DATE IN 14406	SUSPENSE ENGINEER WILL LOGGED IN HATTON TYPE DHC APP NO. OTHER THE
3/22/06	ABOVE THIS LINE FOR DIVISION USE ONLY
)1/-/.I	NEW MEXICO OIL CONSERVATION DIVISION
	- Engineering Bureau -
	1220 South St. Francis Drive, Santa Fe, NM 87505
	ADMINISTRATIVE APPLICATION CHECKLIST
Application Acr [NSL-No [DHC	ST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION-RULES AND REGULAT WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE CONTROL OF CONTROL O
- ·	APPLICATION - Check Those Which Apply for [A]  A] Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD
· ·	Check One Only for [B] or [C] B] Commingling - Storage - Measurement

<b>[D</b> Ĭ	Non-Stand HC-Downl [PC-Poo [1	lard Location] [NSF noie Commingling] I Commingling] [C VFX-Waterflood Exp [SWD-Salt Water led Enhanced Oil Re	[CTB-Lease Cor DLS - Off-Lease St ansion] [PMX-I r Disposai] [IPI-	nmingling] [PL orage] [OLM-O Pressure Mainten Injection Pressur	C-Pool/Lease Comn ff-Lease Measurem ance Expansion] e increase]	ningling] ent]
[1]. TYPE		LICATION - Check Location - Spacing U NSL NS	Jnit - Simultaneou			
	[B]	One Only for [B] or [Commingling - Store DHC	age - Measuremen		S □ OLM	
	[C]	Injection - Disposal -	- Pressure Increase X SWD			
And the second of the second	[D]	Other: Specify		·		
[2] <b>NOTI</b>	FICATIO [A]	N REQUIRED TO Working, Royal	: - Check Those V ty or Overriding R	Vhich Apply, or □ oyalty Interest Ov	Does Not Apply vners	
	[B] [	Offset Operators	s, Leaseholders or	Surface Owner	La Carta de La Sala de Carta d	
	[C] [	Application is O	ne Which Require	s Published Legal	l Notice	The state of the s
tan di sebah di Marana ang sa	[D] [	Notification and U.S. Bureau of Land Mana	or Concurrent Ap	proval by BLM of Public Lands, State Land G	r SLO Office	
in turn by	[E] [	For all of the abo	ove, Proof of Noti	ication or Publica	tion is Attached, and	i/or,
<u>.</u>	[F] [	Waivers are Atta	ched	TALL TO SE		
[3] SUBMI OF AP	IT ACCU PLICATI	RATE AND COMI ON INDICATED A	PLETE INFORM ABOVE.	IATION REQUI	RED TO PROCES	S THE TYPE
approval is accu	rate and o	ON: I hereby certify complete to the best red information and r	of my knowledge.	I also understand	l that <b>no action</b> will	administrative be taken on this
enger og græde god G	Note: Sta	tement must be comple	ted by an individual v	vith managerial and/o	or supervisory capacity.	
Print or Type Nam	ne	Signature		Title		Date

e-mail Address

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Road, Aziec, NM 87410

## **Oil Conservation Division**

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE \_X\_Single Well Establish Pre-Approved Pools EXISTING WELLBORE

District IV PM 1 NR

NT NAME Cory McKee, Engineer

RESS cmckee@br-inc.com

1220 S. St. Francis Dr., Sand 197505	APPLICATION FOR DO	WNHOLE COMMINGLING	Yes X No	
Burlington Resources Oil & Gas Operator		4289 Farmington, NM 87499	<b>1</b>	
OMLER 501S	Unit D, Sec. 036, 0281	J 010W	SAN JUAN	
Lease		Section-Township-Range	County	
OGRID No: <u>14538</u> Property Co	ode 7373 API No. 30045-	33542 Lease Type: X Fee	leralStateFee	
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE	
Pool Name	WC <del>:28N10W36D</del> FRT. SANDS	BASIN FRUITLAND COAL	FULCHER KUTZ PICTURED CLIFFS	
Pool Code	9693991629	,77200-71629	77200	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1500-1700' Estimated	1700-1900' Estimated	1900-2100' Estimated	
Method of Production (Flowing or Artificial Lift)	NEW ZONE	NEW ZONE	NEW ZONE	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A – 150% Rule	N/A – 150% Rule	N/A – 150% Rule	
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000	
Producing, Shut-In or New Zone	NEW ZONE	NEW ZONE	NEW ZONE	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: N/A	Date: N/A	Date: N/A	
estimates and supporting data.)	Rates: see attachment	Rates: see attachment	Rates: see attachment	
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas	
than current or past production, supporting data or explanation will be required.)	Will be supplied upon completion	Will be supplied upon completion	Will be supplied upon completion	
		NAL DATA		
Are all working, royalty and overriding If not, have all working, royalty and ov			Yes X No	
Are all produced fluids from all commi	ngled zones compatible with each of	other?	YesX No	
Will commingling decrease the value o	f production?		Yes NoX	
If this well is on, or communitized with or the United States Bureau of Land Ma			Yes_X_No	
NMOCD Reference Case No. applicable	le to this well:			
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of	at least one year. (If not available, ry, estimated production rates and sor formula.	attach explanation.) upporting data. r uncommon interest cases.		
	PRE-APPRO	OVED POOLS		
If application is	to establish Pre-Approved Pools, th	ne following additional information wi	ll be required:	
List of other orders approving downhol List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	d Pre-Approved Pools			
I hereby certify that the information	above is true and complete to t	he best of my knowledge and belie	ef.	
I hereby certify that the information	TITLE	Engmer	DATE 2/18/06	

TELEPHONE NO. <u>(505)</u> 326-9700

DISTRICT ! 1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III 1000 Rio Brozos Rd., Aztec, N.M. 87410

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

		. \	/F11 17	CATIO	N AND	Δ٢	REAGE DEDI	CATION D	ΤΔΙ		
1 API 30-045-	Number		1	Pool Code 9/77200						OW36D Frt. Sa Pictured Cli	
Property Code 7373  OGRID No. BURLINGTON RESOU					<sup>6</sup> Property Name OMLER				<sup>o</sup> Welf Number 501S <sup>o</sup> Elevation 5859		
				*Operator Name SOURCES OIL & GAS COMPANY LP							
					10 Surf	ace	Location				
JL or lot no. D	Section 36	Township 28-N	Range 10-W	Lot kin	Feet from 760	the	North/South line NORTH	Feet from the 810	East/West lin WEST	e County SAN JUAN	
			11 Botto	om Hole	Locat	ion l	f Different Fro	om Surface			
AL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West iin	County	
W2 320 NW4 160	FC PC			TO THE	14 Consolido			<sup>16</sup> Order No.	HAVE DEEN	N CONSOLIDATE	
NO ALLOW	ABLE V						EEN APPROVE			CONSOLIDATE	
ALC. CORNER C. 66° NORTH	760'		5279	56'38" W .29' (C)			FD 3 ' BLM 1967	I hereby cert	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief		
810'		LAT: 36°3 LONG:107	7.4302 <b>"</b> 51.1578	n. (nau ' W. (nae 	27) ) 27)						
								Signature	mandas	Sandovol	
<u> </u>	USA SF-0	077085						Printed No Regula	a Sandoval me otry Assis		
-		MF-3266T	3	'' 86				Date	12-8-05		
52.								18 S I hereby cert was plotted if or under my	lfy that the well loc rorn field notes of a	CERTIFICATION cotion shown on this plot octual surveys made by me not the same is true and it.	
<del></del>		•	·					DE S	ENUKOPA TMEX	Surveyor:	





