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IL/C	572015 SUSPE	INSE ENGINEER LOGGED IN	YPENSL	PENAMIT3090	puring
<u> </u>	<u>. </u>	ABOVE THIS LINE FOR DIVISION USE ONLY			<u> </u>
		NEW MEXICO OIL CONSERVATION DIVI - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 8750			
		ADMINISTRATIVE APPLICATION	I CHECK	LIST	
TH	IS CHECKLIST IS I	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCE WHICH REQUIRE PROCESSING AT THE DIVISION LEVE		ION RULES AND REGULA	TIONS
Applic	cation Acrony	ms:			
	[DHC-Dov [PC-P	[WFX-Waterflood Expansion] [PMX-Pressure Main [SWD-Salt Water Disposal] [IPI-Injection Pres	[PLC-Pool/Les LM-Off-Lease I Intenance Expansion Increase Soure Increase Positive Produ	ase Commingling] Measurement] ansion] e] uction Response]	
[1]		PPLICATION - Check Those Which Apply for [A]	-n	154 7362	
	[A]	Location - Spacing Unit - Simultaneous Dedication	-60	22913 Ley 22913 Ley - Dindi	ا روست
	Chec	k One Only for [B] or [C]		4 13- Greit	
	[B]	Commingling - Storage - Measurement	DLS 🗌 OL	M - BARAL	eyy K
	[C]	Injection - Disposal - Pressure Increase - Enhanced O	il Recovery EOR	R - R# HECENEU UUL	4370
	[D]	Other: Specify	<u> </u>]
2]	NOTIFICA] [A]	ION REQUIRED TO: - Check Those Which Apply, of ☐ Working, Royalty or Overriding Royalty Interest		Apply D	
	[B]	Offset Operators, Leaseholders or Surface Owne	er	30	
	[C]	Application is One Which Requires Published Le	egal Notice	-wilder	ly.
	[D]	US Bureau of Land Management - Commissioner of Public Lands, S		Pour -wilder G-ols Glon-y uched, and/or,	92617
	[E]	For all of the above, Proof of Notification or Pub	olication is Atta	iched, and/or,	50
	[F]	Waivers are Attached			

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[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Roby a Odpan Print or Type Name	 - Reagilatory Analyst	
	Rodom @ Condro	Lom

Bradley 8 Fee #5H Eddy County, NM

COG is requesting to <u>horizontally</u> drill a SW/4 SE/4 to NW/4 NW/4 160 acre spacing Wildcat: G-01 S192617K Glor-Yeso oil well Approximately: TVD 3038', MD 7687'

 Non-standard Location:

 SHL: 150' FSL & 1157' FWL
 Sec 8, T19S, R26E, Unit M

 BHL: 330' FNL & 1157' FWL
 Sec 8, T19S, R26E, Unit D

This well had to be staked at a non-standard location due to an existing well too close to original location.

We won't know the exact perfs until we drill & log it, but it will be very similar to the Grave Digger State Com #1H and is located at:

SHL: 330' FNL & 380' FWL Section 2, T20S, R25E, Unit 4 BHL: 322' FSL & 384' FWL Section 2, T20S, R25E, Unit M

Grave Digger State Com #1H has perfs from: 2880' – 6880' overall, but broken up into 5 separate intervals, with 5 separate fracs:

1st Perf: 2880-3480', acidized w/ 4861 gals, 15% NEFE; frac'd w/256764# sand & 516224 gal fluid

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2nd Perf: 3730-4330', acidized w/ 2521 gals, 15% NEFE; frac'd w/249468**#** sand & 511005 gal fluid

3rd Perf: 4580-5180', acidized w/ 2427 gals, 15% NEFE; frac'd w/255948# sand & 519074 gal fluid

4th Perf: 5430-6030', acidized w/ 3985 gals, 15% NEFE; frac'd w/250253# sand & 532321 gal fluid

5th Perf: 6266-6880', acidized w/ 1506 gals, 15% NEFE; frac'd w/254588# sand & 512961 gal fluid

Attachment 1

Plat

Attachment 2

Map & legend of offset wells.

Attachment 3

Updated land plat showing that COG Operating LLC owns the 100% of Section 8. The acreage we are encroaching on is Units C, F, K and N of Section 8. Unit N of Section 5. Unit C of Section 7.

Offset acreage is owned by Yates Petroleum Corp, Marshall & Winston, Inc., OXY Y-1 Company, DHA, LLC, SF Pacific Properties, LLC, Isramco Energy, LLC, Nadel & Gussman Permian, LLC, Fuel Partners Inc., William R. Barth, Jr, Spring Energy Company, Inc., Legacy Reserves Operating, LP, Pear Resources, Petroleum Growth Fund - 2003 Ltd., V-F Petroleum Inc., Chi Energy Inc., McCombs Energy Ltd., C.W. Trainer, M. Wayne Luna, Sandra K. Lawlis, Sharbro Energy LLC and Yates Industries LLC.

Proof of notification is attached.

COG Operating LLC respectfully requests permission to have this NSL approved.

' 1 DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393 6161 Fax: (575) 393-0720 DISTRICT II 811 S. Furst St., Artesia, NM 88210 Phone (5751748-1283 Fax. (575) 748-9720 DISTRICT III DOO Rto Brazos Read Artec, NM 87410 Phone, (505) 334-6178 Fax, (505) 334-6170 DISTRICT IV 1220 S.S. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax, (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

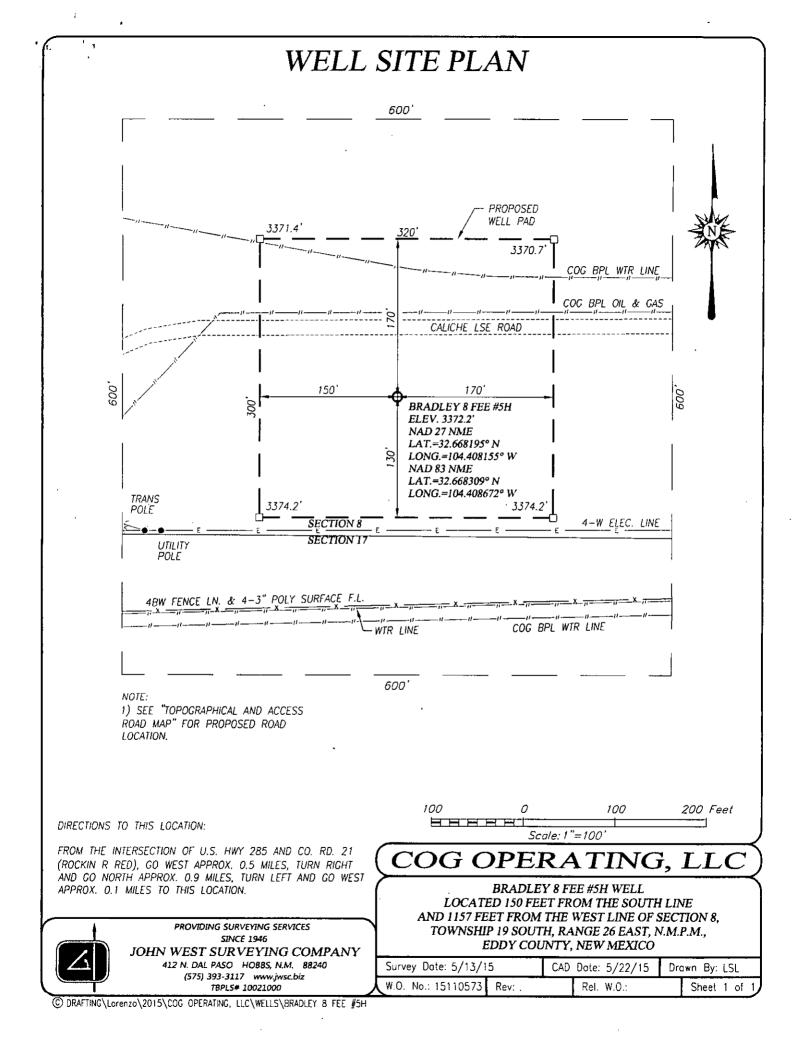
DAMENDED REPORT

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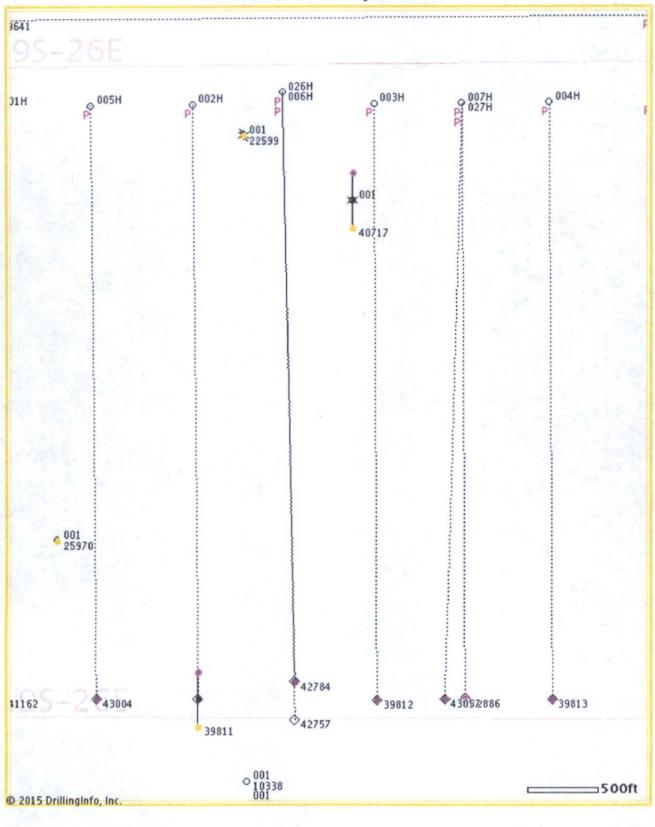
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Offset wells to Bradley 8 Fee #5H

