

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

PGRL 824243257
State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

FAX 575 345 9949
FAX TO DEN
11 AM 8-28-08
Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report

☐ Final Report

Name of Company	Southern Union Gas Services, Ltd.	Contact	Tony Savoie
Address	P.O. Box 1226 Jal, N.M. 88252	Telephone No.	575-395-2116
Facility Name	Lea County Field Dept.	Facility Type	Natural Gas Gathering

Surface Owner: Elena Bell Grobe	Mineral Owner: Fee	Lease No.
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LOCATION OF RELEASE

Unit Letter A	Section 8	Township 24S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude N32 14.141 Longitude W103 10.665

NATURE OF RELEASE

Type of Release : Natural Gas	Volume of Release: 10 bbls Crude Oil and 50mcf natural gas	Volume Recovered None
Source of Release : 4" Natural Gas Pipeline	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 8/26/08 Time: 9:10 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Buddy Hill NMOCD	
By Whom?	Date and Hour: 8/26/08 9:12 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Water	

If a Watercourse was Impacted, Describe Fully.*

DIST I RECD
INFO ON
ALL LEAKS

PIPELINE LEAK INFO (C-141)
Line size, Normal operating PSI, Daily thruput,
H2S ppm, Line depth, Gravity (if oil),
field gathering line or transmission, areal
dimensions of liquid spill, year of installation

Describe Cause of Problem and Remedial Action Taken.*

A 4" Natural gas pipeline leaked releasing natural gas and crude oil. The line was blocked in and blown down. Permanent repairs will be made by replacing approximately 500 ft. of 4" steel line with 4" Poly pipe.

Describe Area Affected and Cleanup Action Taken. Pasture land. An area measuring approximately 2340 sq. ft. was affected by the crude oil that ponded on the pipeline right of way and was soaked up with dry soil on site. An area measuring approximately 21,000 sq. ft. was affected by the crude oil that misted to the north west carried by the wind. All of the affected release area will be remediated in accordance to the NMOCD guidelines for leaks and spills.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Tony Savoie</i>	OIL CONSERVATION DIVISION	
Printed Name: John A. Savoie	Approved by District Supervisor: <i>Johnson</i> ENVIRONMENTAL ENGINEER	
Title: Waste Management and Remediation Specialist	Approval Date: 8-28-08	Expiration Date: 9-28-08
E-mail Address: tony.savoie@sug.com	Conditions of Approval: <i>Submitted Final C-141</i>	
Date: 8/27/08	Phone: 575-395-2116	Attached <input type="checkbox"/> <i>1 Rpt 1940</i>

* Attach Additional Sheets If Necessary

RECEIVED

INCLUDE ALL SAMPLING
& Bills of Lading for hauled material

AUG 28 2008
HOBBS OCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Southern Union Gas Services	Contact	Rose Slade
Address	801 S. Loop 464, Monahans, TX 79756	Telephone No.	817-302-9716
Facility Name	Grobe 4" (8/26/08)	Facility Type	Natural Gas Gathering

Surface Owner: Elena Bell Grobe	Mineral Owner: Fee	API No. 30-025-28822
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LOCATION OF RELEASE

Unit Letter A	Section 8	Township 24 S	Range 37 E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
------------------	--------------	------------------	---------------	---------------	------------------	---------------	----------------	---------------

Latitude N32° 14.141' Longitude W103° 10.665'

NATURE OF RELEASE

Type of Release : Natural Gas	Volume of Release: 10 bbls Crude Oil and 50 mcf natural gas	Volume Recovered None
Source of Release : 4" Natural Gas Pipeline	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 08/26/08 Time: 9:10 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Buddy Hill NMOCD	
By Whom?	Date and Hour: 08/26/08 9:12 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

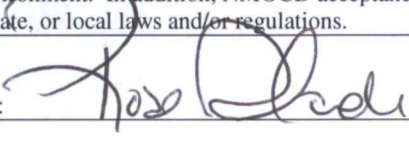
A 4" Natural gas pipeline leaked releasing natural gas and crude oil. The line was blocked in and blown down. Permanent repairs will be made by replacing approximately 500 ft. of 4" steel line with 4" Poly pipe.

