Land Details]
-20					[Land Details]
					[Land Details]
					[Land Details]
					[Land Details]
-			-+		[Land Details]
		_			[Land Details]
		· · · · · · · · · · · · · · · · · · ·			[Land Details]
	-				[Land Details]
					[Land Details]
	_				[Land Details]
					[Land Details]
		-			[Land Details]
					[Land Details]
					[Land Details]
					[Land Details]
225	30E				[Land Details]
		_			[Land Details]
	-				[Land Details]
		-			[Land Details]
					[Land Details]
					[Land Details]
					[Land Details]
+					[Land Details]
		J			[Land Details]
		-	-+	40.00	[Land Details]
1		L		40.00	[Land Details]
		M			[Land Details]
		N		40.00	[Land Details]
1		0		40.00	[Land Details]
225	30E				[Land Details]
	-	В		40.00	[Land Details]
	1	С		40.00	[Land Details]
	1	D		40.00	[Land Details]
		Ę		40.00	[Land Details]
1		F		40.00	[Land Details]
		G		40.00	[Land Details]
	-	Н		40.00	[Land Details]
		I		40.00	[Land Details]
		J		40.00	[Land Details]
		к		40.00	[Land Details]
		L		40.00	[Land Details]
		М		40.00	[Land Details]
		N		40.00	[Land Details]
		0		40.00	[Land Details]
		P			
			3       4         I       E         I       F         G       H         I       J         I       J         I       J         I       J         I       J         I       J         I       J         I       J         I       I         I	3       3         4       4         E       F         G       H         J       J         J       J         K       L         N       L         N       L         P       N         P       N         P       N         P       D         P       D         P       D         P       D         Q       P         Q       P         Q       P         Q       P         Q       P         Q       P         Q       P         Q       P         Q       P         Q       P         Q       P         Q       P         Q       P         Q       Q         Q       Q         Q       Q         Q       Q         Q       Q         Q       Q         Q       Q         Q       Q         Q       Q         Q	3         3         40.29           4         4         40.31           E         40.00           F         40.00           H         40.00           H         40.00           L         40.00           L         40.00           L         40.00           M         40.00           L         40.00           M         40.00           N         40.00           N         40.00           O         40.00           P         40.00           P         40.00           C         40.00           E         40.00           E         40.00           E         40.00           E         40.00           E         40.00           E         40.00           G         40.00           G         40.00           G         40.00           G         40.00           C         40.00           C         40.00           M         40.00           C         40.00           D         40.00

.

.

17	225	30E	A		40.00	[Land Details
			В		40.00	[Land Details
			c		40.00	[Land Details
			D		40.00	[Land Details
	-		E		40.00	[Land Details
			F		40.00	[Land Details
			G		40.00	[Land Details
			н		40.00	[Land Details
		•	1		40.00	[Land Details
			J		40.00	[Land Details
			к		40.00	[Land Details
			L		40.00	[Land Details
			M		40.00	[Land Details
			N		40.00	[Land Details
			0		40.00	[Land Details
			P		40.00	[Land Details
32	225	30E	A		40.00	[Land Details
			в		40.00	[Land Details
			с		40.00	[Land Details
			E		40.00	[Land Details
			F		40.00	[Land Details
			G		40.00	[Land Details
			H H		40.00	[Land Details
			1		40.00	[Land Details
			J		40.00	[Land Details
		······	ĸ		40.00	[Land Details
					40.00	[Land Detail:
		-	<u>м</u>		40.00	[Land Details
			N		40.00	[Land Detail
			0		40.00	[Land Details
			P		40.00	[Land Details
1	225	31E	3	3	39.76	[Land Details
			4	4	39.67	[Land Details
			E		40.00	[Land Details
			F		40.00	[Land Detail
2	225	31E	1	1	39.68	[Land Detail
			2	2	39.81	[Land Detail
			3	3	39.93	[Land Detail:
			4	4	40.06	[Land Details
			E	-+-+-	40.00	[Land Details
		-	F		40.00	[Land Details
			G		40.00	[Land Details
			Н		40.00	[Land Details
			1		40.00	[Land Detail
	-		J		40.00	[Land Details
			ĸ		40.00	[Land Details
					40.00	[Land Detail:
			M		40.00	[Land Details
			N		40.00	[Land Details
		+	0		40.00	Land Details
	· ·		P		40.00	[Land Details
5	225	31E	м		20.00	[Land Details
<u>-</u>			N		20.00	[Land Details
			0		20.00	[Land Details
			P		20.00	[Land Details

If you have any questions about the data or this site please contact Dan Fuqua (<u>slogotechwebmaster@slo.state.nm.us</u>) of the <u>State Land</u> <u>Office</u>. Site maintained by the PRRC, webmaster <u>gotech\_prrc@yahoo.com</u>

.

---

## Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated December 25, 2014 and ending with the issue dated December 25, 2014.

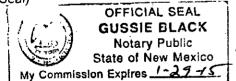
Rissol

Publisher

Sworn and subscribed to before me this 25th day of December 2014.