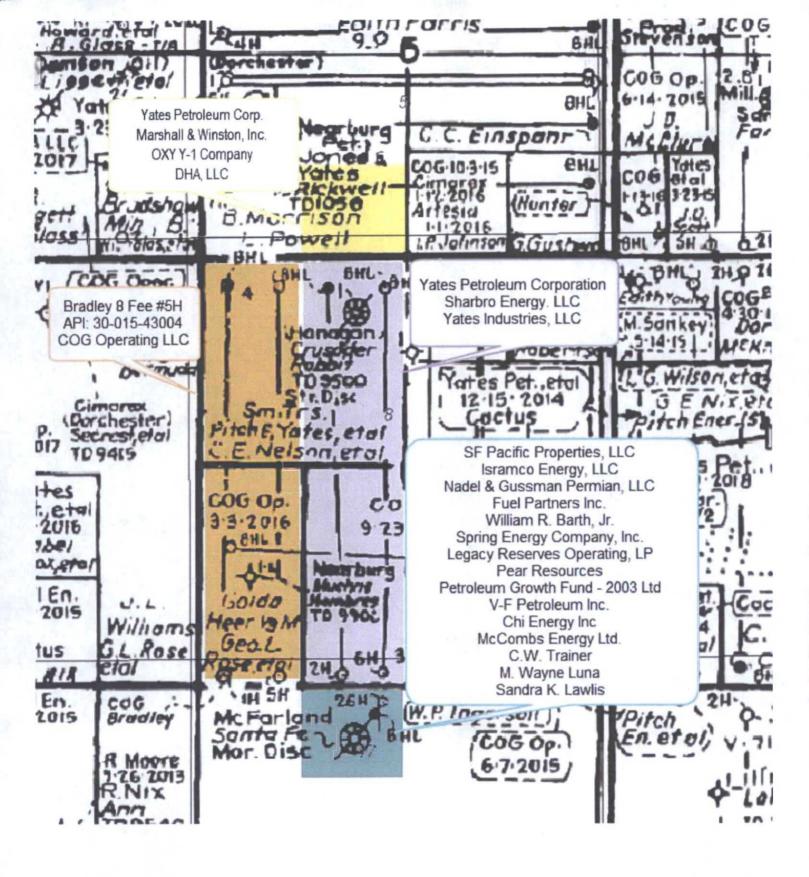
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API#	Operator	County	Legal	Lease	Well#	Issued	Depth	TVD	Images	Doc	Туре	Operator Alias
30-015-22599	NEARBURG PRODUCING CO	EDDY	S:8, T:19S, R:26E	CRUSADER RABBIT COM	001	5/1/1984	0		No	link	G	NEARBURG PRODUCING COMPANY
30-015-39811	COG OPERATING LLC	EDDY	S:8, T:19S, R:26E	BRADLEY 8 FEE	2H	1/9/2012	7,383		Yes	link	w	COG OPERATING LLC
30-015-39812	COG OPERATING LLC	EDDY	S:8, T:19S, R:26E	BRADLEY 8 FEE	зн	1/9/2012	7,392		Yes	link	U	COG OPERATING LLC
30-015-39813	COG OPERATING LLC	EDDY	S:8, T:19S, R:26E	BRADLEY 8 FEE	4H	1/9/2012	7,390		Yes	link	G	COG OPERATING LLC
30-015-40717	COG OPERATING LLC	EDDY	S:8, T:19S, R:26E	LAKEWOOD SWD	001	9/19/2012	8,400		Yes	link	G	COG OPERATING LLC
30-015-41162	COG OPERATING LLC	EDDY	S:8, T:19S, R:26E	BRADLEY 8 FEE	001H	3/4/2013	7,687		Yes	link	w	COG OPERATING LLC
30-015-42784	COG OPERATING LLC	EDDY	S:8, T:19S, R:26E	BRADLEY 8 FEE	006н	11/5/2014	7,720		Yes	link	G	COG OPERATING LLC
30-015-42886	COG OPERATING LLC	EDDY	S:8, T:19S, R:26E	BRADLEY 8 FEE	0 07H	1/6/2015	7,678		Yes	link	U	COG OPERATING LLC
30-015-42978	COG OPERATING LLC	EDDY	S:8, T:19S, R:26E	BRADLEY 8 FEE	008H	3/12/2015	7,697		Yes	link	PO	COG OPERATING LLC
30-015-43004	COG OPERATING LLC	EDDY	S:8, T:19S, R:26E	BRADLEY 8 FEE	005H	3/25/2015	7,686		Yes	link	. PO	COG OPERATING LLC
30-015-43057	COG OPERATING LLC	EDDY	S:8, T:19S, R:26E	BRADLEY 8 FEE	027H	4/24/2015	8,604		Yes	link	PO	COG OPERATING LLC



Offset wells to Bradley 8 Fee #5H

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http://www.drillinginfo.com/mapPrint.do?action=submit&ms=zMDL1r7048mY3Up81075... 8/7/2015





COG Operating LLC

Eddy County, NM (NAD27 NME) Bradley 8 Fee #5H

ОН

Plan: Plan #2 08-06-15 Surface: 150' FSL, 1157' FWL, Sec 8, T19S, R26E, Unit M PP: 330' FSL, 1157' FWL, Sec 8, T19S, R26E, Unit M BHL: 330' FNL, 1157' FWL, Sec 8, T19S, R26E, Unit D

Standard Planning Report

06 August, 2015





Planning Report



Database:	Compa	ss 5000 GCR	1986 - 1998		Local Co	-ordinate Refe	rence:	Well #5H				
ompany:		Derating LLC			' TVD Refe			KB @ 3390.00u	sft (Silver Oak	(3)		
roject:		County, NM (N/	AD27 NME)		MD Refer			KB @ 3390.00u		,		
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Vellbore:	OH											
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Design:	Plan #	2 08-06-15				<u> </u>	·{					
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Geo Datum:	NAD 192	7 (NADCON C	ONUS)									
Map Zone:	New Mex	ico East 3001										
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Site Position:			Northin	-		6,797.50 usft	Latitude:			32° 40′ 5.40482		
From:	Мар		Easting	-	478	3,847.80 usft	Longitude:			104° 24' 7.45386		
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Planning Report



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ompany:		COG Operatin	g LLC		TVD R	eference:		· KB @ 3390.	00usft (Silver Oa	ik 3)
roject:		Eddy County, I	NM (NAD27 NM	E)	MD Re	ference:		; KB @ 3390.0	00usft (Silver Oa	ık 3)
lite:		Bradley 8 Fee			North	Reference:		Grid	-	
Vell:		1#5H				Calculation N	lethod:	* Minimum Cu	rvature	
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• .				2,004,01		. 0.00				
		1°/100' Build		÷						· · · · ·
	2,600.00	5.00	359.12	2,599.94	1.98	-0.03	1,98	11.00	11.00	0.00
	2,700.00	16,00	359.12	2,698.12	20.17	-0,31	20.17	11.00	11,00	0.00
	2,800.00	27.00	359.12	2,791.02	56.75	-0,87	56.76	11.00	11.00	0.00
	2,900.00	38.00	359,12	2,875.23	110.39	-1.70	110.41	11.00	11.00	0.00
	3,000.00	49.00	359,12	2,947.66	179.11	-2.76	179.13	11.00	11.00	0.00
	3,001.17	49.13	359,12	2,948.43	180 00	-2.77	180.02	11.00	11.00	0.00
-				2,040.40	100 00	-2.13		1.00		0.00
F	PP-Bradley 8						· ! -	•	• •	· · · · ·
	3,100,00	60.00	359.12	3,005.64	260.39	-4.01	260.42	11.00	11.00	0,00
	3,200.00	71.00	359.12	3,047.05	351.23	-5,41	351.27	11.00	11.00	0.00
•	3,300.00	82.00	359.12	3,070.37	448.30	-6.90	448.36	11.00	11.00	0.00
	3,375.44	90.30	359.12	3,075.43	523 50	-8.06	523.55	11.00	11.00	0.00
• :		D @ 0 VZ, 90.5"		0,070.40		-0.00	520.00			
				2 075 40	EOF OF	0.00	FOF 	44.00		0.00
	3,377.29	, 90.50	359.12	3,075.42	525.35	-8,09	525.41	11.00	11.00	0.00
1		5° Inc, 359.12° A	•	-	-					
	3,400.00	90.50	359,12	3,075.22	548.06	-8.43	548.12	0.00	0.00	0.00
	3,500.00	· 90.50	359.12	3,074.35	648.04	-9.97	648.12	· 0.00	0.00	0.00
		00 50	359,12		748.02					
	3,600.00	90.50		3,073.47		-11.51	748.11	0.00	0.00	0.00
	3,700.00	90,50	359.12	3,072.60	- 848.01	-13.05	848.11	0.00	0.00	0.00
	3,800.00	90,50	359.12	3,071.73	947.99	-14,59	948.11	0.00	0.00	0.00
	3,900.00	90,50	359.12	3,070.86	1,047.98	-16,13	1,048.10	0,00	0.00	0.00
	4,000.00	90,50	359.12	3,069.98	1,147.96	-17,67	1,148.10	0.00	0.00	0.00
	4,100.00	90,50	359.12	3,069.11	1,247.95	-19,21	1 249 00	0.00	0.00	0.00
	4,100.00	90,50	359.12	3,068.24	1,247.95	-19.21 -20.74	1,248.09	0,00	0.00	0.00
				•			1,348.09			
	4,300.00	90,50	359.12	3,067.37	1,447.92	-22.28	1,448.09	0.00	0.00	0.00
	4,400.00	90.50	359.12	3,066.49	1,547.90	-23.82	1,548.08	0.00	0.00	0.00
	4,500.00	90.50	359,12	3,065.62	1,647.88	-25.36	1,648.08	0,00	0.00	0.00
	4,600.00	90.50	359.12	3,064.75	1,747.87	-26.90	1,748.08	0.00	0.00	0.00
	4,700.00	90.50	359.12	3,063.88	1,847,85	-28.44	1,848.07	0.00	0,00	0,00
	4,800.00	90.50	359.12	3,063.00	1,947,84	-29.98	1,948.07	0.00	0.00	0,00
	4,900.00	90.50	359.12	3,062.13	2,047.82	-25.58	2,048.06	0.00	0.00	0.00
	4,900.00 \$,000.00	90.50	359.12	3,062,13	2,047.62	-31.52		0.00		0.00
	5,000.00	90.30	JJJ.12	3,031,20	2,177.01	-33.03	2,148.06	0.00	0.00	0.00
	5,100.00	90.50	359.12	3,060.38	2,247.79	-34,59	2,248.06	0.00	0,00	0.00
	5,200.00	90,50	359.12	3,059.51	2,347.77	-36,13	2,348.05	0.00	0.00	0.00
	5,300.00	90.50	359.12	3,058.64	2,447.76	-37,67	2,448.05	0.00	0.00	0.00
	5,400.00	90.50	359,12	3,057,77	2,547.74	-39.21	2,548.04	0.00	0.00	0.00
	5,500.00	90.50	359,12	3,056,89	2,647,73	-40.75	2,648.04	0.00	0.00	0,00
	5,600.00	90.50	359.12	3,056.02	2,747.71	-42.29	2,748.04	0.00	0.00	0.00
	5,700.00	90,50	359.12	3,055,15	2,847.70	-43.83	2,848.03	0.00	0.00	0.00
	5,800.00	90.50	359.12	3,054.28	2,947.68	-45.36	2,948.03	0,00	0.00	0.00
	5,900.00	90.50	359.12	3,053,40	3,047.66	-46.90	3,048.03	0.00	0.00	0.00
	6,000.00	90.50	359,12	3,052.53	3,147.65	-48.44	3,148.02	0.00	0.00	0.00
	c 100 00	00.50	360.40		2 247 62					
	€,100.00	90.50	359.12	3,051,66	3,247.63	-49.98	3,248.02	0.00	0.00	0.00
	6,200.00	90.50	359,12	3 050,79	3,347.62	-51.52	3,348.01	0.00	0.00	0.00
	6,300.00	90.50	359.12	3,049,91	3,447.60	-53.06	3,448.01	0.00	0.00	0.00
	6,400.00	90.50	359,12	3,049.04	3,547,59	-54.60	3,548.01	0.00	0.00	0.00
	6,500.00	90.50	359.12	3,048.17	3,647.57	-56,14	3,648.00	0.00	0.00	0.00
	6,600.00	90,50	359.12	3,047,30	3,747.56	-57.67	3,748.00	0.00	0.00	0.00
	6,700.00	90.50	359.12	3,046.42	3,847.54	-59.21	3,848.00	0.00	0.00	0.00
	6,800.00	90.50	359,12	3,045,55	3,947.52	-60.75	3,947.99	0.00	0.00	0.00
	6,900.00	90.50	359.12	3,044,68	4,047.51	-62.29	4,047.99	0.00	0.00	0.00
	7,000.00	90.50	359,12	3,043.80	4 147.49	-63.83	4,147,98	00.0	0.00	0.00