Describe Area Affected and Cleanup Action Taken.*

All clean-up actions are completed. See attached summary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist:		
Printed Name: Rose Slade			
Title: EHS Compliance Specialist	Approval Date:	Expiration Date:	
E-mail Address: rose.slade@sug.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: Phone: 817-302-9716			RP#: 1940

* Attach Additional Sheets If Necessary

Final Form C-141 Supporting Documentation**Site Name: Grobe 4"****RP #: 1940****I. Clean-up Criteria Based on Ranking Analysis**

Site Ranking		Points
Depth to Ground Water	90 ft. Average	10
Well Head Protection	1271 Horizontal ft.	0
Surface Water Body	3.40 Horizontal Miles	0
Total Ranking Score		10

	Benzene (mg/kg)	BTEX (mg/kg)	TPH (mg/kg) "Surface"	Chlorides (mg/kg)
Site Closure Objective	10	50	1000	500

II. Area Affected and Clean-up Action Taken

Date	Action
08/26/2008	Discovery & initial visual assessment. An area measuring approximately 2340 sq. ft. was affected by the crude oil that ponded on the pipeline right of way and was soaked up with dry soil on-site. An area measuring approximately 21,000 sq. ft. was affected by the crude oil that misted to the north-west, carried by the wind.
08/27/2008	Clear vegetation
09/23/2008	Run locator, excavate and stockpile soil, load and haul contaminated soil to SUGS landfarm.
09/24/2008	Excavate and stockpile soil, load and haul contaminated soil to SUGS landfarm. Repair pipeline with clamp.
09/25/2008	Collect samples, run PID, jar samples and deliver to lab. Soil removal complete. Total of 240 cu.yds. contaminated soil hauled to SUGS landfarm cell #8.
10/03/2008	Backfill with 252 cu.yds. clean soil from Grobe Pit, compact soil; demob equipment.

III. Additional Supporting Documentation:

- A. Table 1: Summary of Laboratory Results
- B. Site Diagram
- C. Initial C-141 Submittal
 - i. Initial C-141 Report
 - ii. Remediation Plan Cover Page
 - iii. Site Remediation Plan Cover Page
 - iv. Site Topography Map
 - v. POD Reports and Downloads
 - vi. State Land Office Data Access: Land Details
 - vii. Ranking Analysis
 - viii. Site Diagram
 - ix. Site Photographs
- D. Lab Reports
- E. Daily Time Ticket Summary and copy of Daily Time Tickets