**Business Manager** 

My commission expires January 29, 2015 (Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGALS LEGAL NOTICE **DECEMBER 25, 2014** NOTICE OF COMMERCIAL **DISPOSAL APPLICATION** Amtex Energy, Inc., c/o PO Box 3418, Midland, Texas 79702 will file the New Mexico Oil Conservation Division Form C-108; Application for Authorization to inject, with the NMOCD seeking administrative approval for commercial water injection/disposal into their Chukar State Well No. 1, located 330 FSL & 2310 FEL-of Section 16, T195; R34E, Lea County, NM. The proposed injection interval is from 4538' to 4552'. The proposed maximum surface pressure is 1200 psi., with a ; maximum injection rate of r3,000 bbls water per day. The injection will be sources throm the Bone Spring area formation water at 10,700'. All interested parties opposing the application must file objection with the New Mexico OII Conservation Division 1220 South Saint Francis Dr., Santa Fe NM, 87505, within fifteen (15) days of this a notice. Additional information Context Energy, Inc.; PO BOX 3418, Midland, Texas 3418, Midland, Texas 79702, (432) 686-0847, #29661

67107306

AMTEX ENERGY, INC. PO BOX 3418 MIDLAND, TX 79702

00149595

C-108 Review Checklist: Re	01/02/15 Add Baculo	NMSLO	Reply Date:	Suspended: [Ver 15]
ORDER TYPE: WFX / PMX SWD Nu			2215 egacy Permits	Orders: District I
Well No Well Name(s): Chukar		Adf	( wells	Compliance tate of 04/21/1=1
API : 30-0 25- 32747 Spud Da	te: 11/30/1994 N	New or Old:	New (UIC Class II)	Primacy 03/07/1982)
Footages 330 FSL 2310 FEL Lot	or Unit Sec	<b>19</b>	<u>S <sub>Rge</sub> 34E</u>	County_Lea
General Location: 12 West of Arkonsas Junctio	n Quoil Ridy Pool	reartiques Bone Sp	n Cadagent we	Pool No.:
BLM 100K Map: Hobbs Operator: _ Amt	EX Energy Inc.		: <u>785</u> Contac	t: William Saurage
		<u>S</u> Compl.		9 OK? es Date: 10/22/15
WELL FILE REVIEWED ( Current Status:	L Tulk with	L UIC coor	d. & District I	D3/TA for 2 wells renewed following
WELL DIAGRAMS: NEW: Proposed () or RE-ENTER:		onv. 🖉 L	ogs in Imaging:	
Planned Rehab Work to Well: Existing Construct	tion Ino changes	<u></u>		
Well Construction Details Sizes (in) Borehole / Pipe	Setting Depths (ft)		Cement	Cement Top and Determination Method
Planned _or Existing Surface 14 3/4 95/8	0 to 1450	Stage Tool	1450	Cirito surface
Planned_or Existing Interm/Prod (mines) 77/2/4	1/2 0 to 8134	W/5487	2290/2 stags	Calc. TOC 550
Planned_or Existing _Interm/Prod	-			-
Planned_or Existing _ Prod/Liner			. —	
Planned_or Existing _ Liner			-	·
Planned_or Existing OH / PERP 77 8 44/2	4538 6 4552	Inj Length	Completion	Operation Details:
Injection Lithostratigraphic Units: Depths (ft)	Injection or Confining Units	fops		PBTD 4850 CIBP
Adjacent Unit: Litho. Struc. Por.	Yates	3510	NEW TD	
Confining Unit: Litho. Struc. Por.	0 7 Rivers	4070	NEW Open Hole 🔿	or NEW Perfs NA Existen
Proposed Inj Interval TOP: 4539	Queen	4640	_	in. Inter Coated?
Proposed Inj Interval BOTTOM: 4532	PAGE	(4530)	Proposed Packer De	· #74 *
Confining Unit: Litho. Struc. Por.	Grayburg	4830		<u>4438</u> (100-ft limit) ace_Press. <b>12</b> psi
Adjacent Unit: Litho. Struc. Por.	San Angles	5150	Admin. Inj. Press.	
POTASH: R-111-P_NO_Noticed? NA_BLM Sec Ord	1 1 1 1	lA salves		
			N-	
FRESH WATER: Aquifer Ogallala / SR NMOSE Basin: Lea CAPITAN REEF:	Max Depth <u>4200</u>			IT <u>By Qualified Person</u> () 
Disposal Fluid: Formation Source(s)	Analysis'	? Yes-Hi	Storical	or Only Or Commercial O
Disposal Int: Inject Rate (Avg/Max_BWPD):	č i		Historical	system: Closed or Open Aaa
HC Potential: Producing Interval? 15 Formerly Pr	VZ		en/Other Depeted-	2-Mila Radius Roal Man
AOR Wells: 1/2-M Radius Map? Yes powell list?	165 Total No. Wells Pe	enetrating In	iterval: _5 H	orizontals?
Penetrating Wells: No. Active Wells 2 Num Repairs	s? $\phi$ _on which well(s)?_			Diagrams?NoOT
Penetrating Wells: No. P&A Wells 3_Num Repairs?	on which well(s)?	<u>.</u>	·····	Diagrams?_16_01
NOTICE: Newspaper Date 12 24 14 Mineral		-	wner_NMSLO	N. Date 01 12/15
RULE 26.7(A): Identified Tracts?				N. Date 01/12/15
Order Conditions: Issues: * Amtex Met u		demastr	sted no impact	to Trust minorals
Add Order Cond: No Special Kegurter	unts			

