

DATE 12/10/2015	SUSPENSE	ENGINEER HAM	LOGGED IN 12/10/2015	TYPE NSL	APP NO. PMAN534451065
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



COPY

Redexd 12/3/15

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Signature
 Print or Type Name

Signature

Signature
 Title

Date
 12/3/15

e-mail Address

BRIDGECREEK RESOURCES

(COLORADO), LLC

RECEIVED OCD

2015 DEC 10 P 12: 02

Bridgecreek Resources (Colorado), LLC
405 Urban Street, Suite 400
Lakewood, Colorado 80228
USA

December 1, 2015

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

RE: NSL/NSP Application- Prairie Falcon 19-29 #17, API: 30-045-35737

To whom it may concern,

Bridgecreek Resources (Colorado), hereby requests administrative approval for an unorthodox location for the Prairie Falcon 19-29 #17 test, located in the Verde Gallup Field. Bridgecreek intends to drill this well as a vertical test, to be located 151' FSL and 335' FEL of Section 19, T31N-R14W, San Juan County, New Mexico. The well is a directional test, and is designed to test the production capability of reservoirs within the Gallup formation. This well is located on the Ute Mountain Ute Reservation and is subject to regulation of the Tribe, BIA, and the BLM.

Current field spacing rules require a 330' setback for the outer boundary of the section line. Bridgecreek seeks an exception from the well location spacing rules because the chosen location will maximize future field development within areas of the field already drilled between 1956 to 1973. The well location allows for a 20 acre location spaced within existing 40 acre well locations and therefore Bridgecreek also seeks an exception for a non-standard production unit of 20 acres. This location has the approval of the Energy Department of the Ute Mountain Ute Tribe and the BLM-Tres Rios Field Office.

Bridgecreek operates all spacing units within 160 acres of the well location, as 100% WI owner in the Tribe and Department of the Interior approved- Mineral Development Agreement.
Please see that attachments related to this request.

Thank you for your consideration of this request. If any additional information is required, please do not hesitate to contact Christine Campbell, Regulatory Lead, Bridgecreek Resources (Colorado) at 303-945-2642.

Sincerely,



Steven Veal, President
Bridgecreek Resources (Colorado)

cc: Dan Rabinowitz, BLM Tres Rios Field Office; Gordon Hammond, UMU Energy Director

Enclosures

OIL CONS. DIV DIST. 3

NOV 24 2015

DISTRICT I
1025 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 503-6181 Fax: (575) 503-0780

DISTRICT II
511 E. First St., Artesia, N.M. 88210
Phone: (575) 746-1283 Fax: (575) 746-0780

DISTRICT III
1000 Rio Bravo Rd., Aztec, N.M. 87410
Phone: (505) 834-6178 Fax: (505) 834-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 478-3440 Fax: (505) 478-3442

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30045-3537	Pool Code 162310	Pool Name Verde Gallup
Property Code 315676	Property Name PRAIRIE FALCON 19-29	Well Number 17
OGND No. 310262	Operator Name BRIDGECREEK RESOURCES (COLORADO), LLC	Elevation 5602