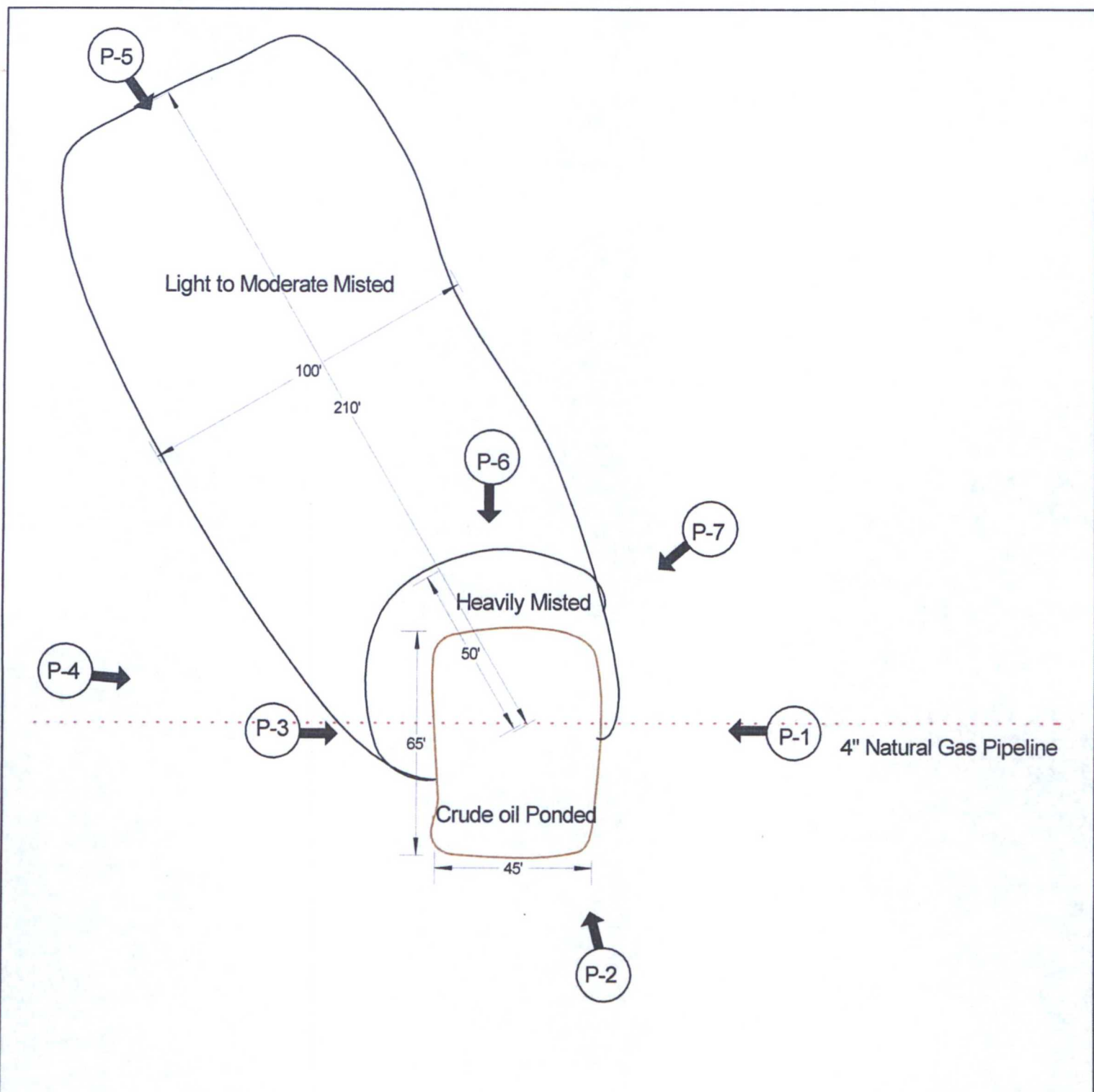
Table 1. Summary of Analytical Results
Site Name: Grobe 4"; SUGS#: 2008-030; RP#: 1940
Southern Union Gas Services

Sampling Date	Sample ID/Location	Method SW-8015b			Method SW 846-8021b					SM 4500
		GRO C6-C12 mg/kg	DRO >C12-C-35 mg/kg	Total TPH C6-C35 mg/kg	Benzene mg/kg	Toluene mg/kg	Ethylbenzene mg/kg	Xylenes mg/kg	Total BTEX mg/kg	Chloride mg/kg
NMOCD SCREENING CRITERIA		---	---	1000	10	---	---	---	50	500
09/25/08	PR @ 8'	< 25	< 25	< 25	< 0.050	< 0.050	< 0.050	< 0.150	< 0.150	NA
09/25/08	B-COMP.	< 25	< 25	< 25	NA	NA	NA	NA	NA	NA
09/25/08	EW-COMP.	< 25	< 25	< 25	NA	NA	NA	NA	NA	NA
09/25/08	SW-COMP.	< 25	< 25	< 25	NA	NA	NA	NA	NA	NA
09/25/08	WW-COMP.	< 25	< 25	< 25	NA	NA	NA	NA	NA	NA
09/25/08	NW-COMP.	< 25	< 25	< 25	NA	NA	NA	NA	NA	NA

Notes:

NA = Not Analysed

ND = Analyte was not detected



Approximate
Scale 1"= 40'

N

Unit ltr. "A"
Section 8
Twns.-24 S
Range 37E
County-Lea, N.M.
GPS
Lat- N 32-14.141
Long-W 103-10.665



SITE PLAN: Grobe 4" **Lea County Area**

2008-030

Figure 1



Remediation Plan

@

Grobe 4"