	Inactive Well List Total Well Count: 24 Inactive Well Count: 4 Printed On: Wednesday, April 22 2015													
District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date		
MILS J ()	30-025-32747	CHUKAR STATE #001	O-16-19S-34E	0	785	AMTEX ENERGY INC	S	0	04/1995	TA EXP 4/21/2015 PER MB	Т	4/21/2015		
MITS C	30-025-31653	DAGGER LAKE 5 STATE #001	O-5 -22S-33E	0	785	AMTEX ENERGY	S	0	07/1995	TA EXP 4/21/2015 PER MB	т	4/21/2015		
status	30-025-02387	LEA ED STATE NCT-A #001	M-16-19S-34E	М	785	AMTEX ENERGY	s	0	11/2005	BONE SPRING				
CASASUS -	30-025-25896	LEA ED STATE NCT-A #002	K-16-19S-34E	к	785	AMTEX ENERGY	S	G	01/2012	MORROW INT REMEDIAL WORK 05/10/11				
- Moreov	ERE Ogrid	l:785, County:/			•	All, Range:All, S		II, Produ	iction(mont	hs):15, Exclude	s Wells	s Under		

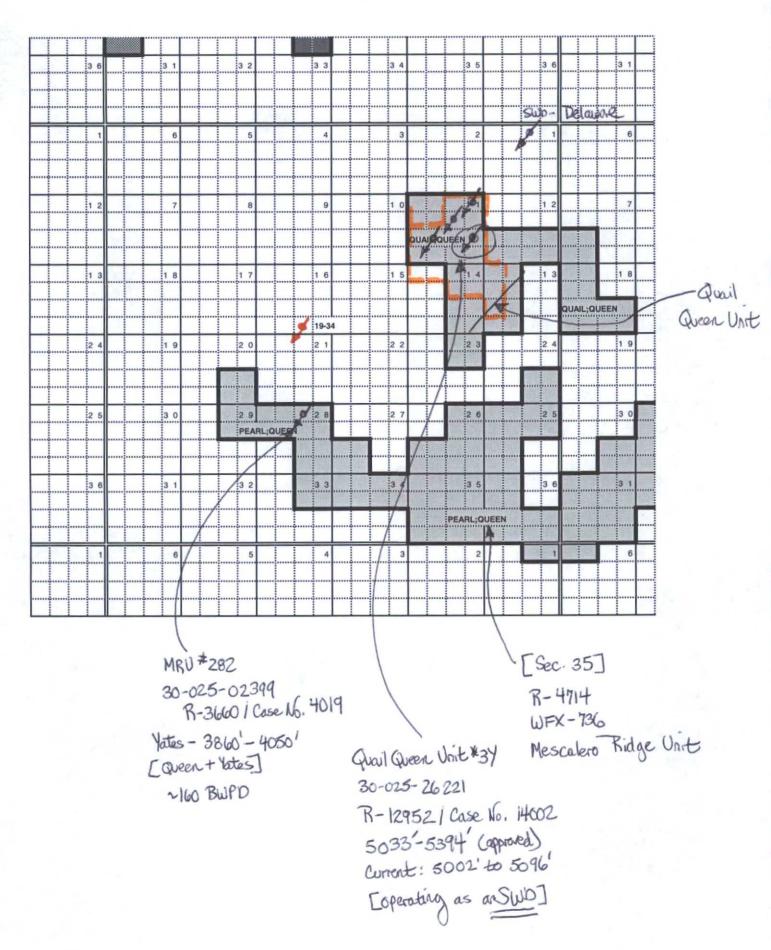
WHERE Ogrid:785, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

