

District I
1025 N. French Dr., Hobbs, NM 88240
District II
811 S. Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Southern Union Gas Services	Contact	Rose Slade
Address	801 S. Loop 464, Monahans, TX 79756	Telephone No.	817-302-9716
Facility Name	6" Lateral (5/22/08)	Facility Type	Natural Gas Gathering

Surface Owner: Irwin Boyd	Mineral Owner: Federal	API No. 30-025-28822
---------------------------	------------------------	----------------------

LOCATION OF RELEASE

Unit Letter G	Section 15	Township 22 S	Range 37 E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
------------------	---------------	------------------	---------------	---------------	------------------	---------------	----------------	---------------

Latitude N32° 23.667' Longitude W103° 8.939'

NATURE OF RELEASE

Type of Release : Natural Gas	Volume of Release: Unknown	Volume Recovered None
Source of Release : 12" Natural Gas Pipeline	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 05/22/08 Time: 8:00 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

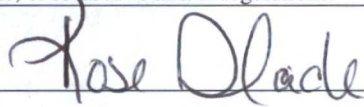
A 6" natural gas pipeline had apparently leaked at sometime prior to the construction of a caliche well pad over the leak location. Chesapeake Company employed EPI to remove the caliche pad and restore the surface back to pasture land under the direction of the BLM. While removing the caliche the discolored soil was discovered and reported to Southern Union Gas Services.

Describe Area Affected and Cleanup Action Taken.*

All clean-up actions are completed. See attached summary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist:	
Printed Name: Rose Slade		
Title: EHS Compliance Specialist	Approval Date:	Expiration Date:
E-mail Address: rose.slade@sug.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: Phone: 817-302-9716		RP#: 1877

* Attach Additional Sheets If Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

PCOH 816536594
1877
Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Southern Union Gas Services, Ltd.	Contact	Tony Savoie
Address	P.O. Box 1226 Jal, N.M. 88252	Telephone No.	575-395-2116
Facility Name	Lea County Field Dept.	Facility Type	Natural Gas Gathering

Surface Owner: Irwin Boyd	Mineral Owner: Federal	Lease No. 30-025-7102-77
---------------------------	------------------------	--------------------------

LOCATION OF RELEASE

Unit Letter G	Section 15	Township 22S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
------------------	---------------	-----------------	--------------	---------------	------------------	---------------	----------------	---------------

Latitude N32 23.667 Longitude W103 8.939

NATURE OF RELEASE

Type of Release : Natural Gas	Volume of Release: Unknown	Volume Recovered None
Source of Release : 12" Natural Gas Pipeline	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 5/22/08 Time: 8:00 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A 6" natural gas pipeline had apparently leaked at sometime prior to the construction of a caliche well pad over the leak location. Chesapeake Company employed EPI to remove the caliche pad and restore the surface back to pasture land under the direction of the BLM. While removing the caliche the discolored soil was discovered and reported to Southern Union Gas Services.

Describe Area Affected and Cleanup Action Taken. On 5/29/08 a Site Assessment was performed to determine if the pipeline was still active or leaking. It was determined that the affected area of leaking pipe had previously been repaired. Approximately 3080 Sq. ft. of pasture was affected by the release. Remediation activities will follow the NMOCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Tony Savoie</i>	OIL CONSERVATION DIVISION	
Printed Name: John A. Savoie	Approved by District Supervisor: <i>Johnson</i>	
Title: Remediation Supervisor	ENVIRONMENTAL ENGINEER	
E-mail Address: tony.savoie@sug.com	Approval Date: 6.11.08	Expiration Date: 8-11-08
Date: 6/12/08 Phone: 575-395-2116	Conditions of Approval: <i>Submit Final C-141 by 1RP\$ 1877</i>	

* Attach Additional Sheets If Necessary

RECEIVED

JUN 12 2008

HOBBS OCD

PCOH 816536263

Final Form C-141 Supporting Documentation**Site Name: 6" Lateral****RP #: 1877****I. Clean-up Criteria Based on Ranking Analysis**

Site Ranking		Points
Depth to Ground Water	125 ft. Avg.	0
Well Head Protection	1630 Horizontal ft.	0
Surface Water Body	2.26 Horizontal Miles	0
Total Ranking Score		0

	Benzene (mg/kg)	BTEX (mg/kg)	TPH (mg/kg) "Surface"	Chlorides (mg/kg)
Site Closure Objective	10	50	5000	1000

II. Area Affected and Clean-up Action Taken

Date	Action
05/22/2008	Discovery
05/29/2008	Site assessment performed to determine if the pipeline was still active or leaking. It was determined that the affected area of leaking pipe had previously been repaired. Approximately 3,080 sq. ft. of pasture was affected by the release.
06/12/2008	Initial soil sampling at point of release
06/17/2008	Run locator, move in equipment, excavate and stockpile soil
06/18/2008	Excavate and stockpile soil, load and haul soil to land farm, collect samples, run P.I.D., jar samples and deliver to lab, move equipment. Sample results indicate additional excavation required.
06/19/2008	Excavate and stockpile soil, load and haul soil to land farm, water road
06/20/2008	Excavate and stockpile soil, load and haul soil to land farm, collect samples, run P.I.D., jar samples and deliver to lab, move equipment. Sample results indicate clean-up complete.
06/23/2008	Load and haul soil to land farm, push pit, haul, backfill, and compact soil
06/26/2008	Push pit, load and haul backfill, water and compact soil, clean up and move equipment.

