WOS/ZUST

NSL

PMAM 1531331046

ABOVE THIS LINE FOR OMSION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

		ADMINIOTRATIVE AT LEGATION OTHEREIOT
Т	HIS CHECKLIST IS	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	cation Acrony	ns:
	[NSL-Non-St	andard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
	_	vnhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
		ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
	į. U.	[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
		[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
	TEOP O	alified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
	[LON-Q)	
[1]	TVDF OF A	PPLICATION - Check Those Which Apply for [A]
f,1	11110	Learling Specific Link Circulturacy Delication — FOC 10 - 50 to
	[A]	Location - Spacing Unit - Simultaneous Dedication - 606 12 esources
		NSL NSP SD 7377
		Location - Spacing Unit - Simultaneous Dedication NSL NSP SD NSL SD NSL SD NSP SD L C II
	Che	k One Only for [B] or [C]
	[B]	Commingling - Storage - Measurement
		k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM 30-025-42540
		30-025-42840
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
		□ WFX □ PMX □ SWD □ IPI □ EOR □ PPR
	[D]	Other: Specify
	נטן	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR Other: Specify
ran	NOTIFICA	TOTAL DESCRIPTION OF A
[2]		TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
	[A]	Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO - WC-0 25 6-09
	•	U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	ren	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, ware amount of the state of the above.
	[E]	Tot all of the above, Froot of Notification of Lubication is Attached, and/or,
	(re)	98094
	[F]	Waivers are Attached
F2.3	OLUBBARD A	COURTER THE CONTRACTOR INDODAY. THOU REQUIRED TO DO OCCOUNTED THE
[3]		CCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE
	OF APPLIC	ATION INDICATED ABOVE.
[4]		TION: I hereby certify that the information submitted with this application for administrative
appro	val is accurate	and complete to the best of my knowledge. I also understand that no action will be taken on this
applic	ation until the 1	equired information and notifications are submitted to the Division.
	Not	e: Statement must be completed by an individual with managerial and/or supervisory capacity.
ا مسما	n I Vessler	Av 2. M Attorney 11/6/15
	an L. Kessler	Attorney 11/0/15
Print c	or Type Name	Signature Title Date
		jlkessler@hollandhart.com

e-mail Address



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 ilkessler@hollandhart.com

November 6, 2015

MECEIVED OCD

VIA HAND DELIVERY

David Catanach
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Brown Bear 36 State No. 705H Well in the E/2 W/2 of Section 36, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Catanach:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its **Brown Bear 36 State No. 705H Well** to be completed within the WC-025 G-09 S5253336D; Upper Wolfcamp (Pool Code 98094) underlying Section 36, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This well will be drilled from a surface location 220 feet from the South line and 1995 feet from the West line (Unit N) of Section 36. The upper most perforation will be located 330 feet from South line and 2633 feet from the West line (Unit N) and the lower most perforation will be 330 feet from the North line and 2633 feet from the West line of Section 36 (Unit C). Since this acreage is governed by the Division's statewide rules which provides for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox because it is closer than 330 feet to the eastern, southeastern, and northeastern boundaries of the project area. Approval of the unorthodox completed interval will allow for efficient spacing of horizontal wells and thereby prevent waste.

Exhibit A is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed Brown Bear 36 State No. 705H Well encroaches on the spacing and proration units to the East, Northeast, and Southeast.

Exhibit B is a land plat for Section 36 and the surrounding sections that shows the proposed Brown Bear 36 State No. 705H Well in relation to adjoining units and existing wells.



Exhibit C is a list of the parties affected by the encroachment to the East, Northeast, and Southeast. Each of these parties have been provided notice of this application by certified mail. EOG is the sole operator and mineral lessee of the state leases covering Section 36. Accordingly, there are no affected parties by the encroachment to the East. Nonetheless, a copy of this application has been provided to the New Mexico State Land Office and the Bureau of Land Management.

Your attention to this matter is appreciated.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR EOG RESOURCES, INC.

cc: New Mexico State Land Office P.O. Box 1148 Santa Fe, NM 87504

> Bureau of Land Management 620 E. Green Street Carlsbad, NM 88220

| District | 1625 N. French Dr., Hobbs, NM 88240 |
Phone: (575) 393-6161 | Fax (375) 393-0720 |
District II | 811 S Frent St., Artenia, NM 88210 |
Phone: (575) 743-1283 | Fax (575) 743-9720 |
District II | 1000 Rio Brazon Rend, Aziec, NM 87410 |
Phone: (305) 334-6178 | Fax: (505) 334-6170 |
District IV | 1220 S St. Francis Dr., Sante Fe, NM 87505 |
Phone: (505) 476-3460 | Fax (505) 476-3462 |