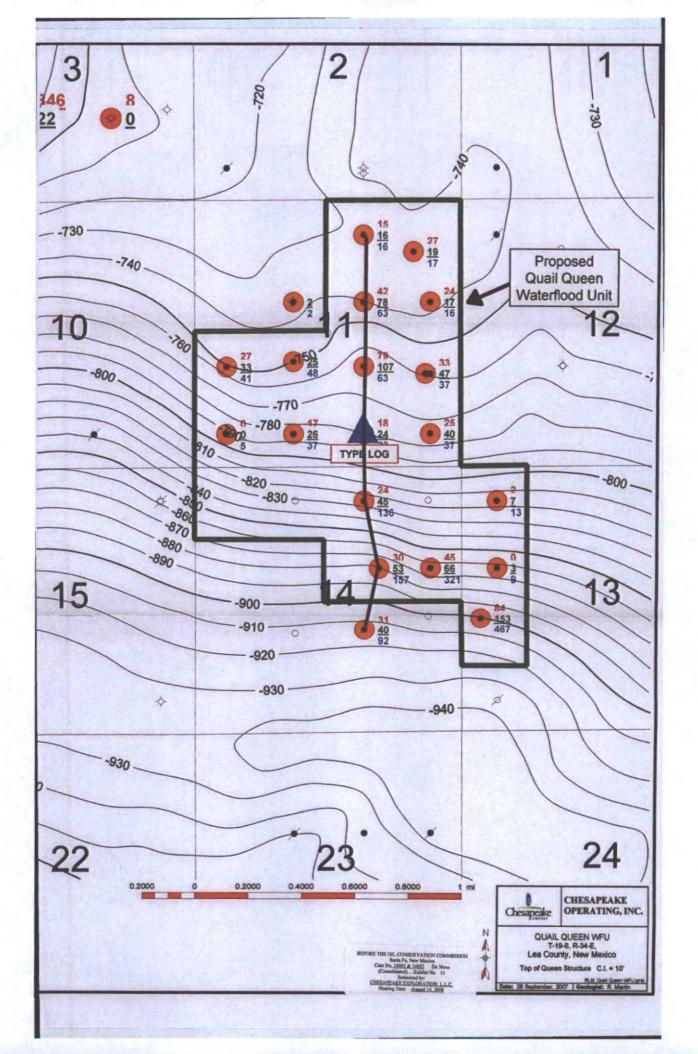
432 - 770 - 0913

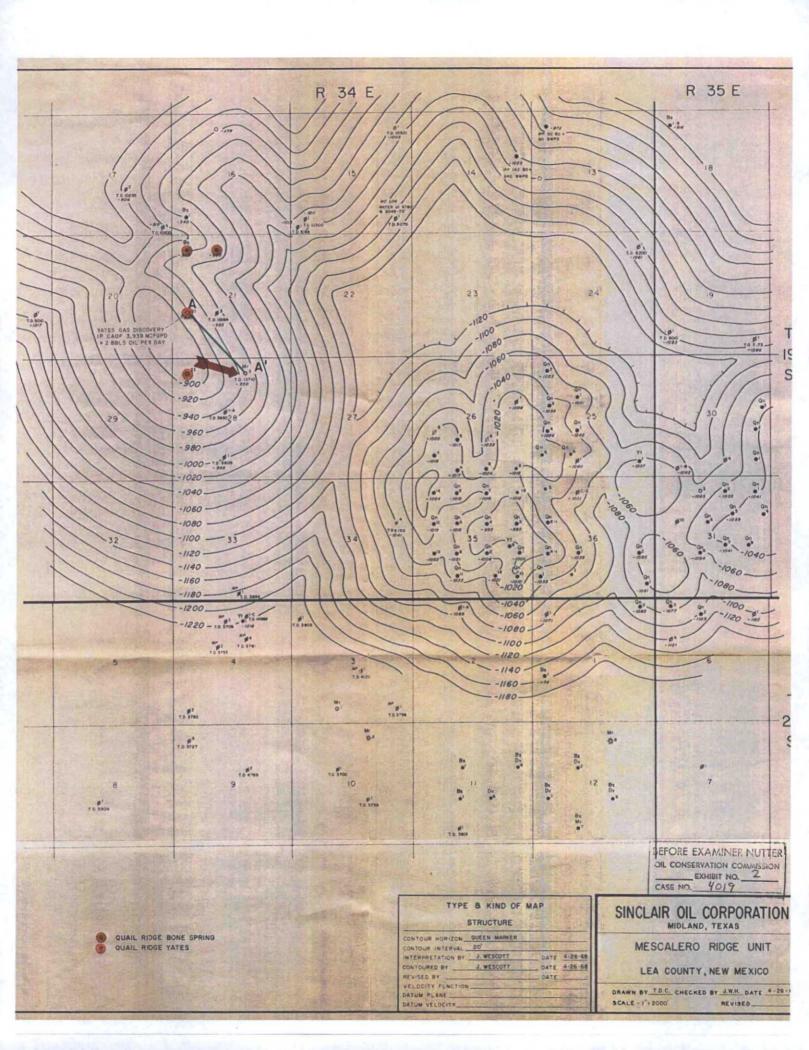
	1/2	
Submit 1 Copy To Appropriate Distri		Form C-103
Office <u>District I</u> – (575) 393-6161	Benergy, Ginerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 8824	· · · · · · · · · · · · · · · · · · ·	WELL API NO.
<u>District II</u> - (\$75) 748-1283 811 S. First St., Artesia, NM <b>58</b> 210	Bucrgy, Superals and Natural Resources	30-025-31653
District III (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874	<sup>o</sup> Santa Fe, NM 87505	STATE SFEE
<u>District IV</u> (\$05) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	· · · · · · · · · · · · · · · · · · ·	6. State Oil & Gas Lease No.
87505		19207
SUNDRY N	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	PPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Dagger Lake 5 State
1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number
		1
2. Name of Operator		9. OGRID Number
	Amtex Energy, Inc.	000785
3. Address of Operator		10. Pool name or Wildcat
	P.O. Box 3418, Midland, TX 79702	Dagger Lake Delaware
4. Well Location		
Unit Letter O:	330 feet from the South line and 198	10 feet from the East line
Section 5	Township 22S Range 33E NMPM	Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, et	
	KB 3661'	
	-	•••
12. Che	ck Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
		-
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER: Request for TA S		П
	ompleted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated dat
	d work). SEE RULE 19.15.7.14 NMAC. For Multiple C	
proposed completion o		
Six (6) Month TA	Status Extension Request.	
	· ·	
<u> </u>		
Spud Date:	Rig Release Date:	**
		لــــــ
	· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the informa	tion above is true and complete to the best of my knowled	ige and belief.
- *	- · · ·	
nitil	1 0.11000	
SIGNATURE WWW	AMAGE TITLE President	DATE10/20/15
- · · · · ·	0	
Type or print name <u>William</u>	J. Savage E-mail address: bsavage@amtexe	nergy.com_PHONE: (432) 686-0824
For State Use Only	0	
YYI AL.	NKIN I _ Nint &	mulina Intratani
APPROVED BY: 1144	WHITTLE JOLOL. SU	UNVOLUDATE 10/20/2012
Conditions of Approval (if any)		
	V	21
		OCT 2-0 2015
		···· 2-07 2015
		··· · · ·