COMPASS 5000.1 Build 74

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Planning Report



	· -	*** * * *			• ••			·				
Database:		pass 5000				Local Co-ordina		Well #5H				
Company:	1	3 Operating			רן	TVD Reference	• •	KB @ 339	90.00usft (Silv	er Oak 3)	
Project:	Edd	y County, N	IM (NAD27 N	IME)	N	MD Reference:		KB @ 339	90.00usft (Silv	er Oak 3)	
Site:	Brac	lley 8 Fee				North Referenc	e:	Grid				
Well:	+#5H				s	Survey Calcula	tion Method:	, Minimum	Curvature			
Wellbore:	. `ОН				3		· · · · ·					
Design:		#2 08-06-1	15				-	l.				
			C 22/2020			· · · · · · · · · · · · · · · · · · ·						
Planned Survey	\$.	، ریا سه		سان من من منه			nan turi turi turi i	11 m 11	·· •	• • • •		
Measure	ed			Vertical			' Vertical	Dogleg	Build		Turn .	
Depth	Incli	nation	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate		Rate	
(usft)		(*)	. (°)	(usft)	(usft)			(*/100usft)	•	ft) ('	°/100usft)	
7,100		90.50	359.12	3,042.93			5.37 4,247.9			0.00	0.00	
7,200		90.50	359.12	3,042.06			6.91 4,347.9			00.00	0.00	
7,300		90.50	359.12	3,041.19			8.45 4,447.9			00.	0.00	
7,400		90.50	359.12	3,040,31			9,99 4,547.9			0.00	0.00	
7,500	0.00	90.50	359.12	3,039,44	4,647	.41 -7	1.52 4,647.9	6 0.00	0 O	00.	0.00	
7,600	0.00	90 50	359,12	3.038.57	7 4,747	.40 _7	3.06 4.747.9	6 0.00	n n	.00	0.00	
7,686		90,50	359,12	3,037.81			4.40 4,834.8			0.00	0.00	
	686.91' MD											1
	-				-	-		•			-	
									ت ومارض الالمام			
Design Targets	l	· · · · · · ·		مو بر به بر به علی م				در مرت فرت ۱۹۹ مود با باد د				• • •
<u>.</u>	•	p Angle (°)	Dip Dir.			∙E/-W N (usft)	, -	Easting (usft)	Latitude		Longitude	· · · ·
Design Targets Target Name - hit/miss targ	н	-	໌ (°)		–	,	, -	、 -			Longitude 104° 24' 29.39	
Design Targets Target Name - hit/miss targ - Shape PP-Bradley 8 #5F - plan hits tar	H Irget center #5H	(°)	(°) 360.00 2	(usft) (u 2,948.43	usft) ((usft) ,	(usft)	۲ (usft)	32° 40' 7.28	3432 N 1		136 V
Design Targets Target Name - hit/miss targ - Shape PP-Bradley 8 #5H - plan hits tar - Point PBHL-Bradley 8 # - plan hits tar	H Irget center #5H	(°) 0.00	(°) 360.00 2	(usft) (u 2,948.43	180.00	(usft) -2.77	(usft) 606,988.70	476,972.73	32° 40' 7.28	3432 N 1	104° 24' 29.39	136 V
Design Targets Target Name - hit/miss targ - Shape PP-Bradley 8 #5H - plan hits tar - Point PBHL-Bradley 8 # - plan hits tar - Point	H Irget center #5H Irget center	(°) 0.00 0.00	(°) 360.00 360.00	(usft) (u 2,948.43	180.00	(usft) -2.77	(usft) 606,988.70	476,972.73	32° 40' 7.28 32° 40' 53.34	3432 N 1 4118 N 1	104° 24' 29.39	136 V
Design Targets Target Name - hit/miss targ - Shape PP-Bradley 8 #5H - plan hits tar - Point PBHL-Bradley 8 # - plan hits tar - Point	H Irget center #5H Irget center { Measured	(*) 0.00 0.00 Vert	(°) 360.00 360.00	(usft) (u 2,948.43	180.00	(usft) -2.77	(usft) 606,988.70	476,972.73 476,901.10	32° 40' 7.28 32° 40' 53.34	B432 N 1 4118 N 1	104° 24' 29.39 104° 24' 30.267	136 V
Design Targets Target Name - hit/miss targ - Shape PP-Bradley 8 #5H - plan hits tar - Point PBHL-Bradley 8 # - plan hits tar - Point	H Irget center #5H Jarget center { Measured Depth	(*) 0.00 0.00 Vert De	(°) 360.00 360.00 ; ical	(usft) (u 2,948.43 3,037.81 4	usft) (180.00 4,834.30	(usft) -2.77	(usff) 606,988.70 611,643.00	476,972.73 476,901.10	32° 40' 7.28 32° 40' 53.3 Dip Dia	3432 N 1 4118 N 1 Dip rection	104° 24' 29.39 104° 24' 30.267	136 V
Design Targets Target Name - hit/miss targ - Shape PP-Bradley 8 #5H - plan hits tar - Point PBHL-Bradley 8 # - plan hits tar - Point	H Irget center #5H Irget center { Measured	(*) 0.00 0.00 Vert	(°) 360.00 360.00 ; ical	(usft) (u 2,948.43 3,037.81 4	180.00	(usft) -2.77	(usft) 606,988.70	476,972.73 476,901.10	32° 40' 7.28 32° 40' 53.34	B432 N 1 4118 N 1	104° 24' 29.39 104° 24' 30.267	136 V
Design Targets Target Name - hit/miss targ - Shape PP-Bradley 8 #5H - plan hits tar - Point PBHL-Bradley 8 # - plan hits tar - Point	H Irget center #5H Jarget center { Measured Depth	(*) 0.00 0.00 Vert De (us	(°) 360.00 360.00 ; ical pth ;ft)	(usft) (u 2,948.43 3,037.81 4	usft) (180.00 4,834.30	-2.77 -74.40	(usff) 606,988.70 611,643.00	476,972.73 476,901.10	32° 40' 7.28 32° 40' 53.3 Dip Dia	3432 N 1 4118 N 1 Dip rection	104° 24' 29.39 104° 24' 30.267	136 V
Design Targets Target Name - hit/miss targ ? Shape PP-Bradley 8 #5F - plan hits tar - Point PBHL-Bradley 8 # - plan hits tar - Point Formations	H Irget center #5H Irget center { Measured Depth (usft) 3,375.44	(*) 0.00 0.00 Vert De (us	(°) 360.00 360.00 ; ical pth ;ft)	(usft) (u 2,948.43 3,037.81 4	usft) (180.00 4,834.30	-2.77 -74.40	(usff) 606,988.70 611,643.00	476,972.73 476,901.10	32° 40' 7.28 32° 40' 53.34 Dip Dir (°)	3432 N 1 4118 N 1 Dip rection (°)	104° 24' 29.39 104° 24' 30.267	136 V
Design Targets Target Name - hit/miss targ - Shape PP-Bradley 8 #5H - plan hits tar - Point PBHL-Bradley 8 # - plan hits tar - Point	H Irget center #5H Irget center { Measured Depth (usft) 3,375.44	(*) 0.00 0.00 Vert De (us	(°) 360.00 360.00 ; ical pth ;ft)	(usft) (u 2,948.43 3,037.81 4	usft) (180.00 4,834.30	-2.77 -74.40	(usff) 606,988.70 611,643.00	476,972.73 476,901.10	32° 40' 7.28 32° 40' 53.34 Dip Dir (°)	3432 N 1 4118 N 1 Dip rection (°)	104° 24' 29.39 104° 24' 30.267	136 V
Design Targets Target Name - hit/miss targ - Shape PP-Bradley 8 #5H - plan hits tar - Point PBHL-Bradley 8 # - plan hits tar - Point Formations	H Irget center #5H Irget center { Measured Depth (usft) 3,375.44	(*) 0.00 0.00 Vert De (us	(°) 360.00 360.00 ical pth ift) 075.43 TL 3	(usft) (u 2,948.43 3,037.81 4	usft) (180.00 4,834.30 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	-2.77 -74.40	(usff) 606,988.70 611,643.00	476,972.73 476,901.10	32° 40' 7.28 32° 40' 53.34 Dip Dir (°)	3432 N 1 4118 N 1 Dip rection (°)	104° 24' 29.39 104° 24' 30.267	136 V
Design Targets Target Name - hit/miss targ - Shape PP-Bradley 8 #5H - plan hits tar - Point PBHL-Bradley 8 # - plan hits tar - Point Formations	H Irget center #5H Irget center { Measured Depth (usft) 3,375,44	(°) 0.00 0.00 Vert De (us 4 3,	(°) 360.00 360.00 ical pth ift) 075.43 TL, :al	(usft) (u 2,948.43 3,037.81 4 	usft) (180.00 4,834.30 20 VZ, 90.5° (r 0 VZ, 90.5° (r	(usft) -2.77 -74.40 nc	(usff) 606,988.70 611,643.00	476,972.73 476,901.10	32° 40' 7.28 32° 40' 53.34 Dip Dir (°)	3432 N 1 4118 N 1 Dip rection (°)	104° 24' 29.39 104° 24' 30.267	136 V
Design Targets Target Name - hit/miss targ - Shape PP-Bradley 8 #5H - plan hits tar - Point PBHL-Bradley 8 # - plan hits tar - Point Formations	H Irget center #5H Irget center { Measured Depth (usft) 3,375,4/ S Measured	(*) 0.00 0.00 Verti (us 4 3,	(°) 360.00 360.00 ical pth ift) 075.43 TL, cal in	(usft) (u 2,948.43 3,037.81 4 	usft) (180.00 4,834.30 20 √Z, 90.5° Ir 0 √Z, 90.5° Ir erdinates +E/-V	(usft) -2.77 -74.40 nc	(usff) 606,988.70 611,643.00	476,972.73 476,901.10	32° 40' 7.28 32° 40' 53.34 Dip Dir (°)	3432 N 1 4118 N 1 Dip rection (°)	104° 24' 29.39 104° 24' 30.267	136 V
Design Targets Target Name - hit/miss targ Shape PP-Bradley 8 #5H - plan hits tar - Point PBHL-Bradley 8 # - plan hits tar - plan hits tar - Point Formations	H Irget center #5H Irget center (usft) 3,375,44 Measured Depth (usft)	(*) 0.00 0.00 Vert (us 4 3, Vertic Dep (usf	(°) 360,00 2 360,00 3 ical pth ift) 075,43 TL, cal th t)	(usft) (u 2,948.43 3,037.81 4 3080' TVD @ C Local Cou +N/-S (usft)	usft) (180.00 4,834.30 20 VZ, 90.5° (r 0 VZ, 90.5° (r	(usft) -2.77 -74.40 nc N() Con	(usft) 606,988.70 611,643.00 Lithology	(usft) 476,972.73 476,901.10	32° 40' 7.28 32° 40' 53.34 Dip Dir (°)	3432 N 1 4118 N 1 Dip rection (°)	104° 24' 29.39 104° 24' 30.267	136 V
Design Targets Target Name - hit/miss targ Shape PP-Bradley 8 #5H - plan hits tar - Point PBHL-Bradley 8 # - plan hits tar - plan hits tar - Point Formations	H Irget center #5H Irget center Measured Depth (usft) 3,375,4/ Measured Depth (usft) 2,554,57	(*) 0.00 0.00 Verti (us 4 3, Vertic Dep (us 5 2,55	(°) 360.00 360.00 ical pth ift) 075.43 TL, ical isal isal isal isal isal isal isal	(usft) (u 2,948.43 3,037.81 4 3080'TVD @ C Local Cod +N/-S (usft) 0.00	usft) (180.00 4,834.30 20 √Z, 90.5° Ir 0 √Z, 90.5° Ir erdinates +E/-V	(usft) -2,77 -74.40 nc N t) Con 0.00 KOF	(usft) 606,968.70 611,643.00 Lithology	(usft) 476,972.73 476,901.10	32° 40' 7.28 32° 40' 53.34 Dip Dir (°)	3432 N 1 4118 N 1 Dip rection (°)	104° 24' 29.39 104° 24' 30.267	136 W
Design Targets Target Name - hit/miss targ - Shape PP-Bradley 8 #5H - plan hits tar - Point PBHL-Bradley 8 # - plan hits tar - Point Formations	H Irget center #5H Irget center (usft) 3,375,44 Measured Depth (usft)	(*) 0.00 0.00 Verti Dej (us 2.55 3.07	(°) 360,00 2 360,00 3 ical pth ift) 075,43 TL, cal th t)	(usft) (u 2,948.43 3,037.81 4 3080' TVD @ C Local Cou +N/-S (usft)	usft) (180.00 1,834.30 lame 0 VZ, 90.5° II 0 VZ, 90.5° II E/-V (usft)	(usft) -2,77 -74.40 nc N t) Con 0.00 KOF -8.09 LP,	(usft) 606,988.70 611,643.00 Lithology	(usft) 476,972.73 476,901.10	32° 40' 7.28 32° 40' 53.34 Dip Dir (°)	3432 N 1 4118 N 1 Dip rection (°)	104° 24' 29.39 104° 24' 30.267	136 W