III. Additional Supporting Documentation:

- A. Table 1: Summary of Laboratory Results
- B. Site Diagram
- C. Initial C-141 Submittal
 - i. Initial C-141 Report
 - ii. Remediation Plan Cover Page
 - iii. Site Remediation Plan Cover Page
 - iv. Site Topography Map
 - v. POD Reports and Downloads
 - vi. State Land Office Data Access: Land Details
 - vii. Ranking Analysis
 - viii. Site Diagram
 - ix. Site Photographs
- D. Lab Reports
- E. Daily Time Ticket Summary and copy of Daily Time Tickets
- F. Site Photographs

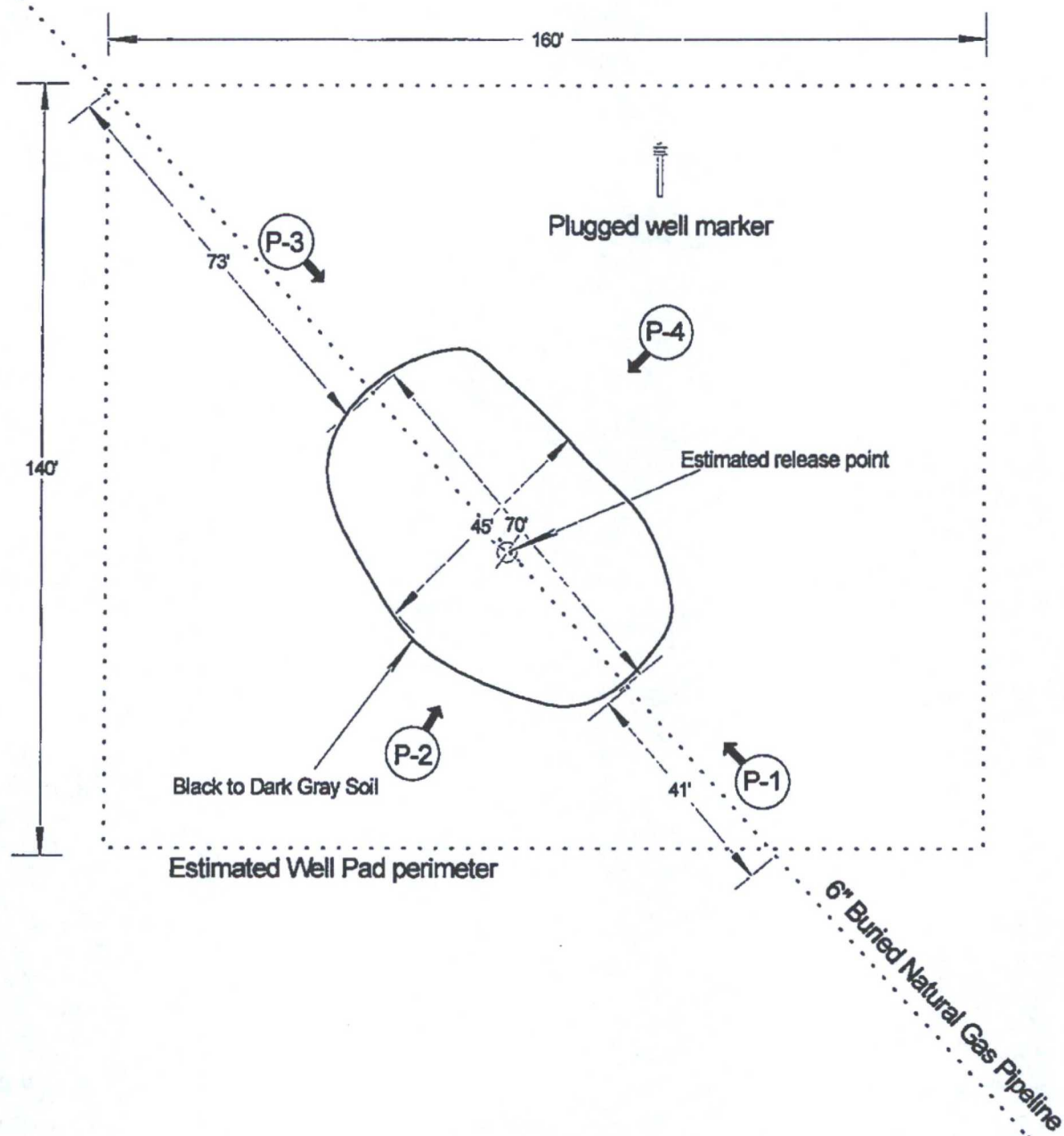
Table 1. Summary of Analytical Results
Site Name: 6" Lateral; SUGS#: 2008-016; RP#: 1877
Southern Union Gas Services

Sampling Date	Sample ID/Location	Method SW-8015b			Method SW 846-8021b					SM 4500
		GRO C6-C12 mg/kg	DRO >C12-C-35 mg/kg	Total TPH C6-C35 mg/kg	Benzene mg/kg	Toluene mg/kg	Ethylbenzene mg/kg	Xylenes mg/kg	Total BTEX mg/kg	Chloride mg/kg
NMOCD SCREENING CRITERIA		---	---	5000	10	---	---	---	50	1000
06/12/08	PR @ SURFACE	< 10.0	67.4	67.4	NA	NA	NA	NA	NA	96
06/12/08	PR @ 2'	< 10.0	< 10.0	< 10.0	NA	NA	NA	NA	NA	64
06/18/08	PR @ 5'	< 10.0	< 10.0	< 10.0	< 0.001	< 0.001	< 0.001	< 0.003	< 0.003	1470
06/20/08	PR @ 7'	NA	NA	NA	NA	NA	NA	NA	NA	272
06/20/08	PR @ 9'	NA	NA	NA	NA	NA	NA	NA	NA	128
06/20/08	PR @ 11'	NA	NA	NA	NA	NA	NA	NA	NA	96
06/20/08	PR @ 13'	NA	NA	NA	NA	NA	NA	NA	NA	160
06/20/08	PR @ 14'6"	NA	NA	NA	NA	NA	NA	NA	NA	112
06/20/08	14'S of PR @ 5'	NA	NA	NA	NA	NA	NA	NA	NA	448