This and see the second s	Form C-103 Review July 19, 2013
	Revised July 18, 2013 WELL API NO.
Submit 1 Copy To Appropriate District HOBS State of New Mexico Office District I - (575) 393-6161 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Artec, NM 87460	30-025-32747
811 S. First St., Antesia, NM 88210	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8749 Cristian Santa Fe, NM 87505	STATE FEE
District III - (505) 334-6178 District IV - (505) 436-3460 District IV - (505) 476-3460 District IV - (505) 476-3460 District IV - (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	. E0-7824
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PERMIT* (FORM C-101) FOR SUCH PROPOSALS.)	Chukar State
1. Type of Well: Oil Well 🖾 Gas Well 🔲 Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
Amtex Energy, Inc.	000785 10. Pool name or Wildcat
P.O. Box 3418, Midland, TX 79702	Pearl; Queen
4. Well Location	
Unit Letter <u>0</u> : <u>330</u> feet from the <u>South line</u> and <u>231</u>	
Section 16 Township 19S Range 34E NMPM	Lea County
GL 3767'	
12 Check Appropriate Day to Indicate Nature of Nation	Penort or Other Data
12. Check Appropriate Box to Indicate Nature of Notice	e, Report of Other Data
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 🛛 REMEDIAL WO	
	RILLING OPNS.
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEME	ИТ ЈОВ
	0
OTHER: Request for TA Status OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple C</li> </ol>	and give pertinent dates, including estimated date
proposed completion or recompletion.	Simpletions. Attach wenoore diagram of
propose compresses of recempresses	
Six (6) Month TA Status Extension Request	
Six (6) Month TA Status Extension Request.	
Six (6) Month TA Status Extension Request.	
Six (6) Month TA Status Extension Request.	
Six (6) Month TA Status Extension Request.	
Six (6) Month TA Status Extension Request.	
Six (6) Month TA Status Extension Request.	
۲ <u>۳۰۰۰</u> ۱٬	
۲ <u>۳۰۰۰</u> ۱٬	
· · · ·	
bud Date:	dge and belief.
bud Date:	dge and belief.
bud Date: Rig Release Date: hereby certify that the information above is true and complete to the best of my knowled	dge and belief.
bud Date:	dge and belief. DATE <u>10/20/15</u>
Sud Date: Thereby certify that the information above is true and complete to the best of my knowled GNATURE WIMM J. Savay TITLE President	DATE10/20/15
bud Date: hereby certify that the information above is true and complete to the best of my knowled IGNATURE WILLAUM J. Sallay TITLE President	-
pud Date: hereby certify that the information above is true and complete to the best of my knowled IGNATURE MUMM J. Savage E-mail address: bsavage@amtexe	DATE10/20/15
pud Date:       Rig Release Date:         hereby certify that the information above is true and complete to the best of my knowled         IGNATURE       MUAM         Juge or print name       William J. Savage         E-mail address:       Dsavage@amtexe         or State Use Only       Au	DATE10/20/15
Dud Date:       Rig Release Date:         nereby certify that the information above is true and complete to the best of my knowled         IGNATURE       William J. Savage         IGNATURE       William J. Savage         E-mail address:       bsavage@amtexe         proved by:       May ADWA TITLE         PROVED BY:       May ADWA TITLE	DATE10/20/15
pud Date: Rig Release Date: hereby certify that the information above is true and complete to the best of my knowled IGNATURE	DATE 10/20/15 energy.com phone: (432) 686-0824 DINUSOL DATE 10/20/2015
Dud Date:       Rig Release Date:         nereby certify that the information above is true and complete to the best of my knowled         IGNATURE       William J. Savage         IGNATURE       William J. Savage         E-mail address:       bsavage@amtexe         proved by:       May ADWA TITLE         PROVED BY:       May ADWA TITLE	DATE 10/20/15 energy.com phone: (432) 686-0824 DINUSOL DATE 10/20/2015
Dud Date:       Rig Release Date:         nereby certify that the information above is true and complete to the best of my knowled         IGNATURE       William J. Savage         IGNATURE       William J. Savage         E-mail address:       bsavage@amtexe         proved by:       May ADWA TITLE         PROVED BY:       May ADWA TITLE	DATE10/20/15

Quest Hols - Units in Area







## Goetze, Phillip, EMNRD

Martin, Ed
n (30-025-32747)

Phil,

Today at 10:30 am, Mr. Bill Savage, President, Amtex Energy, Inc., met with the State Land Office, Oil Gas & Minerals Division (Patrick L. Padilla, Niranjan Khalsa and Anchor Holm) to discuss their Salt Water Disposal (SWD) Application for their Chukar State SWD #1 well (30-025-32747) and the newly presented area detail geology and swab testing in a West offset well of the Upper Queen proposed SWD interval (4538' to 4552'). Based upon very good geology within the immediate area and related production from the Upper Queen approximately 10 miles to the East and updip, the site (Lot O, Section 16, Township 19 South, Range 34 East, Lea County, NM) of the proposed SWD completion has been demonstrated to be isolated from the oil and gas production to the East by structure. Also, the Upper Queen is isolated from nearby (~1 mile to SSW) oil production from the Queen formation by over 300 feet vertically and lack of productive oil continuity from the producing oil well in Lot L, Section 20, Township 19 South, Range 34 East.