10 Surface Location

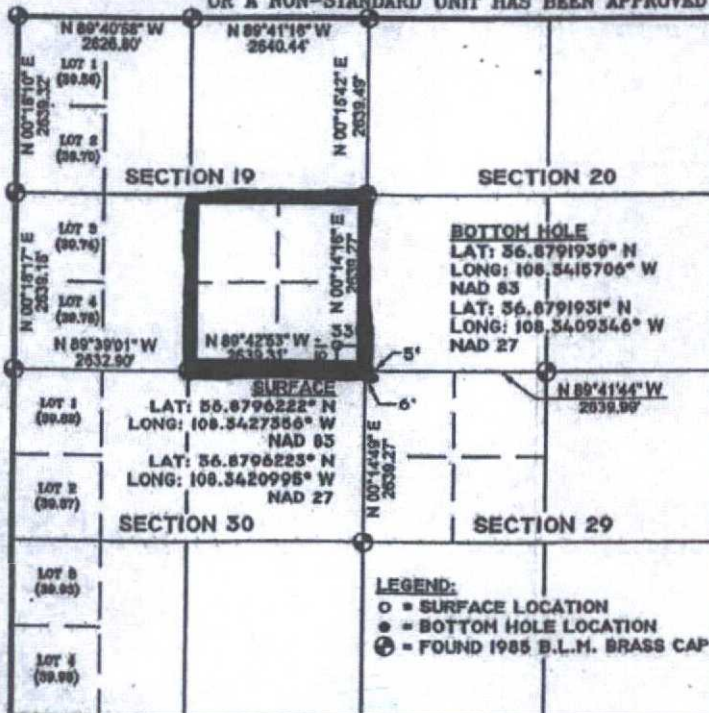
UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
P	19	31 N	14 W		151	SOUTH	335	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
D	29	31 N	14 W		5	NORTH	6	WEST	SAN JUAN

12 Dedicated Acres (40) SESE Sec. 19	13 Joint or Indiv.	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well of this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

11/15/15
Christine Campbell
Signature
Christine Campbell
Printed Name
ccampbell@bridgecreekresources.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06/24/15

Date of Survey

Signature and Seal



17078

Certificate Number

BRIDGECREEK RESOURCES
(COLORADO), LLC

Bridgecreek Resources (Colorado), LLC
405 Urban Street, Suite 400
Lakewood, Colorado 80228
USA

December 1, 2015

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

RE: NSL/NSP Prairie Falcon 19-29 #17, API: 30-045-35737

To whom it may concern,

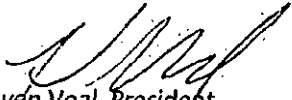
Bridgecreek Resources (Colorado), hereby requests administrative approval for an unorthodox location for the Prairie Falcon 19-29 #17 test, located in the Verde Gallup Field. Bridgecreek intends to drill this well as a vertical test, to be located 151' FSL and 335' FEL of Section 19, T31N-R14W, San Juan County, New Mexico. The well is a directional test, and is designed to test the production capability of reservoirs within the Gallup formation. This well is located on the Ute Mountain Ute Reservation and is subject to regulation of the Tribe, BIA, and the BLM.

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Bridgecreek operates all spacing units within 160 acres of the well location, as 100% WI owner in the Tribe and Department of the Interior approved- Mineral Development Agreement.
Please see that attachments related to this request.

Thank you for your consideration of this request. If any additional information is required, please do not hesitate to contact Christine Campbell, Regulatory Lead, Bridgecreek Resources (Colorado) at 303-945-2642.

Sincerely,


Steven Veal, President
Bridgecreek Resources (Colorado)

cc: Dan Rabinowitz, BLM Tres Rios Field Office; Gordon Hammond, UMU Energy Director

Enclosures

Form 3160-3
(August 2007)

RECEIVED
ELECTRONIC REPORT

OIL CONS. DIV DIST. 3

NOV 18 2015

FORM APPROVED
OIA No. 1001-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 31 2015

BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
BRIDGECREEK RESOURCES CO LLC
Contact: CHRISTINE CAMPBELL
Email: ccampbell@bridgecreekresources.com

3a. Address
405 URBAN STREET, SUITE 400
LAKEWOOD, CO 80228

3b. Phone No. (include area code)
Ph: 303-945-2642

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface SESE 151FSL 335FEL

At proposed prod. zone NWNW 5FNL 6FWL 36.879193 N Lat, 108.341570 W Lon

14. Distance in miles and direction from nearest town or post office
13.5 MILES FROM KIRTLAND NM POST OFFICE

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
151 FEET FROM THE SOUTH LINE

16. No. of Acres in Lease

8915.98

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
148 FEET FROM NEAREST APPLIED FOR WELL

