

AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pJXK1604730063

1RP - 2720 SOUTHERN UNION GAS SERVICES LTD <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. HOBBS OCD

DEC 13

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

IRP-06-11-2720

RECEIVED

The state of				S	anta F	e, NM 8/5	05				Side of form		
4			Rele	ease Notific	catio	on and Co	rrective A	ction	1				
						OPERATOR			☐ Initial Report ☐ Final Report				
Name of Company Southern Union Gas Services						Contact Rose Slade			Initial Report				
A						Telephone No. 432-940-5147							
						Facility Type Natural Gas Pipeline							
Surface Owner State of New Mexico (Corrected) Mineral Ow						wner			API No 30-025-28822				
LOCATION							N OF RELEASE			0.00			
Unit Letter	Section	Township	Feet from the		h/South Line	Fast/	East/West Line County						
P	24	22S	Range 36E	1 000 11 0111 0110	T TOTAL	II SOUTH LINE	Feet from the	Lust West Line		Lea			
										- 1			
Latitude 32 degrees 22.409' Longitude 103 degrees 12.654'													
NATURE OF RELEASE													
Type of Rele	ase Natura	l Gas. Crude (Oil and Pro			olume of Release 51 BBLS Volume Recovered 46 BBLS				6 BBLS			
Type of Release Natural Gas, Crude Oil and Produced Water Source of Release 20-Inch Steel Pipeline (Low Pressure)							our of Occurrence				Hour of Discovery		
W. J. C. N. C. C.							June 23, 2011 – Unknown June 23, 2011 – 1615 hrs						
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required						If YES, To Whom? Geoffrey Leking – NMOCD Hobbs District Office							
By Whom? Curt D. Stanley						Date and Hour June 24, 2011 – 0711 hours (MDT)							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
	No												
Failure of a s oil and produ Following dis	egment of to ced water.	The cause of t) inch low he failure emporary		interna	al corrosion. An	unknown volum	ne of nat	tural gas wa	s released to			
An irregular release. Plea of impacted s	shaped area se reference soil was tran	e "Remediation resported to Su	pipeline R In Summan Indance Se	OW measuring ap by and Site Closur rvice, Inc. in Eun	re Require, Ne	uest" dated Oct w Mexico and	ober 2011 for ren backfill material	mediatio was pu	on details. A rchased from	pproximately n the grazing	lessee.		
regulations al public health should their of or the environ	or the envi operations hament. In a	are required to ronment. The nave failed to a	o report ar acceptance adequately OCD accep	is true and compad/or file certain rule of a C-141 repoinvestigate and rutance of a C-141	release ort by the remedia	notifications ar he NMOCD mate contamination	nd perform correct arked as "Final R on that pose a thr	etive act eport" of eat to g	ions for rele does not reli round water	eases which neve the opera , surface water	nay endanger stor of liability er, human health		
Signature: Noso S. Oladu						OIL CONSERVATION DIVISION ENV SPECIALIST: Approved by District Supervisor:							
Printed Name	e: Rose L.	Slade			Speriored by District Supervisor.								
Title: EHS Compliance Specialist						Approval Dat	e:12/14/11		Expiration l	Date:	0		
E-mail Address: rose.slade@sug.com						Conditions of	Conditions of Approval:						

Phone: 432-940-5147

Date: December 12, 2011

^{*} Attach Additional Sheets If Necessary