Project # 2008-030

Unit ltr."A" Section 8 Twns. 24S Range 37E

Lea County, New Mexico

Site Remediation Plan

**Southern Union Gas Services
Grobe 4"
2008-030**

Unit ltr. A Section 8, Twns. 24S, Range 37E

Waste Management and Remediation Specialist

Signature_____

Date:_____

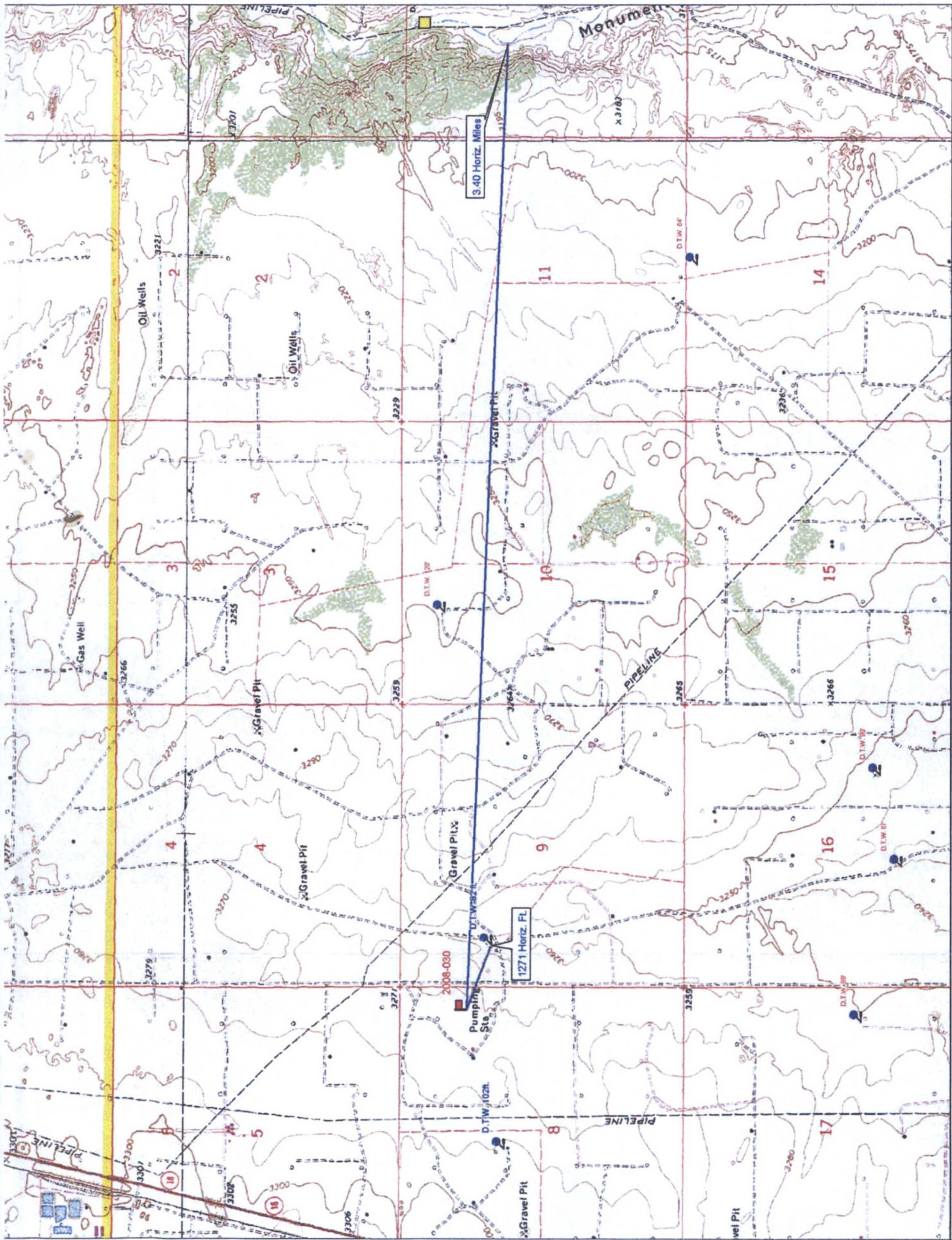
Tony Savoie

P.O. Box 1226

Jal, New Mexico 88252

575-631-9376

E-mail: tony.savoie@sug.com



New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 24S Range: 37E Sections: 8
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic
☒ All