Notes:

NA = Not Analysed

ND = Analyte was not detected



Approximate
Scale 1"= 30'



Unit Tr. "G"
Section 15
Twns.-22 S
Range 37E
County-Lea, N.M.
GPS
Lat- N32-23.667
Long-W103-08.939

Southern Union
Gas Services

Site Plan-6" Lateral

Lea County Area Jal, N.M.

2008-016

Figure 1



Remediation Plan

@

6" Lateral

Project # 2008-016

Unit ltr."G" Section 15 Twns. 22S Range 37E

Lea County, New Mexico

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JUN 12 2008

HOBBS OCD

Site Remediation Plan

Southern Union Gas Services
6" Lateral
2008-016

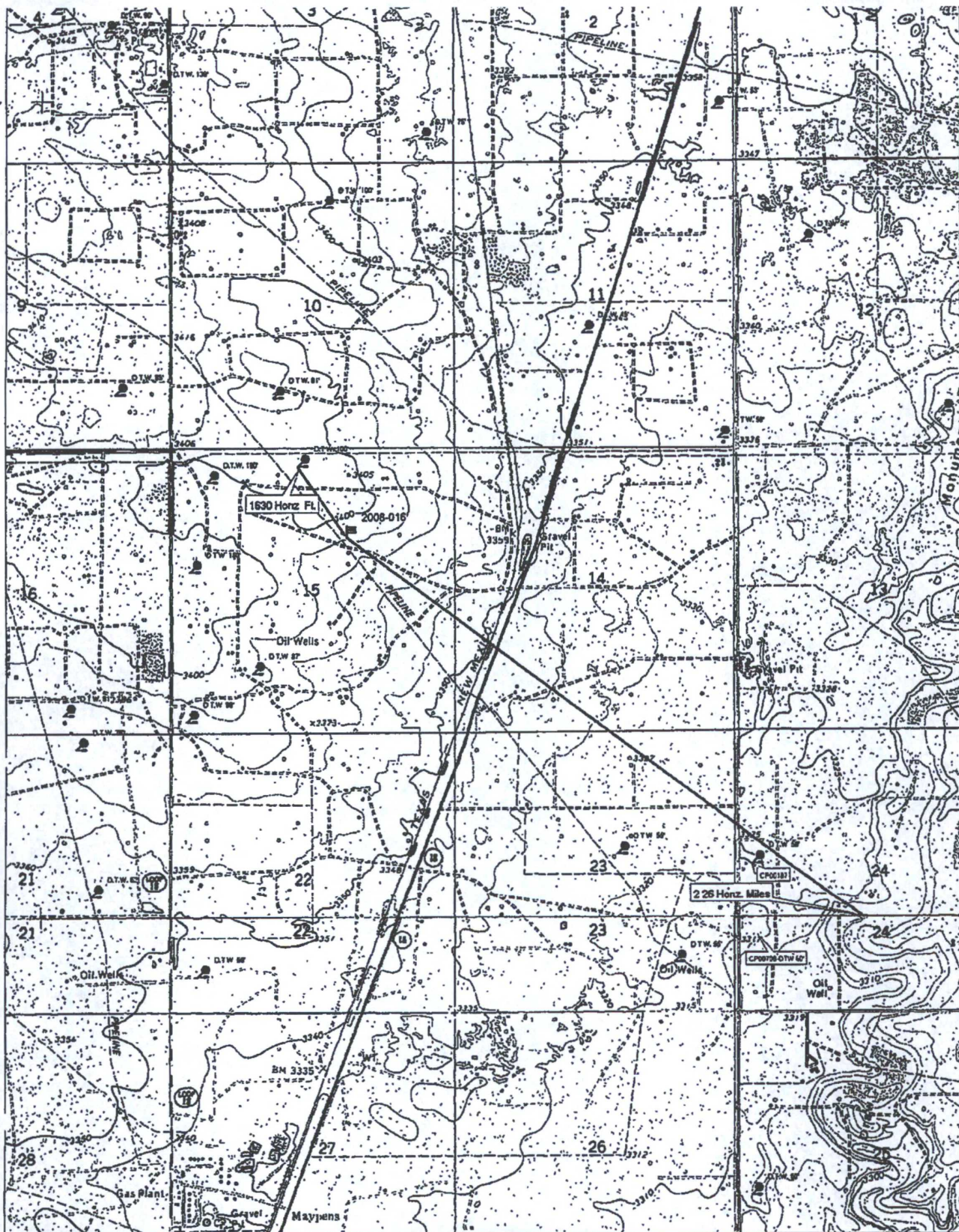
Unit ltr. G Section 15, Twns. 22S, Range 37E

Waste Management and Remediation Specialist

Signature Tony Savoie

Date: 6/12/08

Tony Savoie
P.O. Box 1226
Jal, New Mexico 88252
575-631-9376
E-mail: tony.savoie@sug.com