COG Operating LLC

Eddy County, NM (NAD27 NME) Bradley 8 Fee #5H

OH Plan #2 08-06-15

Anticollision Report

06 August, 2015





Anticollision Report



Company:	COG Operating LLC	Local Co-ordinate Reference:	Well #5H
Project:	Eddy County, NM (NAD27 NME)	TVD Reference:	⁷ KB @ 3390.00usft (Silver Oak 3)
Reference Site:	Bradley 8 Fe∉	MD Reference:	, KB @ 3390.00usft (Silver Oak 3)
Site Error:	0.00 usft	North Reference:	† Grid
Reference Well:	Í #5H	Survey Calculation Method:	Minimum Curvature
Nell Error:	, 0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	он	Database:	Compass 5000 GCR
Reference Design:	Plan #2 08-06-15	Offset TVD Reference:	¹ Offset Datum

Reference	Plan #2 08-06-15		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filt	ering criteria	
Interpolation Method:	MD Interval 100.00usft	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 99,999,999.00 us	Error Surface:	Circular Conic
Warning Levels Evaluat	ed at: 2.00 Sigma	Casing Method:	Not applied

Surve	y Tool Pr	ogram		Date 8/6/2015		
-	From (usft)	•	To (usft)	Survey (Wellbore)	Tool Name	Description
•		0.00	7,686.9	91 Plan #2 08-06-15 (OH)	PHX+MWD+IGRF	PHX+MWD+1GRF v3:standard declination

Summary			1,21 ,	· · · · ·	 .	• • •	· • • • • •	• • • •
•	Reference	Offset	Dista	ince				
Site Name	Measured Depth	Measured Depth	Between Centres	Between Ellipses	Separation Factor		Warning	
Offset Well - Wellbore - Design	(usft)	(usft)	(usft)	(usft)				
Bradley 8 Fee		·····				ويعارب المرام		1444. 4.3.4
#1H - OH/Job #1310555 - Surveys (JW 4)	7,024.88	6,877,37	470.80	308.53	2.901	CC		
#1H - OH/Job #1310555 - Surveys (JW 4)	7,686.92	7,526.00	480.57	292.78	2.559	ES, SF		
	,				-			

Offset De Survey Prog		VES-ISCWSA				55 - Survey	2000 0		•••••			·	Offset Site Error: Offset Well Error:	0 00 us 0,00 us
Refer		Offse		Semi Major	Axis	•			Dista	Ince	· ·		Cursec Ander Filol:	0,00 03
leasured	Vertical	Measured	Vertical	Reference	Offset	Highside	Offset Wellbor	e Centre	Between	Between	Minimum	Separation	Warning	
Depth (usft)	Depth (usft)	Depth (usft)	Depth (usft)	(usft)	(usft)	Toolface (*)	+N/-S (usit)	+E/-W (usit)	Centres (usit)	Ellipses (usft)	Separation (usft)	Factor	•	
0 00	0 00	0 00	0.00	0 00	0 00	-89 45	5 00	-525 60	525 62			· · · · · · · · · · · · · · · · · · ·		
100 00	100 00	101.01	101,01	0.15	0 08	-89 43	5 20	-525.50	525 53	525 30	0 23	2.276 047		
200 00	200 00	202 21	202 20	0 51	0 27	-89 38	5 70	-525.18	525 22	524 44	0.78	673 672		
300 00	300 00	300 86	300 \$6	0 86	0 46	-89 32	5 22	-524 89	524 93	523 60	1.32	396 7 19		
400 00	400 00	401 29	401.29	1.22	0 65	-89 26	6.74	-524.68	524.72	522.85	1.87	280,570		
500 00	500 00	501 45	501.44	1.58	0 54	-89 18	7 47	-524 40	524 45	522 04	2 42	217 001		
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CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

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Anticollision Report



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Company:	COG Operating LLC	Local Co-ordinate Reference:	Well #5H
Project:	Eddy County, NM (NAD27 NME)	TVD Reference:	f KB @ 3390.00usft (Silver Oak 3)
Reference Site:	Bradley 8 Fee	MD Reference:	KB @ 3390.00usft (Silver Oak 3)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	¹ #5H	Survey Calculation Method:	Minimum Curvature
Well Error:	(0.00 usft	Output errors are at	2.00 sigma
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7,100.00	3,042,93	0,949,11	2,300./1	\$14/	1364	-60.56	4,236,26	-529 94	4/1.08	305 98	165.10	2 853		

8/6/2015 2:35:33PM

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Page 3



Anticollision Report



Company:	COG Operating LLC	Local Co-ordinate Reference:	Weil #5H
Project:	Eddy County, NM (NAD27 NME)	TVD Reference:	, KB @ 3390.00usft (Silver Oak 3)
Reference Site:	Bradley 8 Fee	MD Reference:	KB @ 3390.00usft (Silver Oak 3)
Site Error:	0.00 usft	North Reference:	if Grid
Reference Well:	\$#5H	Survey Calculation Method:	j Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	юн	Database:	Compass 5000 GCR
Reference Design:	Plan #2 08-06-15	Offset TVD Reference:	Offset Datum

Survey Prog		VES-ISCWSA-		-				•					Offset Well Error:	0.00 u
Refer	ence	Offse	rt	Semi Major	Axis				Dista	liuce .				
Measured	Vertical	Measured	Vertical	Reference	Offset	Highside	Offset Wellbor	e Centre	Between	Between	Mınimum	Separation	Warning	
Depth (usft)	Depth (usft)	Depth (usft)	Depth (usft)	(usit)	(usft)	Toofface (*)	+N/-S (usft)	+E/-W (usft)	Centres (usft)	Ellipses (usft)	Separation (usft)	Factor		
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7,400 00	3 040 31	7.247.26	2,960 49	97.87	78 B7	-80 34	4,534 21	-539 35	476 29	299 55	176 74	2 695		
7,500 00	3 039 44	7,347.30	2,961.05	100 00	80 59	-80 54	4.634 21	-541.98	477.13	296 54	180 59	2 642		
7,600 00	3 038 57	7,442 68	2,960.75	102 13	82 29	-80 63	4,729 54	-545 06	478 71	294 28	184 43	2.596		
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CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

McMillan, Michael, EMNRD

From: Sent: To: Subject: McMillan, Michael, EMNRD Monday, September 21, 2015 8:47 AM 'Kelly Holly' RE: COG Bradley 8 Fee Well No. 5H Eddy Co. notification

Thank you for the heads up Michael McMillan

From: Kelly Holly [mailto:kholly@concho.com] Sent: Monday, September 21, 2015 8:45 AM To: McMillan, Michael, EMNRD Subject: RE: COG Bradley 8 Fee Well No. 5H Eddy Co. notification

Thank you. I have been out of the office with a sick kid. We need to notify more operators....so I will send in a new application.

٩.

Thank you,

Kelly Holly

Permitting Tech-NM Shelf COG Operating LLC One Concho Center, Office 757

432.685.4384 (direct) <u>kholly@concho.com</u> *Mailing Address*: 600 W. Illinois Avenue One Concho Center Midland, Texas 79701 **CONCHO**

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us] Sent: Monday, September 21, 2015 9:38 AM To: Kelly Holly Subject: [External] RE: COG Bradley 8 Fee Well No. 5H Eddy Co. notification

Ms. Holly:

Your application has been cancelled. If you choose to apply for an NSL application, you must resubmit the application with the required information.

Thank You

Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Dr., Santa Fe NM 87505 O: 505.476.3448 F. 505.476.3462 From: McMillan, Michael, EMNRD Sent: Thursday, September 17, 2015 7:55 AM To: 'Kelly Holly' Subject: RE: COG Bradley 8 Fee Well No. 5H Eddy Co. notification

Ms. Kelly:

If I do not get the required information by Monday September 21, 2015 at 8:00 A.M., I will cancel your application, and you will have to resubmit the information.

Thank You

Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Dr., Santa Fe NM 87505 O: 505.476.3448 F. 505.476.3462 <u>Michael.mc</u>millan@state.nm.us

From: McMillan, Michael, EMNRD Sent: Wednesday, September 09, 2015 11:17 AM To: 'Kelly Holly' Subject: COG Bradley 8 Fee Well No. 5H Eddy Co. notification

Ms. Kelly:

I need clarification of notification for the COG Bradley 8 Fee Well No. 5H.

- Did you notify the SE/4 SW/4 of Section 5?
- Did you notify the NE/4 NW/4 of Section 17?

The 20-day wait period ends tomorrow.