POD / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

iWATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 08/27/2008

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
CP	24S	37E	08				1	90	90	90

Record Count: 1

STATE LAND OFFICE DATA ACCESS

[Home](#)[Select a different page.....](#)[Go Tech](#)NM State Land
and Office

land details

* Section: * Township: * Range:

Example: 33 09S 26E

[Search](#)[Reset](#)[Printer Friendly](#)[Download](#)[Instructions](#)[Give Feedback](#)

16 Records found.

Unit Boundaries

Unit Letter	Lot	Tract	Qtr/Qtr	Surface Owner	Sub Surface Owner	Acreage	Lease Number	Lease Type	County	Land Restriction	Land Rema
A			NE4NE4	Fee	Fee	40.00	--	--	Lea		
B			NW4NE4	Fee	Fee	40.00	--	--	Lea		
C			NE4NW4	Fee	Federal	40.00	--	--	Lea		
D			NW4NW4	Fee	Federal	40.00	--	--	Lea		
E			SW4NW4	Fee	Federal	40.00	--	--	Lea		
F			SE4NW4	Fee	Federal	40.00	--	--	Lea		
G			SW4NE4	Fee	Fee	40.00	--	--	Lea		
H			SE4NE4	Fee	Fee	40.00	--	--	Lea		
I			NE4SE4	Fee	Fee	40.00	--	--	Lea		
J			NW4SE4	Fee	Fee	40.00	--	--	Lea		
K			NE4SW4	Fee	Fee	40.00	--	--	Lea		
L			NW4SW4	Fee	Fee	40.00	--	--	Lea		
M			SW4SW4	Fee	Fee	40.00	--	--	Lea		
N			SE4SW4	Fee	Fee	40.00	--	--	Lea		
O			SW4SE4	Fee	Fee	40.00	--	--	Lea		
P			SE4SE4	Fee	Fee	40.00	--	--	Lea		

If you have any questions about the data or this site please contact Joe Mraz (jmraz@slo.state.nm.us) of the State Land Office.

Site maintained by the PRRC, webmaster gotech_prcc@yahoo.com

Grobe 4"
Job # 2008-030
Ranking Analysis

NMOCD Standards			Points
Depth to Ground Water	Greater than 100 ft.		0
Depth to Ground Water	Less than 100 ft. but greater than 50 ft.		10
Depth to Ground Water	Less than 50 ft.		20
Well Head Protection	Less than 1000 ft. from a water source, or;	Yes	20
	Less than 200 ft. from private domestic water source	No	0
Distance to Surface water body	Less than 200 Horizontal. ft.		20
Distance to Surface water body	200 to 1000 Horizontal ft.		10
Distance to Surface water body	Greater than 1000 Horizontal ft.		0
Action levels	>19	10-19	0-9
Benzene (mg/kg)	10	10	10
BTEX (mg/kg)	50	50	50
TPH (mg/kg)	100	1000	5000

Site Ranking			Points
Depth to Ground Water	90 ft.		10
Well Head Protection	1271 Horizontal ft.		0
Surface Water Body	3.40 Horizontal Miles		0
Total Ranking Score			10

Site Closure Objective	
Benzene (mg/kg)	10
BTEX (mg/kg)	50
TPH (mg/kg) "Surface"	1000

Remediation Plan:
All affected soil will be excavated and sampled for the presence of Hydrocarbons EPA method (8015M)
Soil with TPH values greater than 1000 mg/kg will be transported to the S.U.G.S. Landfarm
Soil samples will be collected from the excavation and analyzed for Hydrocarbons EPA method (8015M)
All samples will be field screened with a "PID" The soil sample with the highest PID reading will be analyzed separately and tested for BTEX.