DeLORME

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www.delorme.com

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 22S Range: 37E Sections: 15

NAD27 X: Y: Zone: ☐ Search Radius: County: ☐ Basin: ☐ Number: Suffix:Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic
© All

POD / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

IWATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 06/12/2008

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
CP	22S	37E	15				7	75	185	125

Record Count: 7

**New Mexico Office of the State Engineer
POD Reports and Downloads**

Township: 22S | Range: 37E | Sections: 15

NAD27 X: _____ Y: _____ Zone: ☐ Search Radius: _____County: ☐ Basin: ☐ Number: _____ Suffix: _____Owner Name: (First) _____ (Last) _____ ☐ Non-Domestic ☐ Domestic
© All

POD / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

IWATERS Menu

Help

WATER COLUMN REPORT 06/12/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are biggest to smallest)

POD Number	Tws	Rng	Sec	q	q	q	Zone	X	Y	Depth Well	Depth Water	Water Column
CP 00708	22S	37E	15							200	185	1
CP 00699	22S	37E	15	1						163	100	6
CP 00684	22S	37E	15	1	1					200	180	2
CP 00674	22S	37E	15	1	1					100	75	2
CP 00675	22S	37E	15	1	2	2				100		
CP 00662	22S	37E	15	1	3	3				180	150	3
CP 00679	22S	37E	15	3	3					164	98	6
CP 00709	22S	37E	15	3	4	2				200	87	11

Record Count: 8

STATE LAND OFFICE DATA ACCESS

[Home](#)[Select a different page.....](#)[Go Tech](#)NM State Land
and Office

land details

* Section: * Township: * Range:

Example: 33 09S 26E

[Search](#)[Reset](#)[Printer Friendly](#)[Download](#)[Instructions](#)[Give Feedback](#)

16 Records found.

Unit Boundaries

Unit Letter	Lot	Tract	Qtr/Qtr	Surface Owner	Sub Surface Owner	Acreage	Lease Number	Lease Type	County	Land Restriction	Land Rema
A			NE4NE4	Fee	Federal	40.00	--	--	Lea		
B			NW4NE4	Fee	Federal	40.00	--	--	Lea		
C			NE4NW4	Fee	Fee	40.00	--	--	Lea		
D			NW4NW4	Fee	Fee	40.00	--	--	Lea		
E			SW4NW4	Fee	Fee	40.00	--	--	Lea		
F			SE4NW4	Fee	Fee	40.00	--	--	Lea		
G			SW4NE4	Fee	Federal	40.00	--	--	Lea		
H			SE4NE4	Fee	Federal	40.00	--	--	Lea		
I			NE4SE4	Fee	Federal	40.00	--	--	Lea		
J			NW4SE4	Fee	Federal	40.00	--	--	Lea		
K			NE4SW4	Fee	Fee	40.00	--	--	Lea		
L			NW4SW4	Fee	Fee	40.00	--	--	Lea		
M			SW4SW4	Fee	Fee	40.00	--	--	Lea		
N			SE4SW4	Fee	Fee	40.00	--	--	Lea		
O			SW4SE4	Fee	Federal	40.00	--	--	Lea		
P			SE4SE4	Fee	Federal	40.00	--	--	Lea		

If you have any questions about the data or this site please contact Joe Mraz (jmraz@slo.state.nm.us) of the State Land Office.