Thank You

Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Dr., Santa Fe NM 87505 O: 505.476.3448 F. 505.476.3462 Michael.mcmillan@state.nm.us

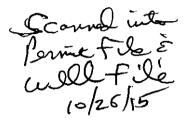
CONFIDENTIALITY NOTICE: The information in this email may be confidential and/or privileged. If you are not the intended recipient or an authorized representative of the intended recipient, you are hereby notified that SF PACIFIC PROPERTIES, LLC 4545 AIRPORT WAY DENVER, CO 80239

RECEIVED OCD

7015 OCT 24 A 12:40

FVP-Sr. Corporate Counsel Direct: 303.567.5648

October 23, 2015



Via Overnight Delivery

Direct: 303.567.5648 jkncisel@prologis.com

Jan Kneisel

State of New Mexico Energy, Minerals & Natura Resources Department Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:	Request for b	Unorthodox Well Location
	Applicant:	COG Operating, LLC
	Location:	SHL: 150' FSL & 1157' FWL Sec 8, T19S, R26E, Unit M
		BHL: 330' FNL & 1157' FWL Sec 8, T19S, R26E, Unit D

Dear Sir or Madam:

As an owner of lands/rights affected by the above-application and pursuant to §19.15.15.11(4) of the New Mexico Administrative Code, SF Pacific Properties, LLC objects to the application of COG Operating, LLC for an unorthodox Wildcat oil well at the location identified above.

Should you have any questions or concerns, please don't hesitate contact mc/

Respectfully, Jan Kneisel

cc: Via Overnight Delivery

COG Operating LLC Attn: Kelly J. Holly 600 W. Illinois Avenue Midland, TX 79701

LEGAL NOTICE

COG Operating LLC is applying for a non-standard location with the NM Oil Conservation Division to produce 2 oil and gas wells in Eddy County, NM. The 2 well locations and names are as follows:

2 Wolf rocations and manual are as tono Bradley 8 Fee #5H Eddy County, NM API# 30-015-43004 Surface: 150' FSL & 1157' FWL, Sec 8 T19S, R26E, Unit M Wildcat; G-01 S192617K Glor-Yeso

Grave Digger State Com #8H Edy County, NM API# 30-015-43397 Surface: 170' FSL & 1610' FWL, Sec 2 T20S, R25E, Unit N N. Seven Rivers; Glorieta-Yeso

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division 1220 South Saint Francis Dr. Santa Fe, NM 87505 within 20 days. Additional information can be obtained by contacting Robyn Odom, COG Operating LLC, 600 West Illinois Ave, Midland, TX 79701. Phone 432.685.4385

Published in the Artesia Daily Press, Artesia, N.M., Oct. 28, 2015 Legal No. 23698.

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SF PACIFIC PROPERTIES, LLC 4545 AIRPORT WAY DENVER, CO 80239

Jan Kneisel FVP-Sr. Corporate Counsel Direct: 303.567.5648 <u>ikneisel@prologis.com</u>

November 20, 2015

Via Email: Michael.mcmillan@state.nm.us and U.S. Mail

State of New Mexico Engineering and Geological Services Bureau, Oil Conservation Division Attn: Michael A. McMillan 1220 South St. Francis Dr. Santa Fe NM 87505

Re:	Request for l	Unorthodox Well Location-Bradley 8-5H
	Applicant:	COG Operating, LLC
	Location:	SHL: 150' FSL & 1157' FWL Sec 8, T19S, R26E, Unit M
		BHL: 330' FNL & 1157' FWL Sec 8, T19S, R26E, Unit D

Dear Mr. McMillan:

After receiving additional information from COG Operating, LLC, SF Pacific Properties hereby withdraws its objection to the above-referenced application.

Should you have any questions or concerns, please don't hesitate contact me.

Respectfully. Jan Kneisel

cc: COG Operating LLC, Stuart A. Dirks (Via Email: <u>SDirks@concho.com</u>)

SF PACIFIC PROPERTIES, LLC 4545 AIRPORT WAY DENVER, CO 80239

RECEIVED OCD

2015 NOV 23 P 2:50

Jan Kneisel FVP-Sr. Corporate Counsel Direct: 303.567.5648 jkneisel@prologis.com

November 20, 2015

Via Email: Michael.mcmillan@state.nm.us and U.S. Mail

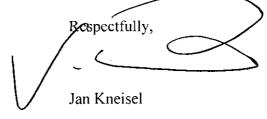
State of New Mexico Engineering and Geological Services Bureau, Oil Conservation Division Attn: Michael A. McMillan 1220 South St. Francis Dr. Santa Fe NM 87505

Re:	Request for	Unorthodox Well Location-Bradley 8-5H
	Applicant:	COG Operating, LLC
	Location:	SHL: 150' FSL & 1157' FWL Sec 8, T19S, R26E, Unit M
		BHL: 330' FNL & 1157' FWL Sec 8, T19S, R26E, Unit D

Dear Mr. McMillan:

After receiving additional information from COG Operating, LLC, SF Pacific Properties hereby withdraws its objection to the above-referenced application.

Should you have any questions or concerns, please don't hesitate contact me.



cc: COG Operating LLC; Stuart A. Dirks (Via Email: <u>SDirks@concho.com</u>)

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Sweet Care	Carl Contraction of the

Affidavit of Publication
No. 23698
State of New Mexico
County of Eddy:
Danny Scott & any cert
being duly s sworn sayes that she is the Publisher
of the Artesia Daily Press, a daily newspaper of General
circulation, published in English at Artesia, said county
and state, and that the hereto attached
Legal Ad
was published in a regular and entire issue of the said
Artesia Daily Press, a daily newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
I Consecutive weeks/day on the same
day as`follows:
First Publication October 28, 2015
Second Publication
Third Publication
Fourth Publication
Fifth Publication
Sixth Publication
Subscribed and sworn before me this
28th day of October 2015
OFFICIAL SEAL Latisha Romine NOTARY PUBLIC STATE OF NEW MEXICO My commission expires: 54200
Ratisto Romine
Latisha Romine
Notary Public, Eddy County, New Mexico

Copy of Publication:

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AP# 30-015 Surface: 170	-43397 FSL& 16	10 FWL.	Sec 2	• • [*]				<i>`</i> .
T20S, R25E N. Seven Riv	, Unit N			۰. د د د				•
Interested pa	· · · · · · · · · · · · · · · · · · ·	19 4° 19 19 1	tions or	กลังมีคร	ts for he	arino witi	h tha Ne	ŵ.
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Robyn Ödon	n. COG Oo	erating L	LC, 600	West li	linois Av	e, Midlar	rd, TX	Ч.
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McMillan, Michael, EMNRD

From:Robyn Odom <ROdom@concho.com>Sent:Monday, December 14, 2015 11:08 AMTo:McMillan, Michael, EMNRDSubject:RE: COG Operating Bradley 8 Fee Well No. 5H

Hey Michael,

The first perf will be 330 FSL 1157 FWL and the last perf will be 330 FNL 1157 FWL

Thank you,

Robyn Odom (432) 685-4385 <u>Rodom@concho.com</u>

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]
Sent: Monday, December 14, 2015 11:56 AM
To: Robyn Odom
Subject: [External] COG Operating Bradley 8 Fee Well No. 5H

Can you resend the first and last perf. Mike

From: McMillan, Michael, EMNRD Sent: Tuesday, November 24, 2015 3:51 PM To: 'Robyn Odom' Cc: Jordan Kessler Subject: RE: [External] RE: Protest-COG Operating Bradley 8 Fee Well No. 5H

Thanks Mike

From: Robyn Odom [mailto:ROdom@concho.com] Sent: Tuesday, November 24, 2015 3:50 PM To: McMillan, Michael, EMNRD Subject: RE: [External] RE: Protest-COG Operating Bradley 8 Fee Well No. 5H

I found it. Here you go!

Thank you,

Robyn Odom (432) 685-4385 Rodom@concho.com

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us] **Sent:** Tuesday, November 24, 2015 4:40 PM

McMillan, Michael, EMNRD

From:Robyn Odom <ROdom@concho.com>Sent:Monday, December 14, 2015 11:17 AMTo:McMillan, Michael, EMNRDSubject:RE: COG Operating Bradley 8 Fee Well No. 5H

Hey Mike,

There was a well too close to the original location for this well.

Thank you,

Robyn Odom (432) 685-4385 <u>Rodom@concho.com</u>

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]
Sent: Monday, December 14, 2015 12:15 PM
To: Robyn Odom
Subject: [External] RE: COG Operating Bradley 8 Fee Well No. 5H

Why are you requesting this NSL location?

From: McMillan, Michael, EMNRD Sent: Monday, December 14, 2015 11:10 AM To: 'Robyn Odom' Subject: RE: COG Operating Bradley 8 Fee Well No. 5H

Thanks Mike

From: Robyn Odom [mailto:ROdom@concho.com] Sent: Monday, December 14, 2015 11:08 AM To: McMillan, Michael, EMNRD Subject: RE: COG Operating Bradley 8 Fee Well No. 5H

Hey Michael,

The first perf will be 330 FSL 1157 FWL and the last perf will be 330 FNL 1157 FWL

Thank you,

Robyn Odom (432) 685-4385 <u>Rodom@concho.com</u>



Anticollision Report

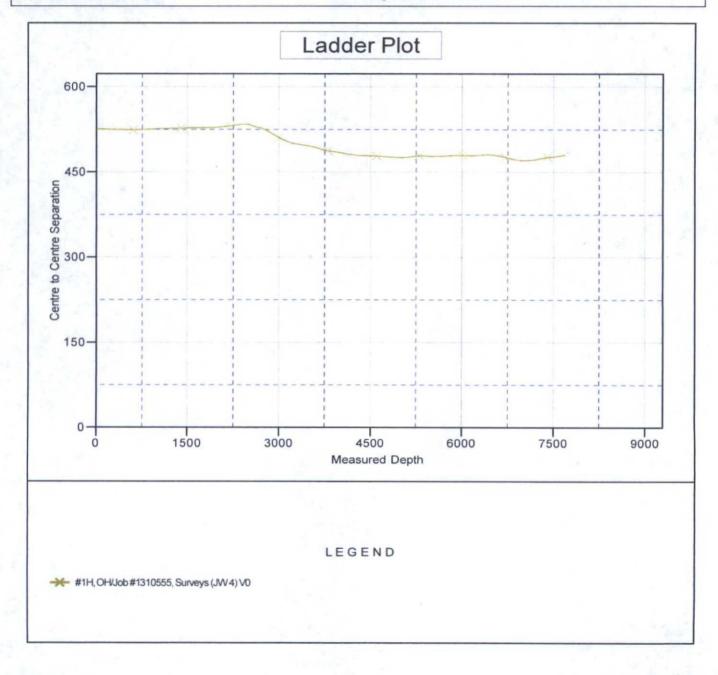


Company:	COG Operating LLC	Local Co-ordinate Reference:	Well #5H
Project:	Eddy County, NM (NAD27 NME)	TVD Reference:	KB @ 3390.00usft (Silver Oak 3)
Reference Site:	Bradley 8 Fee	MD Reference:	KB @ 3390.00usft (Silver Oak 3)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#5H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	Compass 5000 GCR
Reference Design:	Plan #2 08-06-15	Offset TVD Reference:	Offset Datum

Reference Depths are relative to KB @ 3390.00usft (Silver Oak 3) Offset Depths are relative to Offset Datum Central Meridian is 104* 19' 60.00000 W

Coordinates are relative to: #5H

Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30 Grid Convergence at Surface is: -0.04°