We have concluded that based upon the newly presented data, the State Land Office should withdraw our concern relative to disposal into the Upper Queen zone at the Chukar State SWD #1 well.

Please withdraw all SLO of concerns relative to the downhole recompletion of this well to SWD in the proposed interval. Since the well is located upon State Trust Surface Lands, Amtex Energy will also be required to obtain an SWD Easement (business lease) from the State Land Office.

Thank you,

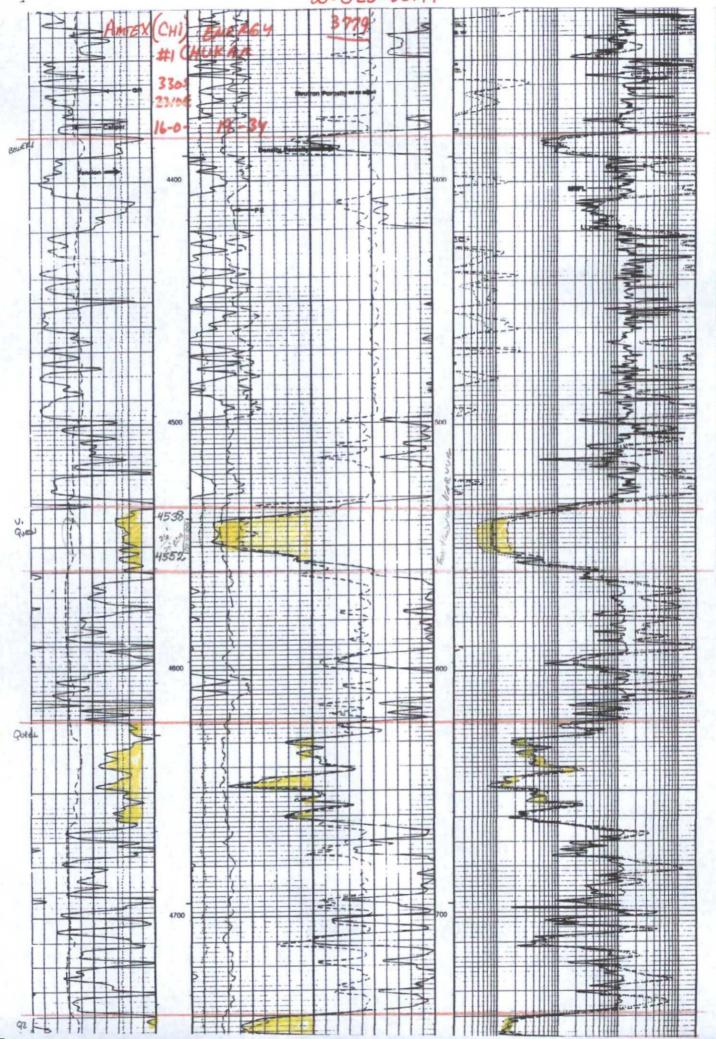
## Anchor E. Holm

Geoscientist/Petroleum Engineering Specialist Oil Gas & Minerals Division Your Number 505.827.5759 New Mexico State Land Office 310 Old Santa Fe Trail P.O. Box 1148 Santa Fe, NM 87504-1148 *aholm@slo.state.nm.us* 