160.00

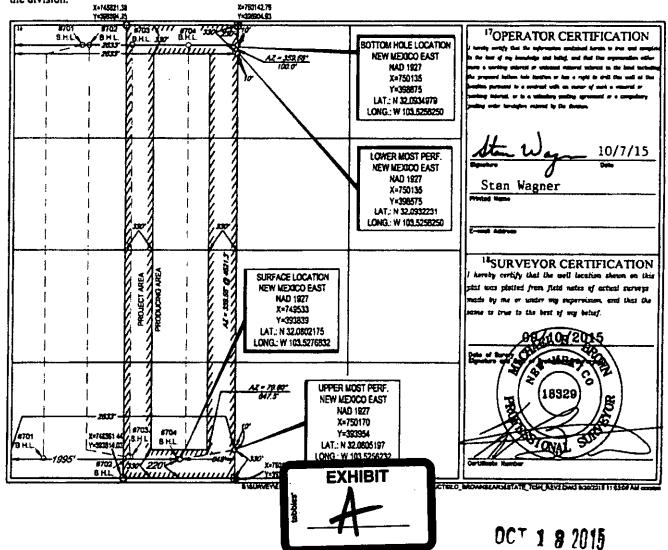
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

■ AMENDED REPORT

API Number			Poel Code Padi Nas				•		
30-0:	25- 4	2841	980	94	j wc⊸	025 G-09 S52	53336D; Upp	er Wolfcam	ı p
⁴ Property Code		Property Name						Well Number	
38961		BROWN BEAR 36 STATE					1 1	#705H	
OGRID No.		Operator Name							Lievation
7377		EOG RESOURCES, INC.						3319'	
					10 Surface Lo	cation		· <u> </u>	
UL or lot se.	Section	Terreckip	Reage	Let lds	Feet from the	North/South line	Feet from the	East/West libe	Cen
N	36	25-S	33-E	-	220'	SOUTH	1995'	WEST	LBA
UL er let se.	Section	Township	Respo	Let lda	Fact from the	North/South line	Feet from the	East/West line	Cons
C	36	25-S	33-E	-	230'	NORTH	2633'	WEST	LEA
Dedicated Acres	U Joint or I	le Cil	esclidation Code	11Order	<u> </u>		<u>-</u> -	Ł	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



EOG RESOURCES, INC. BROWN BEAR 36 STATE #705H UNORTHODOX LOCATION NOTICE TRACT PLAT TOWNSHIPS 25 & 26 SOUTH RANGE 33 EAST, LEA COUNTY, NM DIA 11-16-02 19 U.S.M.I Asnmunt, hillyard No 5 Ltd Hill & Meck Muse - Fed. 1051591 24 Fed J. S. MI 20 96 D U.S. Cimare (5) 7 2H OF BHLO EOGRES COG UP . HE NE AN .30 EOG Res 10 1 2019 VB 1511 709.11 EOG \$ 164 SE ⊕'、 to (5) Hilliard **FACT 2** US. M ed. 1 BHLSM Hate(3) & BHL State IN. one 25% AOJO C 7811 Newkymet EOGRES 0 Columbia CHITTE Union Not Box E.Tr W D Johnson, Jr. Tr Superjor D PROJECT AREA 1 2017 1 2017 1 727 7 300== 705H Franklin Res 11-20-23 110837 N.E. (DP SOH TH Stovell Te 11.5 R. Duncan L. Co (3 Dinwiddle CH. Co.(8) Chev Dn 1017 1017 520 11 If I OIS O Fasken heta/M/ WC 0:00 A 2 Ententor 114 190 BHL U.S. vellite (Devon) \$ 275 00 3 BHL DE Gonzales 10·1·2015 VB 1507 (Devon) FROR U.S. M.I O TO Din-Widdle CH. Co. State Dinwiddle Ctl. Co. (5) BHL F352 Conoco Chevroit CO HAP 0359292 114990 C havron 11 1 2013 114986 \$ 160 99 Shipper Shipper (U.S. M.I. Dinwiddle U.S. M.I. EXHIBIT CH. Co.(5) CH. Co (S) onoco 23175 Conoca D. E. Gonzales 5: 1: 2019 [2262] 96. 62 2965 HEP HBP 02965

Exhibit C

Chevron USA, Inc.	Devon Energy Production, LP				
1400 Smith St. Houston, TX 77002	Oklahoma City, OK 73102				
Endeavor Energy Resources, LP	COG Operating, LLC				
a Texas limited partnership	a Delaware limited liability company				
110 N. Marienfeld	600 W. Illinois Ave.				
Ste. #200	Midland, TX 79701				
Midland, TX 79701					
Bradley S. Bates	WBA Resources, Ltd.				
101 Blackberry Court	a Texas limited partnership				
Midland, TX 79705	110 W. Louisiana				
	Ste. #300				
	Midland, TX 79701				
Sagebrush Interests, LLC	RSC Resources, LP				
2450 Fondren	a Texas limited partnership				
Ste. #112	6824 Island Circle				
Houston, TX 77063	Midland, TX 79707				
Novelowest Evaluation Inc	Potros Energy, I D				
Newkumet Exploration, Inc. Box 11330	Petras Energy, LP Box 4127				
Box 11330 Midland, TX 79702	Midland, TX 79704				
Wildiand, 1 X 79702	Wildiand, 1 X 19104				



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 ilkessler@hollandhart.com

November 6, 2015

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Brown Bear 36 State No. 705H Well in the E/2 W/2 of Section 36, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Paul Boland EOG Resources, Inc. (432) 686-3666 Paul Boland@eogresources.com

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Jordan L. Kessler

ATTORNEY FOR EOG RESOURCES, INC.