Anticollision Report

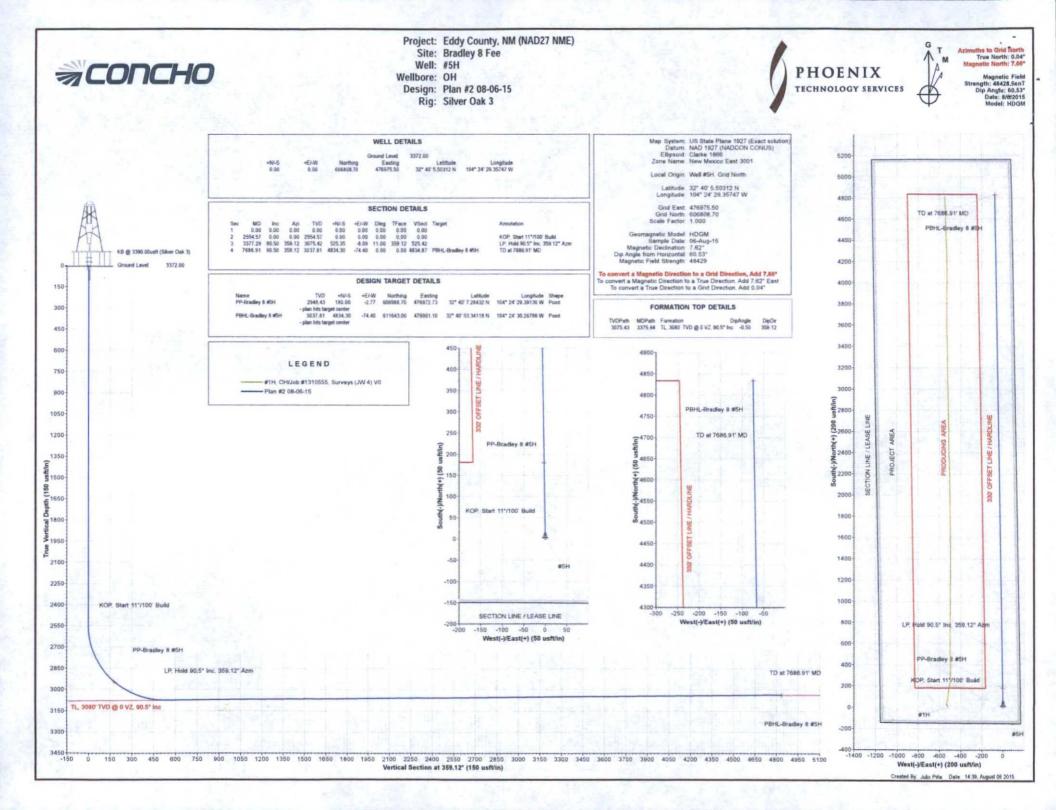


Company:	COG Operating LLC	Local Co-ordinate Reference:	Well #5H
Project:	Eddy County, NM (NAD27 NME)	TVD Reference:	KB @ 3390.00usft (Silver Oak 3)
Reference Site:	Bradley 8 Fee	MD Reference:	KB @ 3390.00usft (Silver Oak 3)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#5H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	Compass 5000 GCR
Reference Design:	Plan #2 08-06-15	Offset TVD Reference:	Offset Datum

Reference Depths are relative to KB @ 3390.00usft (Silver Oak 3) Offset Depths are relative to Offset Datum Central Meridian is 104° 19' 60.00000 W Coordinates are relative to: #5H

Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30 Grid Convergence at Surface is: -0.04°





LEGAL NOTICE

COG Operating LLC is applying for a non-standard location with the NM Oil Conservation Division to produce 2 oil and gas wells in Eddy County, NM. The 2 well locations and names are as follows:

Bradley 8 Fee #5H Eddy County, NM API# 30-015-43004 Surface: 150' FSL & 1157' FWL, Sec 8 T19S, R26E, Unit M Wildcat; G-01 S192617K Glor-Yeso

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Grave Digger State Com #8H Eddy County, NM API# 30-015-43397 Surface: 170' FSL & 1610' FWL, Sec 2 T2OS, R25E, Unit N N. Seven Rivers; Glorieta-Yeso

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division 1220 South Saint Francis Dr. Santa Fe, NM 87505 within 20 days. Additional information can be obtained by contacting Robyn Odom, COG Operating LLC, 600 West Illinois Ave, Midland, TX 79701. Phone 432.685.4385

Published in the Artesia Daily Press, Artesia, N.M., Oct. 28, 2015 Legal No. 23698.

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COG OPERATING LLC 600 W Illinois Ave MIDLAND, TX 79701

October 5, 2015

5 a - 1 a

Petroleum Growth Fund - 2003 Ltd. P.O. Box 2677 Abilene, Texas 79604

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

Bradley 8 Fee #5H Eddy County, NM

Non-Standard Location:

SHL: 150' FSL & 1157' FWL	Sec 8, T19S, R26E, Unit M
BHL: 330' FNL & 1157' FWL	Sec 8, T19S, R26E, Unit D

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

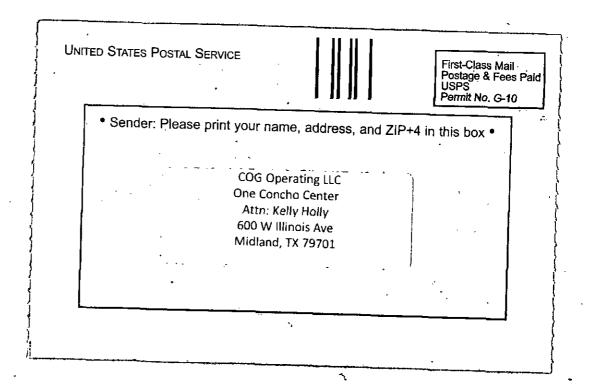
Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech

432-685-4384 kholly@concho.com

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature
1. Article Addressed to: Petroleum Growth Fund - 2003 Ltd. P.O. Box 2677 Abilene, Texas 79604	D. Is delivery address different from item 1? U yes If YES, at release address view of 1.0 No OCT 1 3 2015
	3. Service Bredge Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) Yes
2. Article Numper,	i991 7033 3878 7413
PS Form 3811. February 2004 Domestic Ret	urn Receipt 102595-02-M-1540



COG OPERATING LLC 600 W Illinois Ave MIDLAND, TX 79701

October 5, 2015

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Yates Industries, LLC Attn: Hannah Palomin PO Box 1091 Artesia, NM 88211-1091

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

Bradley 8 Fee #5H Eddy County, NM

Non-Standard Location:

SHL: 150' FSL & 1157' FWL	Sec 8, T19S, R26E, Unit M
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Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech

432-685-4384 kholly@concho.com

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	 SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Yates Industries, LLC Attn: Hannah Palomin PO Box 1091 	COMPLETE THIS SECTION ON DELIVERY A. Signature A. Signature A. Signature A. Signature A. Signature A. Signature A. Signature A. Signature A. Signature A. Signature C. Date of Delivery C.
	Artesia, NM 88211-1091	3. Service Type Certified Mail Express Mail Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) Yes

ITED STATES POSTA	L SERVICE	First-Class Mail
		Postage & Fees Paid USPS Permit No. G-10
Sender: Plea	se print your name, address, and ZIF	P+4 in this box •
	•	
	COG Operating LLC	
	One Concho Center Attn: Kelly Holly	
	600 W Illinois Ave Midland, TX 79701	
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COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701

October 5, 2015

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Sharbro Energy LLC Attn: Hannah Palomin PO Box 840 Artesia, NM 88211-0840

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe. NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

Bradley 8 Fee #5H Eddy County, NM

Non-Standard Location:

SHL: 150' FSL & 1157' FWL	Sec 8, T19S, R26E, Unit M
BHL: 330' FNL & 1157' FWL	Sec 8, T19S, R26E, Unit D

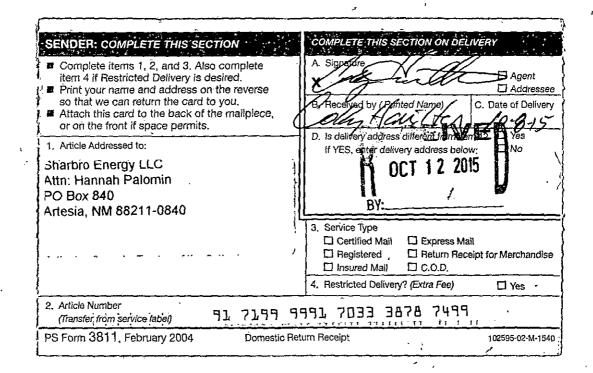
Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

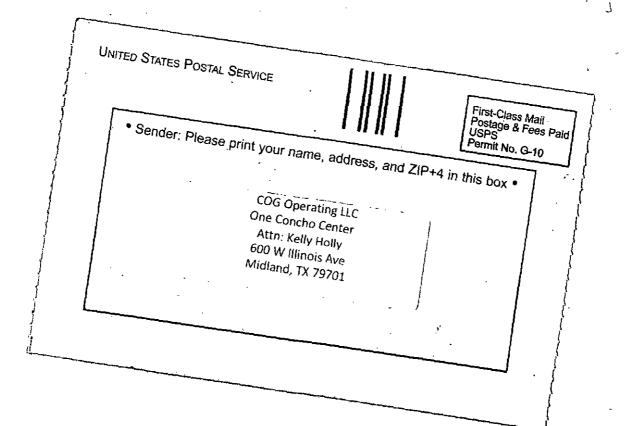
Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech

432-685-4384 kholly@concho.com





COG OPERATING LLC 600 W Illinois Ave MIDLAND, TX 79701

October 5, 2015

1 a 1 a

Yates Petroleum Corp Attn: Janet Richardson 105 South Fourth Street Artesia, NM 88210

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe. NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

Bradley 8 Fee #5H Eddy County, NM

Non-Standard Location:

SHL: 150' FSL & 1157' FWL	Sec 8, T19S, R26E, Unit M
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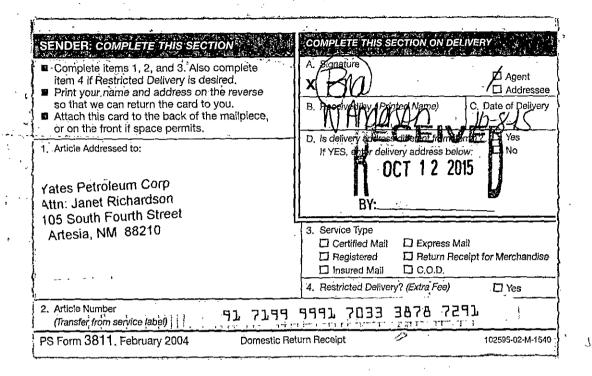
Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

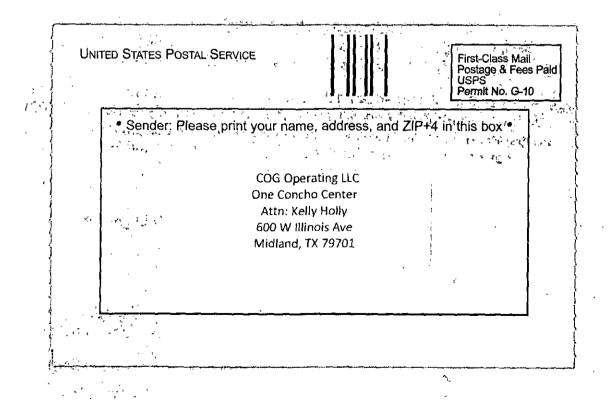
Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech

432-685-4384 kholly@concho.com





October 5, 2015

Marshall & Winston, Inc. PO Box 50880 Midland, TX 79710-0880

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

Bradley 8 Fee #5H Eddy County, NM

Non-Standard Location:

SHL: 150' FSL & 1157' FWL	Sec 8, T19S, R26E, Unit M
BHL: 330' FNL & 1157' FWL	Sec 8, T19S, R26E, Unit D

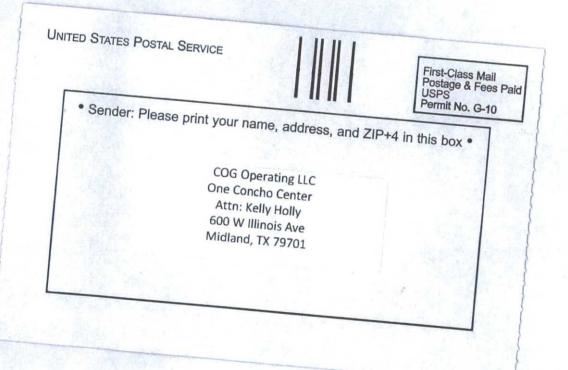
Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech





October 5, 2015

DHA, LLC 500 West Wall Suite 300 Midland, TX 79701

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

Bradley 8 Fee #5H Eddy County, NM

Non-Standard Location:

SHL: 150' FSL & 1157' FWL	Sec 8, T19S, R26E, Unit M
BHL: 330' FNL & 1157' FWL	Sec 8, T19S, R26E, Unit D

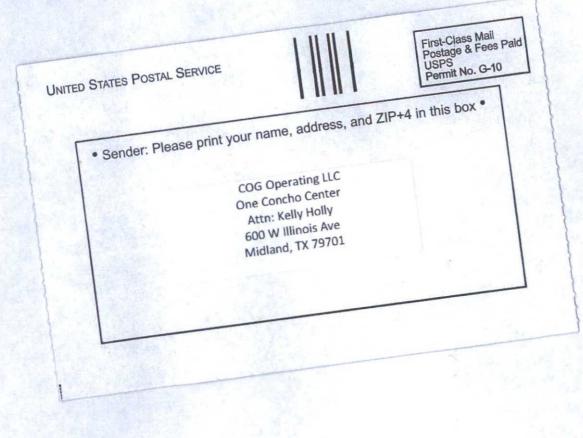
Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: DHA, LLC 500 West Wall Suite 300 Widland, TX 79701 	A. Signature B. Baselived by (Printed Name) SAVALY NATI VIDES D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
	3. Service Type Certified Mail Express Mail Registered Return Recelpt for Merchandise Insured Mail C.O.D.
2. Article Number	4. Restricted Delivery? (Extra Fee) □ Yes 9991 7033 3878 7321
(Transfer from service label) PS Form 3811, February 2004 Domestic Re	



October 5, 2015

Nadel & Gussman Permian, LLC 601 North Marienfeld, Suite 508 Midland, Texas 79701

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa

Fe, NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

Bradley 8 Fee #5H Eddy County, NM

Non-Standard Location:

 SHL: 150' FSL & 1157' FWL
 Sec 8, T19S, R26E, Unit M

 BHL: 330' FNL & 1157' FWL
 Sec 8, T19S, R26E, Unit D

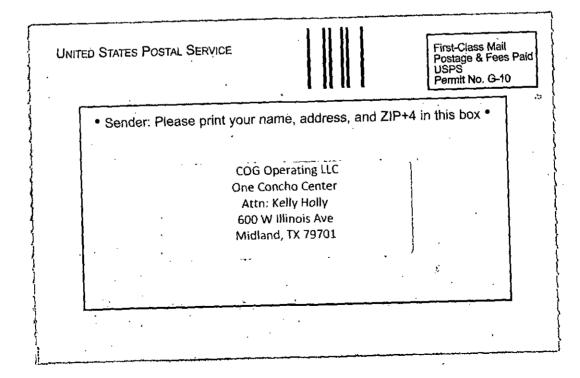
Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech

 SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Nadel & Gussman Permian, LLC 	COMPLETE THIS SECTION ON DELIVERY A. Signature X B. Bedeived by (Finited Name) C. Date of Delivery OCT 072015 D. Is delivery address different from Item 1? YES, enter delivery address below:
301 North Marienfeld, Suite 508 Midland, Texas 79701	3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.
2. Article Number () 91 7199 (Transfer from service label)	4. Restricted Delivery? (Extra Fee) ,
PS Form 3811. February 2004 Domestic I	Return Receipt 102595-02-M-1540



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October 5, 2015

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Fuel Partners Inc. P.O. Box 3098 Midland, Texas79702

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

Bradley 8 Fee #5H Eddy County, NM

Non-Standard Location:

SHL: 150' FSL & 1157' FWL	Sec 8, T19S, R26E, Unit M
BHL: 330' FNL & 1157' FWL	Sec 8, T19S, R26E, Unit D

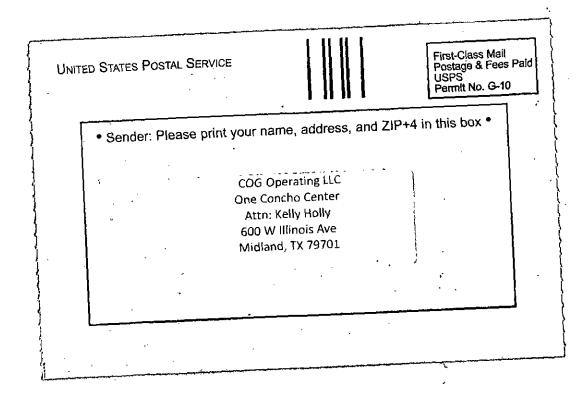
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Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech

 SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4.if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Fuel Partners Inc. P.O. Box 3098 Midland, Texas79702 	COMPLETE THIS SECTION ON DELIVERY. A. Signature A. Signature A. Grant Agent Addressee P. Received by (Printed Name) D. Is delivery address different from item 1? D. Is delivery address different from item 1? Ves If YES, enter delivery address below: No 3. Service Type Certified Mail Express Mail
	Registered Return Receipt for Merchandisa Insured Mail C.O.D.
<u> </u>	4. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from service label)	9991 7033 3878 7369
PS Form 3811, February 2004 Domestic Ret	urn Receipt 102595-02-M-1540



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October 5, 2015

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Legacy Reserves Operating, LP 303 West Wall, Suite 1600 Midland, Texas 79701

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe. NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

Bradley 8 Fee #5H Eddy County, NM

Non-Standard Location:

SHL: 150' FSL & 1157' FWL	Sec 8, T19S, R26E, Unit M
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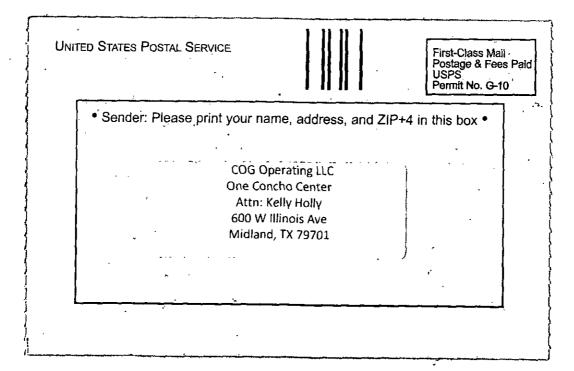
Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech

 SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	COMPLETE THIS SECTION ON DELIVERY Signature Agent Agent Addressee B. Addressee B. Addressee C. Date of Delivery J. C. Date of Delivery J. C. Date of Delivery
1. Article Addressed to: Legacy Reserves Operating, LP 303 West Wall, Suite 1600 Midland, Texas 79701	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
	3. Service Type Image: Certified Mail Express Mail Image: Certified Mail Return Receipt for Merchandise Image: Certified Mail C.O.D. 4. Restricted Delivery? (Extra Fee) Yes
2. Article Number 91 7199 (Transfer from service label) 92 7199 PS Form 3811. February 2004 Domestic Ret	9991, 7033, 3878, 7390 urn Receipt 102595-02-M-1540



October 5, 2015

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Pear Resources c/o J.M. Gahr, partner P.O. Box 11044 Midland, Texas 79702

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

Bradley 8 Fee #5H Eddy County, NM

Non-Standard Location:

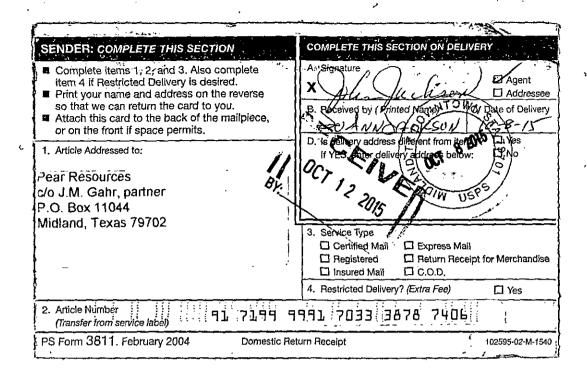
SHL: 150' FSL & 1157' FWL	Sec 8, T19S, R26E, Unit M
BHL: 330' FNL & 1157' FWL	Sec 8, T19S, R26E, Unit D

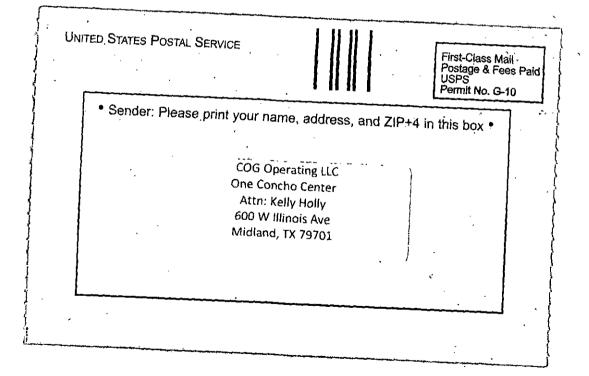
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Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech





October 5, 2015

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V-F Petroleum Inc. P.O. Box 1889 Midland, Texas 79702

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe. NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

Bradley 8 Fee #5H Eddy County, NM

Non-Standard Location:

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BHL: 330' FNL & 1157' FWL	Sec 8, T19S, R26E, Unit D

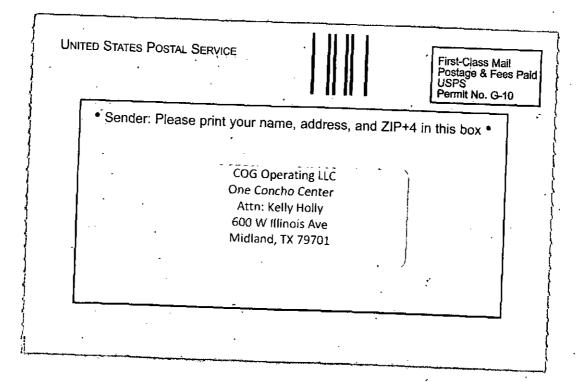
Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 	A. Signature
1. Article Addressed to:	If YES, enter delivery address below:
V-F Petroleum Inc. P.O. Box 1889 Midland, Texas 79702	
	 3. Service Type Certified Mail Express Maii Registered Return Receipt for Merchandise Insured Mail C.O.D. Restricted Delivery? (Extra Fee) Yes
2. Article Number	91/17033 3878 7420
PS Form 3811, February 2004 Domestic Retu	



COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701

October 5, 2015

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Sandra K. Lawlis P.O. Box 1889 Midland, Texas 79702

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

Bradley 8 Fee`#5H Eddy County, NM

Non-Standard Location:

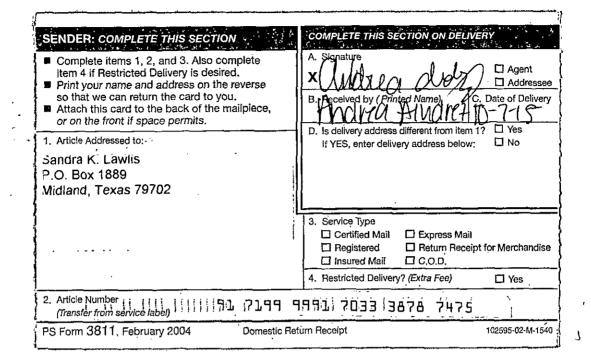
SHL: 150' FSL & 1157' FWL	Sec 8, T19S, R26E, Unit M
BHL: 330' FNL & 1157' FWL	Sec 8, T19S, R26E, Unit D

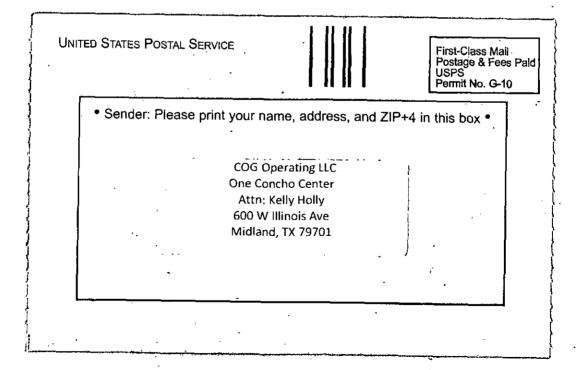
Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech





October 5, 2015

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M. Wayne Luna P.O. Box 1889 Midland, Texas 79702

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

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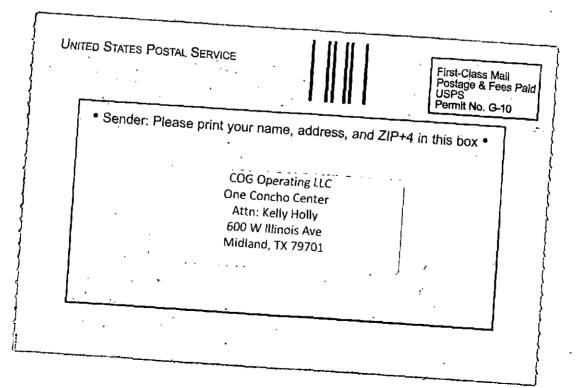
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Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech

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	3. Service Type I Certified Mall Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) I Yes
2. Article Number (Transfer from service label) 91.7199	1911 7033 3878 7468
PS Form 3811, February 2004 Domestic Re	tum Receipt 102595-02-M-1540



October 5, 2015

', '.

C.W. Trainer P.O. Box 754 Midland, Texas 79702

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

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Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech

COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701

October 5, 2015

Chi Energy Inc. P.O. Box 1799 Midland, Texas 79702

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

Bradley 8 Fee #5H Eddy County, NM

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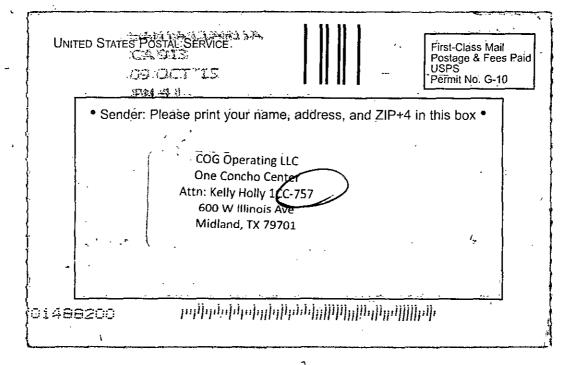
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Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech

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October 5, 2015

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McCombs Energy Ltd. 5599 San Felipe, Suite 1200 Houston, Texas 77056

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

Bradley 8 Fee #5H Eddy County, NM

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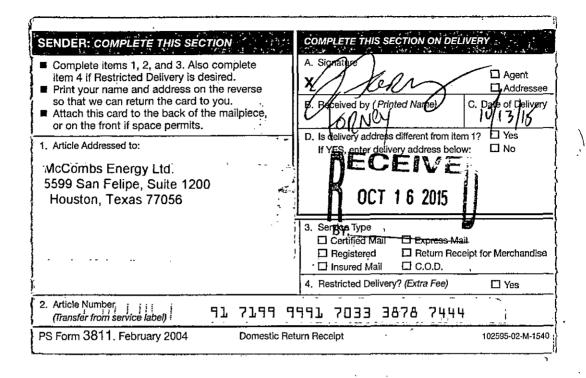
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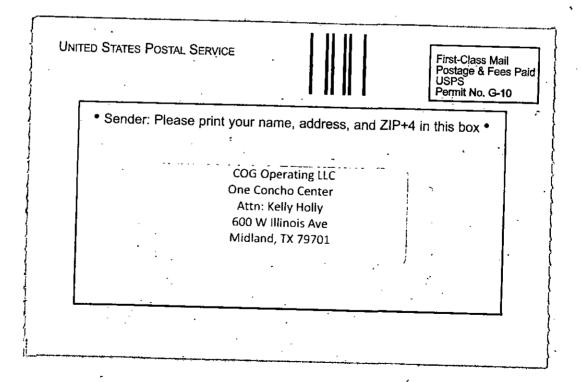
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Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech





October 5, 2015

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OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046-0521

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe. NM for an unorthodox Wildcat; G-01 S192617K Glor-Yeso oil well.

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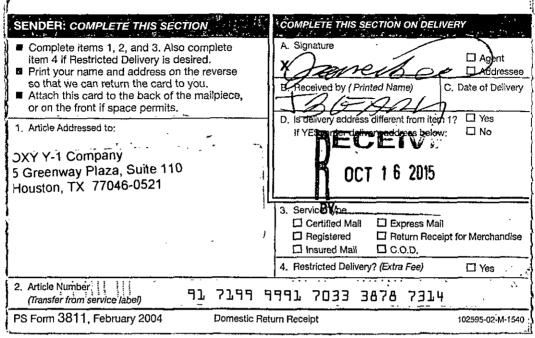
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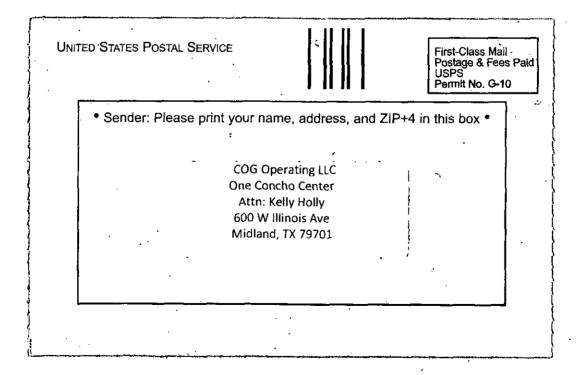
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Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech





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October 5, 2015

والمراجع م

SF Pacific Properties, LLC 4545 Airport Way Denver, CO 80239

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

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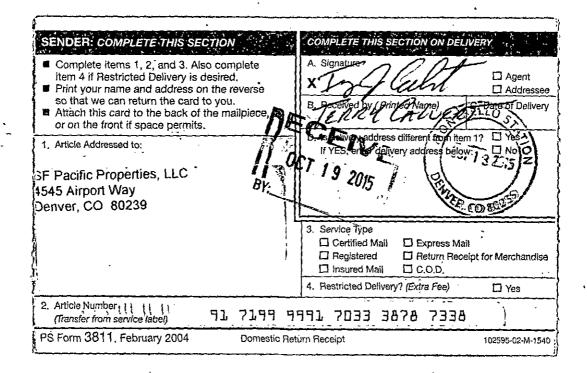
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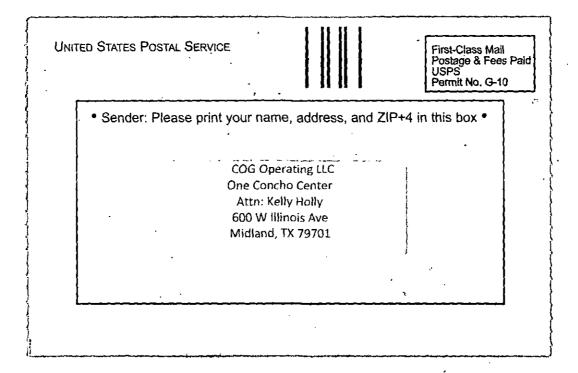
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Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech





October 5, 2015

145 to 1

Isramco Energy, LLC 11767 Katy Freeway, Suite 711 Houston, Texas 77079-1715

Re: Request for Unorthodox Well Location

To Whom It May Concern:

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Sincerely,

1

COG Operating LLC

Kelly J. Holly Permitting Tech

October 5, 2015

William R. Barth, Jr. P.O. Box 1177 Bismark, North Dakota 58502-1177

Re: Request for Unorthodox Well Location

To Whom It May Concern:

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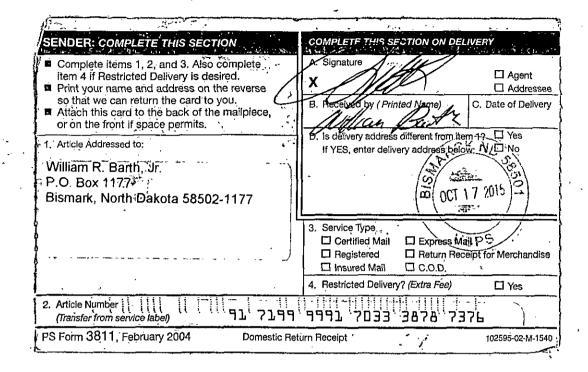
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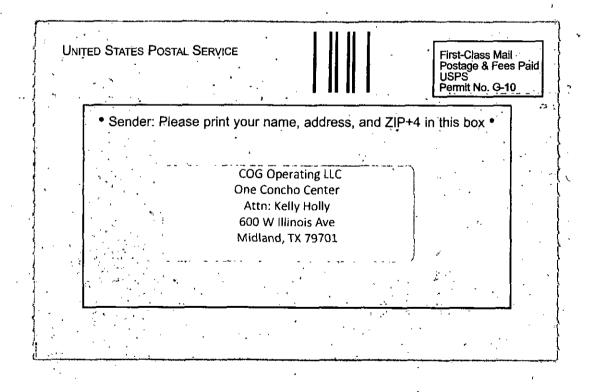
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Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech





October 5, 2015

Spring Energy Company, Inc. 3100 Woodridge Lane Odessa, Texas 79762-5234

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Wildcat: G-01 S192617K Glor-Yeso oil well.

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COG Operating LLC

Kelly J. Holly Permitting Tech