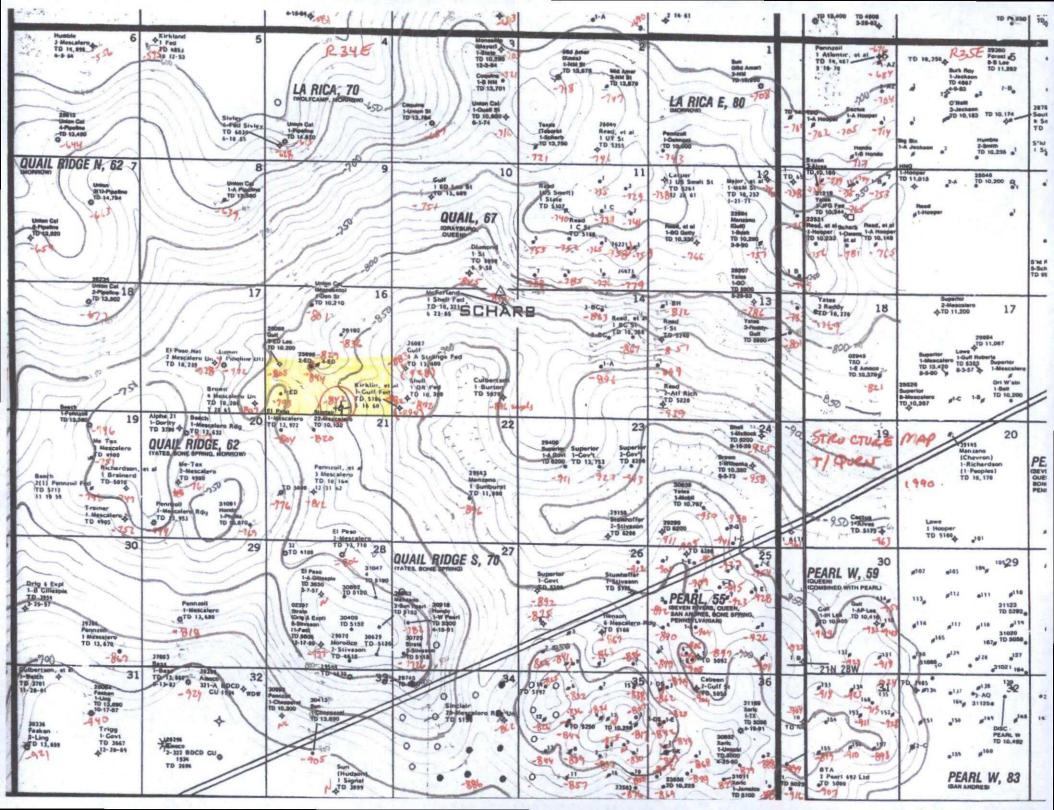


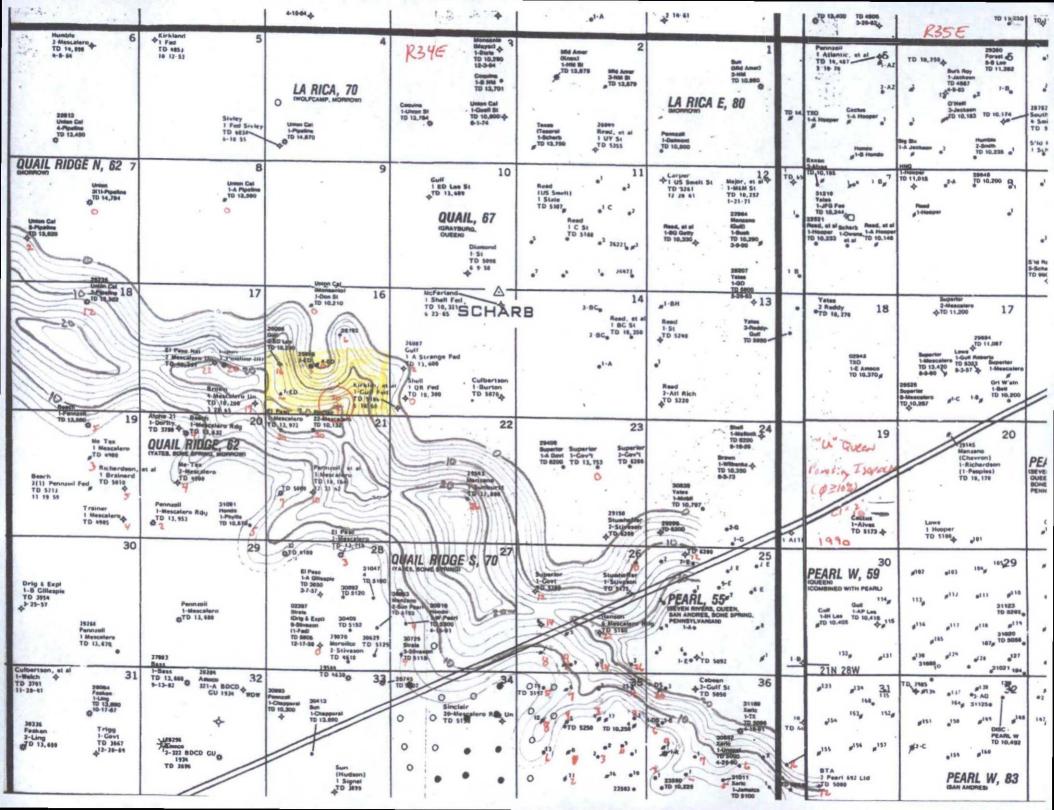
CONFIDENTIALITY NOTICE: This e-mail, including all attachments is for the sole use of the intended recipient[s] and may contain confidential and/or privileged information. Any unauthorized review, use, copying, disclosure or distribution is prohibited, unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender at once and destroy all copies of this message.

