

**NM OIL CONSERVATION
ARTESIA DISTRICT**

State of New Mexico
Energy Minerals and Natural Resources

JAN 28 2016 Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Release Notification and Corrective Action

NAB1602155379 OPERATOR Initial Report Final Report

Name of Company: BOPCO, L.P. <i>260737</i>	Contact: Amy Ruth
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: BEU DI-9 Battery (API - BEU DI-9 #034H)	Facility Type: Exploration and Production

Surface Owner: State of New Mexico	Mineral Owner: State of New Mexico	API No. 30-015-42008
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	28	21S	30E	90	South	879	East	Eddy

Latitude 32.456422° Longitude -103.879248°

NATURE OF RELEASE

Type of Release	Crude Oil	Volume of Release	149 bbls	Volume Recovered	80 bbls
Source of Release	Heater Treater Gasket	Date and Hour of Occurrence	1/21/2016 time unknown	Date and Hour of Discovery	1/21/2016 approx. 2 pm
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher/Heather Patterson (NMOCD)		
By Whom?	Amy Ruth	Date and Hour	1/21/2016 at 4:06 pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
Manway gasket on the main heater treater failed. Gasket was replaced.

Describe Area Affected and Cleanup Action Taken.*
The leak affected 447,340 ft² of pasture west and south of the well pad and 24,600 ft² of well pad and tank containment. Standing fluids were recovered. Pasture was microblazed and saturated soils were removed from the central part of the well pad.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>[Signature]</i>	OIL CONSERVATION DIVISION	
Printed Name: Amy C. Ruth	Signed By <i>[Signature]</i> Approved by Environmental Specialist:	
Title: EHS Remediation Specialist	Approval Date: <i>1/20/16</i>	Expiration Date: <i>N/A</i>
E-mail Address: ACRuth@basspet.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines Attached <input type="checkbox"/>	
Date: 1/27/2016 Phone: 432-661-0571	SUBMIT REMEDIATION PROPOSAL NO	

* Attach Additional Sheets If Necessary

LATER THAN: 3/1/16

2RP-3525

Bratcher, Mike, EMNRD

From: Ruth, Amy C. <ACRuth@BassPet.Com>
Sent: Wednesday, January 27, 2016 4:43 PM
To: Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Subject: RE: Spill at DI 9
Attachments: Initial C-141 BEU DI9 Battery 1-21-2016.pdf

Hello all!

Here is the initial C-141. This is the site where we applied microblaze and did a light scrape of saturated soils on the pad so far. Please call me with any questions/concerns. Thanks!

From: Ruth, Amy C.
Sent: Thursday, January 21, 2016 4:06 PM
To: Mike Bratcher; EMNRD Patterson Heather
Subject: Spill at DI 9

Hello, please see initial info on release discovered today at our Drill Island 9 down Cimarron road, below. Recovered fluids will be totaled and remaining fluid in soil will be calculated. Pasture will be microblazed ASAP. Please expect a follow up email including the initial C-141 report. Thank you ...

Amy Ruth
432-661-0571

Sent from my iPhone

Begin forwarded message:

From: "Fuqua, D. Jace" <DJFuqua@BassPet.Com>
To: "Blevins, Bradley" <BBlevins@BassPet.Com>, "Ruth, Amy C." <ACRuth@BassPet.Com>
Cc: "Cottle, Richard" <RCottle@BassPet.Com>, "Johnson, Steve F" <SJohnson@BassPet.Com>, "Hanna, Wesley W." <WWHanna@BassPet.Com>
Subject: FW: DI9 spill

Pilot reported release at BEU DI9 facility. The BEU DI9 35H was RTP yesterday after compressor installation was completed. The well was producing through facility equipment yesterday afternoon and compressor parameters were going to be set today. During the night the manway gasket on heater treater failed causing fluid release and high winds caused it to mist pad site and pasture. We have SD #35H ESP due to other issue than failed gasket. The facility vessels used for the #34H are not operational due to pneumatic instrument equipment & valves were used to repair #35H vessels. Company personnel have contacted vac trucks to recover standing fluid. Contract gang will replace failed manway gasket with Vitron material in AM an also replace all missing pneumatic instrument equipment and valves used for the #34H.

-----Original Message-----

From: josh [mailto:joshfisher_10@hotmail.com]
Sent: Thursday, January 21, 2016 3:03 PM
To: Fuqua, D. Jace

Bratcher, Mike, EMNRD

From: Ruth, Amy C. <ACRuth@BassPet.Com>
Sent: Thursday, January 21, 2016 4:06 PM
To: Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Subject: Spill at DI 9
Attachments: IMG_2850.JPG

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432-661-0571

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Cc: "Cottle, Richard" <RCottle@BassPet.Com<mailto:RCottle@BassPet.Com>>, "Johnson, Steve F" <SJohnson@BassPet.Com<mailto:SJohnson@BassPet.Com>>, "Hanna, Wesley W." <WWHanna@BassPet.Com<mailto:WWHanna@BassPet.Com>>
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[cid:5:2512:0]

Sent from my iPhone