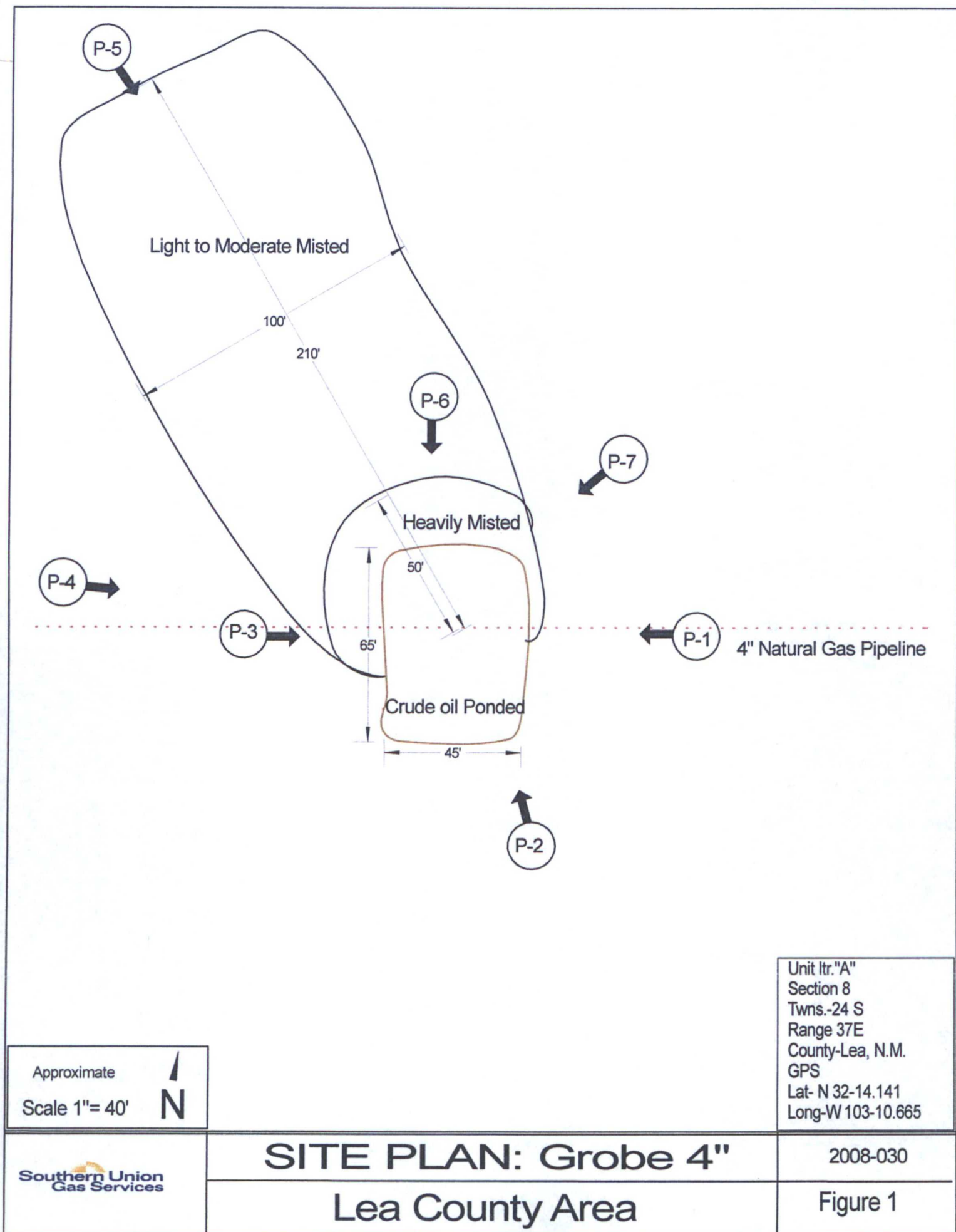




Photo 1



Photo 2

Southern Union Gas Services Site: Grobe 4"
Job # 2008-030
Site Assessment 8/27/08



Photo 3



Photo 4

Southern Union Gas Services Site: Grobe 4"
Job # 2008-030
Site Assessment 8/27/08