Site maintained by the PRRC, webmaster gotech_prcc@yahoo.com

6" Lateral Job # 2008-016 Ranking Analysis

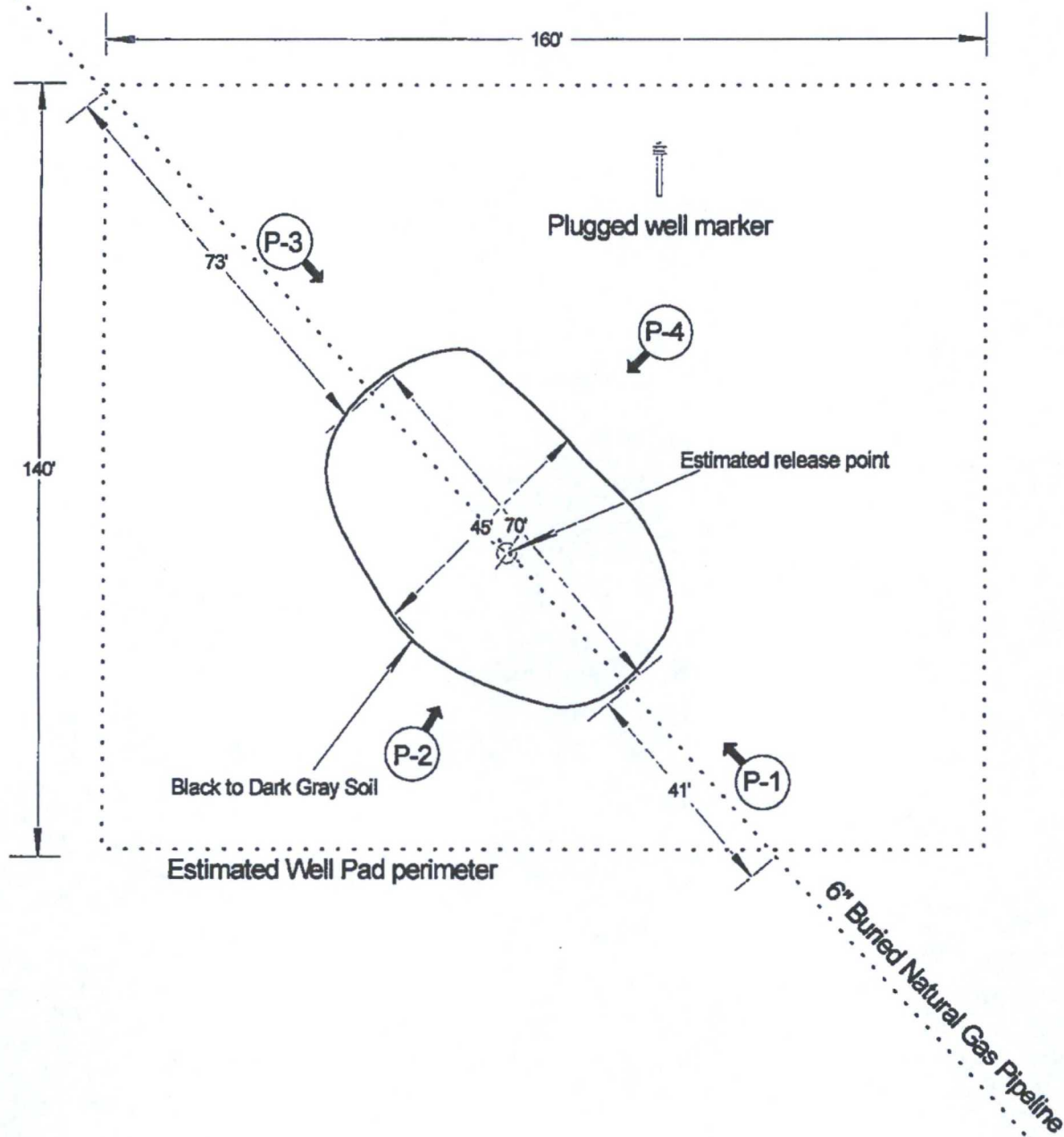
NMOCD Standards			Points
Depth to Ground Water	Greater than 100 ft.		0
Depth to Ground Water	Less than 100 ft. but greater than 50 ft.		10
Depth to Ground Water	Less than 50 ft.		20
Well Head Protection	Less than 1000 ft. from a water source, or;	Yes	20
	Less than 200 ft. from private domestic water source	No	0
Distance to Surface water body	Less than 200 Horizontal. ft.		20
Distance to Surface water body	200 to 1000 Horizontal ft.		10
Distance to Surface water body	Greater than 1000 Horizontal ft.		0
Action levels			
	>19	10-19	0-9
Benzene (mg/kg)	10	10	10
BTEX (mg/kg)	50	50	50
TPH (mg/kg)	100	1000	5000

Site Ranking			Points
Depth to Ground Water	125 ft. Avg.		0
Well Head Protection	1630 Horizontal ft.		0
Surface Water Body	2.26 Horizontal Miles		0
Total Ranking Score			0

Site Closure Objective	
Benzene (mg/kg)	10
BTEX (mg/kg)	50
TPH (mg/kg) "Surface"	5000
Chlorides (mg/kg)	250

Remediation Plan:

All affected soil will be excavated and sampled for the presence of Hydrocarbons EPA method (8015M)
Soil with TPH values greater than 5000 mg/kg will be transported to the S.U.G.S. Landfarm
Soil with Chloride values greater than 250 mg/kg will be transported to the S.U.G.S. Landfarm
All samples will be field screened with a "PID" The soil sample with the highest PID reading will be analyzed separately and tested for BTEX and Chloride EPA method 300.



Approximate
Scale 1"= 30'



Unit ltr. "G"
Section 15
Twms.-22 S
Range 37E
County-Lea, N.M.
GPS
Lat- N32-23.667
Long-W103-08.939

Southern Union
Gas Services

Site Plan-6" Lateral

Lea County Area Jal, N.M.