19. Proposed Depth

4103 MD
4078 TVD

21. Elevations (Show whether DF, KR, RT, GL, etc.)
5602 GL

22. Approximate date work will start
09/08/2015

5. Lease Serial No.
751141038

6. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
PRAIRIE FALCON 19-2917

9. API Well No.

30-045-35737

10. Field and Pool, or Exploratory
VERDE GALLUP

11. Sec., T., R., M., or Bk. and Survey or Area

Sec 19 T31N R14W Mer NMP
SME BIA

12. County or Parish
SAN JUAN

13. State
NM

17. Spacing Unit dedicated to this well

20.00

20. BLM/BIA Bond No. on file

B008918

23. Estimated duration
10

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office)

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
CHRISTINE CAMPBELL Ph: 303-945-2642

Date
07/31/2015

Title
REGULATORY LEAD

APPROVED FOR A PERIOD
NOT TO EXCEED 2 YEARS

Approved by (Signature)
/s/ Connie Clementson

Name (Printed/Typed)
/s/ Connie Clementson

Date
NOV 13 2015

Title
Field Manager

Office
TRES RIOS FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

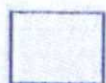
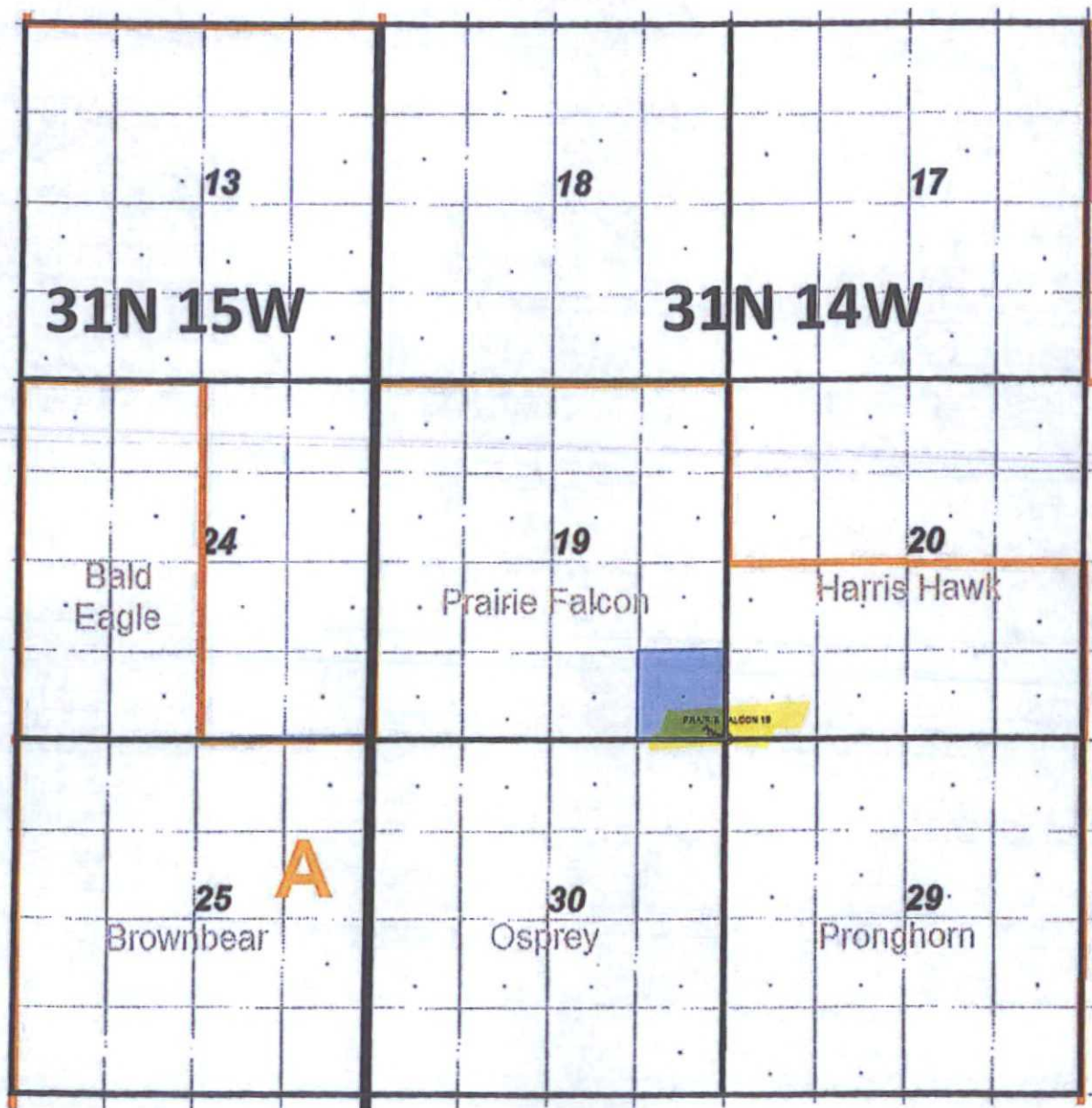
Additional Operator Remarks (see next page)