Photo 5



Photo 6

Southern Union Gas Services Site: Grobe 4"
Job # 2008-030
Site Assessment 8/27/08



Photo 7

Southern Union Gas Services Site: Grobe 4"
Job # 2008-030
Site Assessment 8/27/08



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
SOUTHERN UNION GAS SERVICES
ATTN: TONY SAVOIE
P.O. BOX 1226
JAL, NM 88252

Receiving Date: 09/26/08
Reporting Date: 09/29/08
Project Number: 2008-030
Project Name: 6" LATERAL - GROBE
Project Location: GROBE RANCH

Sampling Date: 09/25/08
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: AB

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)
------------	-----------	--	--

ANALYSIS DATE		09/27/08	09/27/08
H15990-1	PR @ 8'	<25.0	<25.0
H15990-2	B-COMP.	<25.0	<25.0
H15990-3	EW-COMP.	<25.0	<25.0
H15990-4	SW-COMP.	<25.0	<25.0
H15990-5	WW-COMP.	<25.0	<25.0
H15990-6	NW-COMP.	<25.0	<25.0
Quality Control		551	441
True Value QC		500	500
% Recovery		110	88.2
Relative Percent Difference		12.4	19.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M


Chemist


Date

H15990 T SUGS

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
SOUTHERN UNION GAS SERVICES
ATTN: TONY SAVOIE
P.O. BOX 1226
JAL, NM 88252

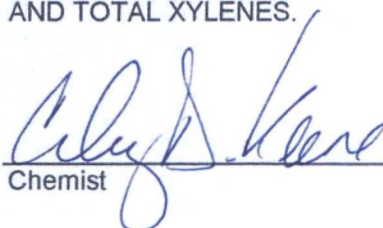
Receiving Date: 09/26/08
Reporting Date: 09/29/08
Project Number: 2008-030
Project Name: 6" LATERAL - GROBE
Project Location: GROBE RANCH

Sampling Date: 09/25/08
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: ZL

LAB NUMBI SAMPLE ID	ETHYL		TOTAL	
	BENZENE (mg/kg)	TOLUENE (mg/kg)	BENZENE (mg/kg)	XYLENES (mg/kg)
ANALYSIS DATE	09/27/08	09/27/08	09/27/08	09/27/08
H15990-1 PR @ 8'	<0.050	<0.050	<0.050	<0.150
Quality Control	0.051	0.045	0.046	0.158
True Value QC	0.050	0.050	0.050	0.150
% Recovery	102	90.0	92.0	105
Relative Percent Difference	3.1	0.2	0.2	0.2

METHOD: EPA SW-846 8021B

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,
AND TOTAL XYLENES.


Chemist


Date



CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240
(575) 393-2326 Fax (575) 393-2476

BILL TO				ANALYSIS REQUEST											
Company Name: <u>SH.G.S.</u>															
Project Manager: <u>Tony Savdie</u>															
Address: <u>610 Commerce</u> <u>P.O. Box 1226</u>															
City: <u>JAL</u> State: <u>NM</u> Zip: <u>88252</u>															
Phone #: <u>575-395-2116</u> Fax #: _____															
Project #: <u>2008-030</u> Project Owner: _____															
Project Name: <u>6" LATERAL - GROBE</u>															
Project Location: <u>GROBE RANCH</u>															
Sampler Name: <u>Don Green</u>															
FOR LAB USE ONLY															
Lab I.D.				Sample I.D.											
H1590-1				PR @ 8'											
-2				B-Comp.											
-3				EW-Comp.											
-4				SW-Comp.											
-5				NW-Comp.											
-10				NW-Comp.											

MATRIX	PRESERV	SAMPLING	DATE	TIME
GROUNDWATER	ACID/BASE	✓	9-25-08	3:30
WASTEWATER	ICE/COOL	✓	"	"
SLUDGE	OTHER	✓	"	"
OIL	OTHER	✓	"	"
SOIL	OTHER	✓	"	"
CONTAINERS	OTHER	✓	"	"
(G)RAB OR (C)OMP.	OTHER	✓	"	"

Terms and Conditions: Interest will be charged on all accounts more than 30 days past due at the rate of 24% per annum from the original date of invoice, and all costs of collections, including attorney's fees.