2008-016

Figure 1

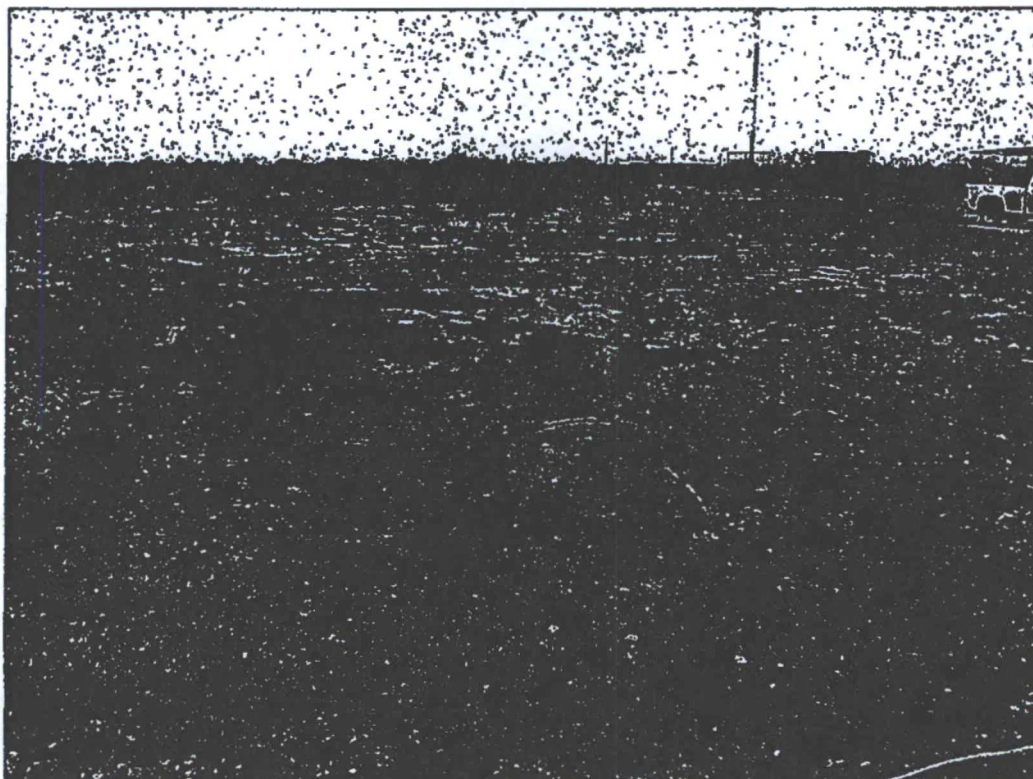


Photo 1



Photo 2

Southern Union Gas Services Site: 6" Lateral
Job # 2008-016
Site Assessment 5/29/08