SEE ATTACHED
CONDITIONS OF APPROVAL

Approval of this agreement does not warrant or certify that the operator, Electronic Submission #311084 verified by the BLM Well Information System, thereof and other holders of operating rights hold legal or equitable title to those rights in the subject lease which are committed hereto.
For BRIDGECREEK RESOURCES CO LLC, sent to the Durango
Committed to AFMSS for processing by BARBARA TELECKY on 08/13/2015 (15BDT0366AE) /
Venting / Flaring approved for 30 days per NTL-4A

NMOCDAY

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



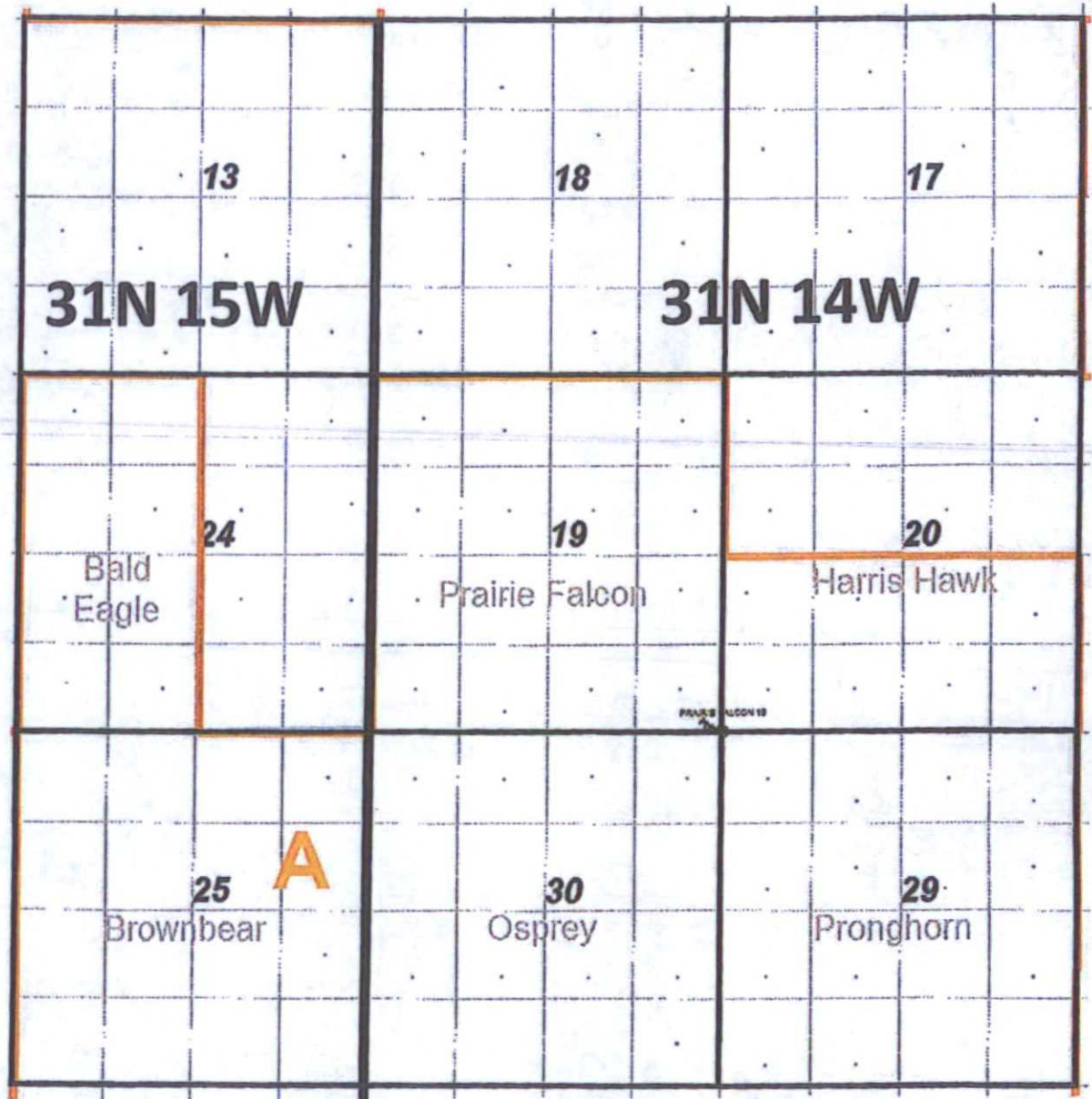
Bridgecreek Acreage



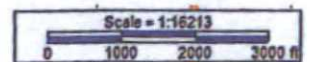
40 Acre gain by Prairie Falcon 19-2917



Verde Gallup Pool



Bridgecreek Acreage



BRIDGECREEK RESOURCES
(COLORADO), LLC

Bridgecreek Resources (Colorado), LLC
8100 Southpark Way, Suite A-1
Littleton, Colorado 80120
USA

Mr. Gordon Hammond
Director
Tribal Energy Department
Ute Mountain Ute Tribe
420 Sunset Blvd
PO Box 234
Towaoc, Co 81334

September 3, 2015

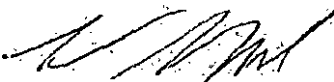
Dear Gordon,

Bridgecreek Resource (Colorado) is to commence drilling three new wells in the upcoming months. They are the Kingsnake 34-6 (2128 FNL 2060 FWL, Section 34, T31N-R15W), the Osprey 30-7 (1933 FNL, 1939 FEL, Section 30, T31N-R14W), and Prairie Falcon 19-2917 (151 FSL, 335 FEL, Section 19, T31N-R14W), all of which are located to test specific geological, geophysical, and operational subsurface considerations. These wells are based on 40-acre spacing units and are exception locations to the recommended plan of 20-acre spacing unit divisions under MDA article 8.15 and 8.16.

Bridgecreek requests a waiver, by your permission, to these two articles for these three wells and their locations, both surface and bottom hole, and allow Bridgecreek to drill and complete these wells at their current surveyed and pending APD approved locations.

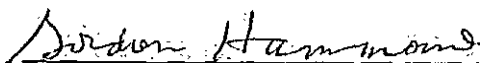
If you are in agreement, please signify so by the below acknowledgement.