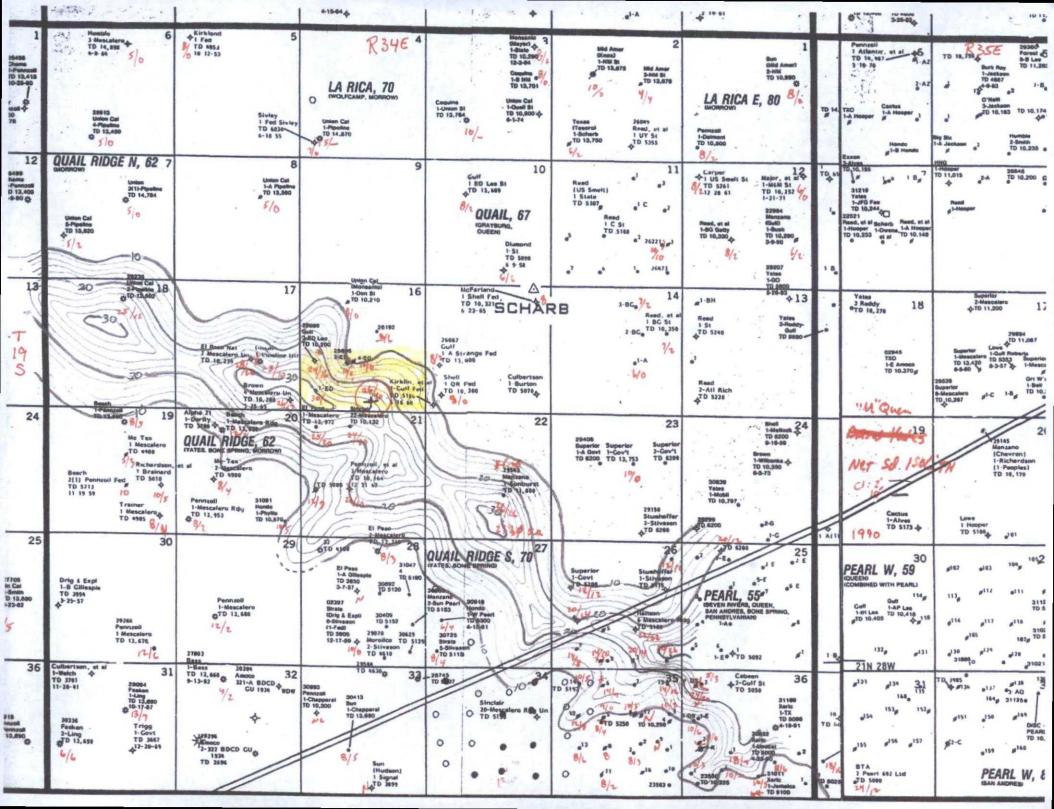
This email has been scanned by the Symantec Email Security.cloud service. For more information please visit http://www.symanteccloud.com



30-025-52741







## Goetze, Phillip, EMNRD

From:	Holm, Anchor <aholm@slo.state.nm.us></aholm@slo.state.nm.us>
Sent:	Monday, May 11, 2015 1:11 PM
То:	Goetze, Phillip, EMNRD
Cc:	Jones, William V, EMNRD; McMillan, Michael, EMNRD; Martin, Ed; Warnell, Terry G.
Subject:	RE: Amtex's Application for Conversion of Queen Producer to SWD

Phillip,

The State Land Office has concerns that disposal of produced waters into the P&A'd **Chuka State #1** (30-015-32747) using the previously producing oil perforations. Disposal into a proven oil productive zone on State Trust Lands at a location near the edge of the property will cause oil and gas to be displaced off the lease and onto non-Trust lands.

There has been proven production from two wells completed in this Queen formation oil zone, located in P-20-19S-34E and M-11-19S-34E. Additionally, there was oil shows in two wells from this zone, located in J-17-19S-34E and L-20-19S-34E. These wells surrounding the proposed SWD well demonstrate continuity of the oil reservoir in this area. There are currently no producing oil wells in the Queen within 1.75 miles of the proposed SWD.

Please let the State Land Office know if this well application proceeds to hearing.

Thank you,

Auchor Holm

GeoScientist/Petroleum Engineering Specialist NM State Land Office Oil, Gas and Minerals Division P.O. Box 1148 310 Old Santa Fe Trail Santa Fe, NM 87504-1148 Ph. 505-827-5759 **aholm@slo.state.nm.us** 

From: Goetze, Phillip, EMNRD [mailto:Phillip.Goetze@state.nm.us]
Sent: Thursday, April 23, 2015 1:58 PM
To: Holm, Anchor
Cc: Jones, William V, EMNRD; McMillan, Michael, EMNRD
Subject: Amtex's Application for Conversion of Queen Producer to SWD

RE: Chukar State No. 1 (API 30-025-32747); UL O, Sec. 16, T19S, R34E

Anchor:

Wanted to touch base on this since the applicant provided the surface lessee with the application, but there is no indication of the NMSLO being provided a copy. The applicant, Amtex Energy, Inc., has made an application to convert an old Queen well to a SWD. Amtex holds the lease for the south half of Section 16 under E078240002. Amtex is proposing injection into an interval with the existing perfs from 4538' to 4552'. (I looked at the logs for the well and make the top of the Queen at approximately 4530' as opposed to the original pick of 4640').

Meanwhile, this well has not produced in the Queen since 1995 and OCD Hobbs has identified this well for P&A. I've looked at the areal production and find two water floods in the vicinity: the Mescalero Ridge Unit a mile to the south of the well and the Quail Queen Unit a mile and half to the east of the well location. Based on the information in the case files for the units, this well location is not within the closures used to define the respective units. Using this information and the lack of Queen producers within a mile, I have assessed this well as a depleted Queen producer and will recommend approval of the conversion. Any objections on behalf of NMSLO? Thanks. PRG

Phillip R. Goetze, P.G. Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Drive, Santa Fe, NM 87505 O: 505.476.3466 F: 505.476.3462 phillip.goetze@state.nm.us

This email has been scanned by the Symantec Email Security.cloud service. For more information please visit <u>http://www.symanteccloud.com</u>

This email has been scanned by the Symantec Email Security.cloud service. For more information please visit <u>http://www.symanteccloud.com</u>