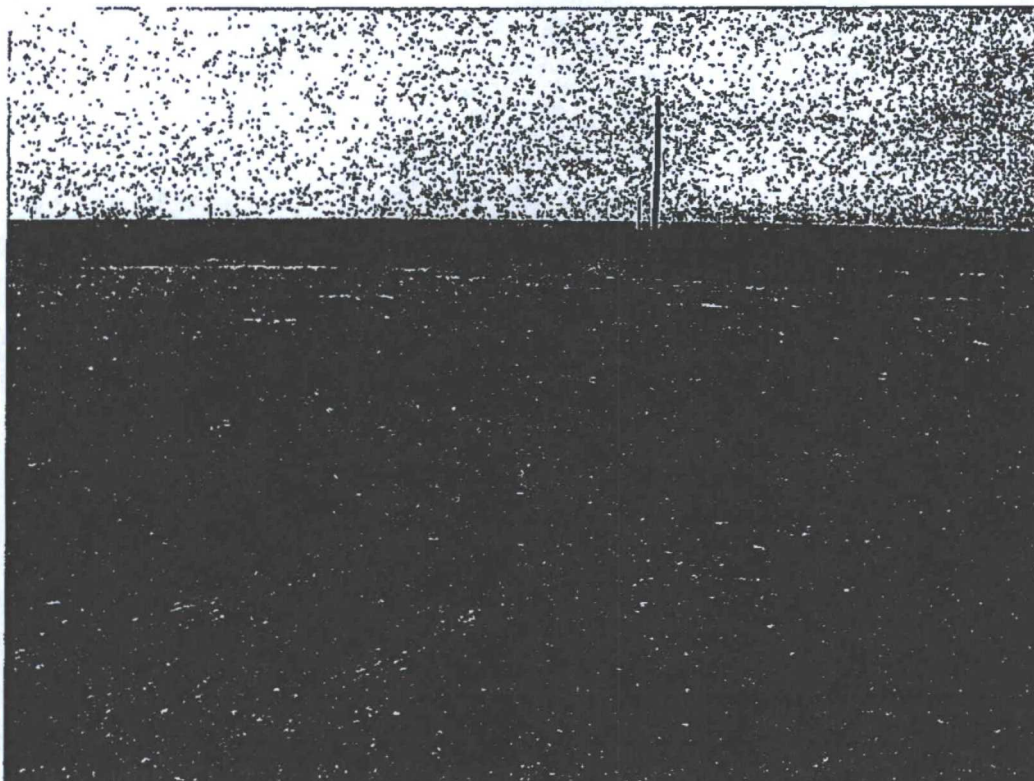


Photo 3

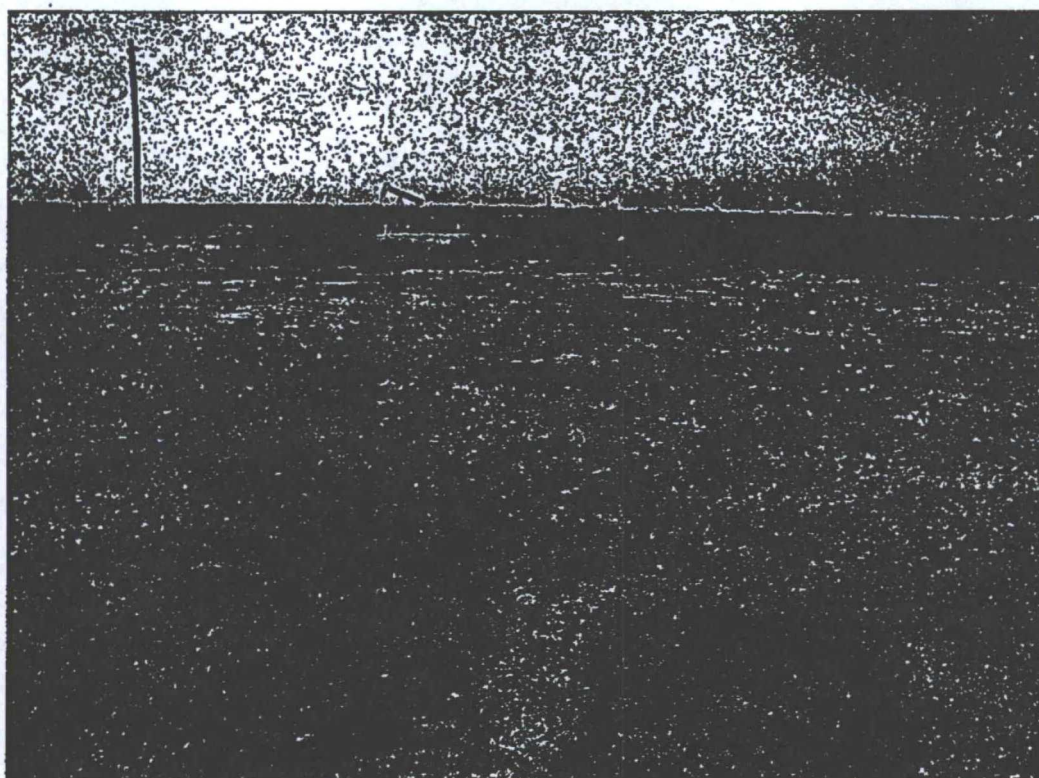


Photo 4

Southern Union Gas Services Site: 6" Lateral
Job # 2008-016
Site Assessment 5/29/08



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
SOUTHERN UNION GAS SERVICES
ATTN: TONY SAVOIE
P.O. BOX 1226
JAL, NM 88252
FAX TO: (575) 395-2092

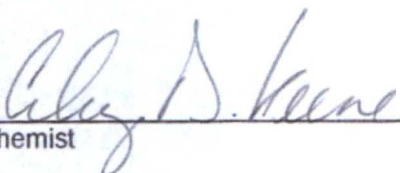
Receiving Date: 06/12/08
Reporting Date: 06/13/08
Project Number: 2008-016
Project Name: BOYD 6" LATERAL
Project Location: I. BOYD RANCH


Sampling Date: 06/12/08
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: KS
Analyzed By: CK/KS

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	CI* (mg/kg)
ANALYSIS DATE		06/12/08	06/12/08	06/12/08
H14973-1	PR @ SURFACE	<10.0	67.4	96
H14973-2	PR @ 2'	<10.0	<10.0	64
Quality Control		569	584	490
True Value QC		500	500	500
% Recovery		114	117	98.0
Relative Percent Difference		2.6	4.9	2.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Std. Methods 4500-CFB

*Analyses performed on 1:4 w:v aqueous extracts.


Chemist


Date

H14973TCL SUG

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



101 East Marland, Hobbs, NM 88240

(575) 393-2326 Fax (575) 393-2476

Page 1 of 1[illegible]



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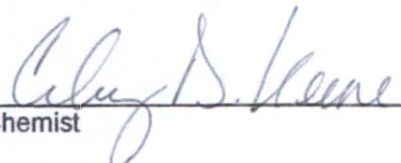
ANALYTICAL RESULTS FOR
SOUTHERN UNION GAS SERVICES
ATTN: TONY SAVOIE
P.O. BOX 1226
JAL, NM 88252
FAX TO: (575) 395-2092

Receiving Date: 06/18/08
Reporting Date: 06/19/08
Project Number: 2008-016
Project Name: BOYD 6" LAT.
Project Location: I. BOYD RANCH

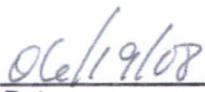
Sampling Date: 06/18/08
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AB
Analyzed By: CK/AB

LAB NUMBER	SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE:		06/18/08	06/18/08	06/18/08	06/18/08
H15003-1	PR @ 5'	<0.001	<0.001	<0.001	<0.003
Quality Control		0.083	0.082	0.083	0.251
True Value QC		0.100	0.100	0.100	0.300
% Recovery		82.8	82.5	82.7	83.5
Relative Percent Difference		0.5	1.0	1.0	2.2

METHOD: EPA SW-846 8021B



Chemist



Date

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ANALYTICAL RESULTS FOR
SOUTHERN UNION GAS SERVICES
ATTN: TONY SAVOIE
P.O. BOX 1226
JAL, NM 88252
FAX TO: (575) 395-2092

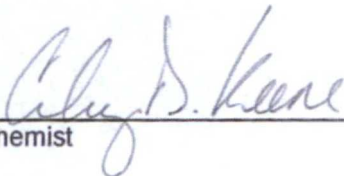
Receiving Date: 06/18/08
Reporting Date: 06/19/08
Project Number: 2008-016
Project Name: BOYD 6" LAT.
Project Location: I. BOYD RANCH


Sampling Date: 06/18/08
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AB
Analyzed By: CK/KS

LAB NUMBER	SAMPLE ID	GRO	DRO	CI*
		(C ₆ -C ₁₀) (mg/kg)	(>C ₁₀ -C ₂₈) (mg/kg)	(mg/kg)
ANALYSIS DATE		06/18/08	06/18/08	06/18/08
H15003-1	PR @ 5'	<10.0	<10.0	1,470
Quality Control		584	460	500
True Value QC		500	500	500
% Recovery		117	92.0	100
Relative Percent Difference		16.1	3.2	<0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Std. Methods 4500-CF B

*Analysis performed on a 1:4 w:v aqueous extract.