Sincerely Yours,



Steven Veal

Agreed to and approved this day of September 3, 2015



Mr. Gordon Hammond
Director
Tribal Energy Department
Ute Mountain Ute Tribe

McMillan, Michael, EMNRD

From: Christine Campbell <CCampbell@palomarnr.com>
Sent: Friday, January 01, 2016 10:46 AM
To: McMillan, Michael, EMNRD
Cc: Jones, William V, EMNRD
Subject: RE: Prairie Falcon 19-29 Well No. 17

Michael, please find the requested information for the NSL application for the Prairie Falcon 19-29 17 well.

- Footage calls for the top of the perforated interval from the section boundaries **38.5' FSL, 80.4' FEL, SECTION 19, T31N-R14W**
- Footage calls for the bottom of the perforated interval from the section boundaries **15' FSL, 4.9' FEL, SECTION 19, T31N-R14W**

Thank you for your assistance with this.

Christine Campbell
303-945-2630 Main Office
303-945-2642 Direct
303-668-8318 Cell
ccampbell@bridgecreekresources.com

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]
Sent: Tuesday, December 29, 2015 7:57 AM
To: Christine Campbell <CCampbell@palomarnr.com>
Cc: Jones, William V, EMNRD <WilliamV.Jones@state.nm.us>
Subject: RE: Prairie Falcon 19-29 Well No. 17

Miss Campbell:

If I do not receive the required information by 8:00 A.M. Monday January 4, 2016, I will cancel your application, and you will have to reapply. I have given you over 20-days to get the required information. The OCD typically gives applicants 10-days; however, you have never applied for an administrative application, and also the holiday season as a result you were given extra time to get the required information.

Thank You

Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division
1220 South St. Francis Dr., Santa Fe NM 87505
O: 505.476.3448 F: 505.476.3462
Michael.mcmillan@state.nm.us

From: Christine Campbell [mailto:CCampbell@palomarnr.com]
Sent: Tuesday, December 22, 2015 7:27 AM

To: McMillan, Michael, EMNRD
Cc: Jones, William V, EMNRD
Subject: FW: Prairie Falcon 19-29 Well No. 17

Good morning, I am back in the office today and am expecting the footages today from our surveyors. I will send them to you upon receipt.

Have a good day.

Christine Campbell
303-945-2630 Main Office
303-945-2642 Direct
303-668-8318 Cell
ccampbell@bridgecreekresources.com

From: Christine Campbell
Sent: Thursday, December 10, 2015 2:38 PM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>; CCampbellBridge <ccampbell@bridgecreekresources.com>
Cc: Jones, William V, EMNRD <WilliamV.Jones@state.nm.us>
Subject: RE: Prairie Falcon 19-29 Well No. 17

Thank you, I should have this to by tomorrow at the latest.

Christine Campbell
Bridgecreek Resources
303-945-2642 office
303-668-8318 cell

----- Original message -----

From: "McMillan, Michael, EMNRD" <Michael.McMillan@state.nm.us>
Date: 12/10/2015 3:07 PM (GMT-06:00)
To: CCampbellBridge <ccampbell@bridgecreekresources.com>
Cc: "Jones, William V, EMNRD" <WilliamV.Jones@state.nm.us>
Subject: Prairie Falcon 19-29 Well No. 17

Ms. Campbell:

I received your NSL application today.

I need the following information:

- Footage calls for the top of the perforated interval from the section boundaries
- Footage calls for the bottom of the perforated interval from the section boundaries
- The smallest dedicated acreage (spacing unit) is 40-acres.
- New Mexico Oil Conservation Division allows for 4 wells per 40-acres.

The Oil Conservation Division determines the dedicated acreage from the perforated interval, not the surface or the bottom-hole location, so your well could have either 40-acres or 80-acres depending on the location of the perforated interval.

Since BridgeCreek Resources controls all offsets, with the required information, the normal 21-day clock would not be required for this NSL application. So, the sooner you get this information, the quicker it can be processed.

Thank You

Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division

1220 South St. Francis Dr., Santa Fe NM 87505

O: 505.476.3448 F. 505.476.3462

Michael.mcmillan@state.nm.us