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising out of or from this contract shall be limited to the amount paid by the client for the service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates, or successors and its agents or representatives in connection with the performance of services hereunder by Cardinal regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Sampler Relinquished: Don Green Date: 9-26-08 Time: 9:37 Received By: Updyke

Relinquished By: _____ Date: _____ Time: _____

Delivered By: (Circle One) _____ Temp. _____ Sample Condition: _____

Sampler - UPS - Bus - Other: _____

Checked By: MCB (Initials)

REMARKS: _____

Phone Result: ☐ No ☐ Add'l Phone #: _____

Fax Result: ☐ No ☐ Add'l Fax #: _____

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

Daily Time Ticket Summary

Company Southern Union Gas Services
State NM
Location Walking G Ranch
Charge 2008-030
Job Number PO# 61611

Date	Description of Work
8/27/2008	Move shinnery and vegetation
9/23/2008	Run Locator
	Excavate and stockpile soil
	Load and haul contaminated soil to land farm
9/24/2008	Excavate and stockpile soil
	Load and haul contaminated soil to land farm
	Clamp leaks
9/25/2008	Collect samples
	Run P.I.D.
	Jar samples
	Deliver samples to lab
10/3/2008	Push up soil
	Load, haul, backfill, and compact soil
	Haul equipment to Jal yard

DAILY
TIME TICKET

OCOTILLO ENVIRONMENTAL, LLC

P.O. BOX 1816 • HOBBS, NM 88241 • PHONE (505) 393-6371

NO. 7433

Company SOUTHERN UNION GAS SERVICES

Date 8-27-08

Location WALKING G Ranch

State N.M.

Charge 2008-030

Job # PO # 616H

Travel Time _____

Description of Work MOW SKINNER + VEGETATION

DAILY
TIME TICKET

OCOTILLO ENVIRONMENTAL, LLC

P.O. BOX 1816 • HOBBS, NM 88241 • PHONE (505) 393-6371

No. 7463

Company SOUTHERN UNION GAS SERVICES Date 7-23-08
Location 6" LATERAL ON GROBE RANCH State N.M.
Charge 2008-030
Job # PO # 61611 Travel Time _____
Description of Work RUN LOCATOR, EXCAVATE & STOCKPILE SOIL, LOAD & HAUL CONTAMINATED SOIL TO LAND FARM

DAILY
TIME TICKET

OCOTILLO ENVIRONMENTAL, LLC

P.O. BOX 1816 • HOBBS, NM 88241 • PHONE (505) 393-6371

NO 7464

Company SOUTHERN UNION GAS SERVICES Date 9-24-08
Location 6" LATERAL ON GROBE RANCH State NM
Charge 2008-030
Job # PO # 61611 Travel Time _____
Description of Work EXCAVATE + STOCKPILE SOIL. LOAD SOIL + HAUL TO LAND FARM.
CLAMP LEAKS

DAILY
TIME TICKET

OCOTILLO ENVIRONMENTAL, LLC

P.O. BOX 1816 • HOBBS, NM 88241 • PHONE (505) 393-6371

No

7467

Company SOUTHERN UNION GAS SERVICES Date 9-25-08
Location 6" LATERAL ON GROBE RANCH State N.M.
Charge 2008-030
Job # PO # 61611 Travel Time _____
Description of Work COLLECT SAMPLES, RUN P.I.D., JAR SAMPLES. + DELIVER TO Lab.

DAILY
TIME TICKET

OCOTILLO ENVIRONMENTAL, LLC

P.O. BOX 1816 • HOBBS, NM 88241 • PHONE (505) 393-6371

ME 7476

Company SOUTHERN UNION GAS SERVICES Date 10-3-08

Location 4C4-6" - GROBE State N.M.

Charge ~~2008-0307~~

Job # PO # 61611 Travel Time _____

Description of Work PUSH UP SOIL, LOAD, HAUL, BACKFILL & COMPACT SOIL. HAUL
EQUIPMENT TO JAL YARD

REGULAR TIME

OVERTIME