Chemist


Date

H15003TCL SUG

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ANALYTICAL RESULTS FOR
SOUTHERN UNION GAS SERVICES
ATTN: TONY SAVOIE
P.O. BOX 1226
JAL, NM 88252
FAX TO: (575) 395-2092

Receiving Date: 06/20/08
Reporting Date: 06/20/08
Project Number: 2008-016
Project Name: BOYD 6" LAT.
Project Location: I. BOYD RANCH

Analysis Date: 06/20/08
Sampling Date: 06/20/08
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AB
Analyzed By: KS

LAB NO.	SAMPLE ID	Cl ⁻ (mg/kg)
H15028-1	PR @ 7'	272
H15028-2	PR @ 9'	128
H15028-3	PR @ 11'	96
H15028-4	PR @ 13'	160
H15028-5	PR @ 14' 6"	112
H15028-6	14' S of RR @ 5'	448
Quality Control		510
True Value QC		500
% Recovery		102
Relative Percent Difference		2.0

METHOD: Standard Methods

4500-ClB

Note: Analyses performed on 1:4 w:v aqueous extracts.

Kristen Spinks
Chemist

06/20/08
Date

H15028 SUGS

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Daily Time Ticket Summary

Company Southern Union Gas Services
State NM
Location Boyd 6" Lateral
Charge 2008-016
Job Number PO# 61611

Date	Description of Work
6/17/2008	Run locator
	Move in equipment
	Excavate and stockpile soil
6/18/2008	Excavate and stockpile soil
	Load and haul soil to land farm
	Collect samples
	Run P.I.D.
	Jar samples and deliver to lab
6/19/2008	Excavate and stockpile soil
	Load and haul soil to land farm
	Water road
6/20/2008	Excavate and stockpile soil
	Load and haul soil to land farm
	Collect samples
	Run P.I.D.
	Jar samples and deliver to lab
	Move equipment
6/23/2008	Excavate and stockpile soil
	Load and haul soil to land farm
	Push pit
	Load and haul soil
	Back fill and compact soil
6/26/2008	Push pit
	Load and haul top soil
	Backfill
	Water and compact soil
	Clean up and move equipment

DAILY
TIME TICKET

OCOTILLO ENVIRONMENTAL, LLC

P.O. BOX 1816 • HOBBS, NM 88241 • PHONE (505) 393-8371

NO. 7333

Company SOUTHERN UNION GAS SERVICES Date 6-17-08
Location Boyd 6" LATERAL State NM
Charge 2008-016
Job # PO # 61611 Travel Time _____
Description of Work RUN LOCATOR, MOVE IN EQUIPMENT, EXCAVATE & STOCKPILE SOIL

DAILY
TIME TICKET

OCOTILLO ENVIRONMENTAL, LLC

P.O. BOX 1816 • HOBBS, NM 88241 • PHONE (505) 393-6371

NO. ~~7334~~

Company SOUTHERN UNION GAS SERVICES Date 6-18-08
Location Boyd 6" LATERAL State N.M.
Charge 2008-016
Job # PO # 61641 Travel Time _____
Description of Work EXCAVATE & STOCKPILE SOIL, LOAD & HAUL TO LAND FARM
COLLECT SAMPLES RUN P.I.D., JAR SAMPLES, & DELIVER TO LAB

DAILY
TIME TICKET

OCOTILLO ENVIRONMENTAL, LLC

P.O. BOX 1816 • HOBBS, NM 88241 • PHONE (505) 393-6371

NO. 7335

Company SOUTHERN UNION GAS SERVICES Date 6-19-08
Location Boys 6" LATERAL State NM
Charge 2008-016
Job # PO # 61611 Travel Time _____
Description of Work EXCAVATE + STOCKPILE SOIL, LOAD + HAUL SOIL TO LAND FARM
WATER D-1

DAILY
TIME TICKET

OCOTILLO ENVIRONMENTAL, LLC

P.O. BOX 1816 • HOBBS, NM 88241 • PHONE (505) 393-6371

NO. ~~7336~~

Company SOUTHERN UNION GAS SERVICES Date 6-20-08
Location Boyd 6" LATERAL State N.M.
Charge 2008-016
Job # PO # 616H Travel Time _____
Description of Work EXCAVATE + STOCKPILE SOIL, LOAD + HAUL SOIL TO LAND FARM
COLLECT SAMPLES, RUN P.I.D., JAR SAMPLES, + DELIVER TO LAB. MOVE EQUIP-

REGULAR TIME

OVERTIME

DAILY
TIME TICKET

5- LOADS CALICHE FROM BOYD PIT
5- LOADS TOP SOIL
OCOTILLO ENVIRONMENTAL, LLC
P.O. BOX 1816 • HOBBS, NM 88241 • PHONE (505) 393-6371

NO. 7341

Company SOUTHERN UNION GAS SERVICES Date 6-23-08
Location Boyd 6" LATERAL State N.M.
Charge 2008-016
Job # PO # 6164 Travel Time _____
Description of Work EXCAVATE + STOCKPILE SOIL, LOAD + HAUL SOIL TO LAND FARM, Push p.
LOAD + HAUL SOIL, BACK FILL + COMPACT SOIL

DAILY
TIME TICKET

OCOTILLO ENVIRONMENTAL, LLC

P.O. BOX 1816 • HOBBS, NM 88241 • PHONE (505) 393-6371

INVOICE 7344

Company SOUTHERN UNION GAS SERVICES Date 6-26-08
Location Boyd 6" LATERAL State NM
Charge 2008-016
Job # PO # 61611 Travel Time _____
Description of Work PUSH PIT, LOAD & HAUL TOP SOIL, BACKFILL, WATER, & COMPACT SOIL
CLEANUP - & MOVE EQUIPMENT



Photo 1



Photo 2

Southern Union Gas Services Site: 6" Lateral
Job # 2008-016
Site Assessment 5/29/08



Photo 3



Photo 4

Southern Union Gas Services Site: 6" Lateral
Job # 2008-016
Site Assessment 5/29/08