District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Southern

Name of Company

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notificati	ion and Corrective Action	1			4
	OPERATOR ©	\boxtimes	Initial Report		Final Repor
Union Gas Services	Contact Rose Slade				
464, Monahans, TX 79756	Telephone No. 432-940-5147				
12"	Facility Type Natural Gas Pipelin	ie			
Mineral Owne	er .	A	PI No 30-025-2882	22	

Address 801 South Loop Line 2-C **Facility Name** George Willis Surface Owner LOCATION OF RELEASE Section Feet from the North/South Line Unit Letter Township Range Feet from the East/West Line County 27 25S 37E A Lea Latitude 32 degrees 06.397' Longitude 103 degrees 08.531' NATURE OF RELEASE Type of Release Natural Gas, Crude Oil and Produced Water Volume of Release 20 BBLS Volume Recovered 17 BBLS Source of Release 12-Inch Steel Pipeline (Low Pressure) Date and Hour of Occurrence Date and Hour of Discovery. February 15, 2011 - 1145 hrs February 15, 2011 - 1326 hrs Was Immediate Notice Given? If YES, To Whom? Geoffrey Leking - NMOCD Hobbs District Office By Whom? Rose L. Slade Date and Hour February 16, 2011 - 1310 hrs Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Failure of a segment of the twelve (12) inch low-pressure steel pipeline resulted in the release of approximately twenty (20) barrels of a mixture of crude oil and produced water. The cause of the failure was attributed to internal corrosion. An unknown volume of natural gas was released to the atmosphere. Following discovery of the release, a temporary pipeline clamp was employed to mitigate the release. A vacuum truck was able to recover approximately seventeen (17) barrels of the released mixture. Describe Area Affected and Cleanup Action Taken.* An area of range land measuring approximately 200 square feet was affected by the release. The release will be remediated to NMOCD regulatory guidelines. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Printed Name: Rose L. Slade Title: EHS Compliance Specialist Approval Date: **Expiration Date:** E-mail Address: rose.slade@sug.com Conditions of Approval: Attached 3 Date: February 21, 2011 Phone: 432-940-5147

* Attach Additional Sheets If Necessary