

## **AE Order Number Banner**

## **Report Description**

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



**App Number:** pJXK1604731687

1RP - 2732 BURGUNDY OIL & GAS OF N M INC District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## Release Notification and Corrective Action

				Y		OPERA'	FOR		Initia	al Report		I Repo
Name of Company Burgundy Oil & Gas of NM, Inc.						Contact Ben Taylor						100
Address 401 W. Texas, Suite 1003, Midland, TX 79701						Telephone No. (432) 684-4033						
Facility Na	me State	Vacuum Un	it Well No.	. 18		Facility Typ	e Oil &	Gas				
Surface Owner: State Mineral Owner						Stat	е	Lease No. 002360				
				LOCA	ATION	OF RE	LEASE APLE	22010	25.0	7179-00	00	
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/Wes	st Line	County	00	
N	N 32 17S 34E 990'			:	South	2310'	)' West		Lea			
			La	titude_N 32.7	78822°	_ Longitud	ie_ W 103.58448	3°				
				NAT	TURE	OF REL	EASE					
Type of Release Oil & Water						Volume of Release Unknown Volume Recovered None						
Source of Release Flowline						Date and Hour of Occurrence Date and Hour of Discovery 7/20/10						
						Unknown						
Was Immediate Notice Given?  ☐ Yes ☐ No ☐ Not Require						If YES, To Whom?						
By Whom?						Date and H	lour					1, 5
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
☐ Yes ⊠ No												
f a Waterco	urse was Im	pacted, Descr	be Fully *						HOBB	SOCD		
Flowline lead Describe Are Soil was exclaboratory re	ks on two co	and Cleanup A	Action Taker areas: appr TPH concer	Flowline to S	' x 30' x 5,000 m	5' (deep) to t	the north, and appropride concentration with clean soil. Th	oximately s below 1	170' x ,000 mg	130' x 3' to the /kg. Impacted s	oil was ha	auled
hereby cert regulations a public health should their or the environ	ify that the all operators or the envious operations to the envious to the enviou	information gi are required to fronment. The	The area we were above it to report and acceptance adequately it occupates.	s true and comp for file certains of a C-141 representation	with BL plete to the release neort by the remediate	M #2 mixtur he best of my otifications a e NMOCD me e contamination	knowledge and un nd perform correct larked as "Final Re ton that pose a thre te the operator of re	ive action	that purs	suant to NMOC eases which ma ieve the operato r, surface water,	D rules an y endange r of liabili human ho	nd er ity ealth
	70-			- 6			OIL CONS	ERVA	TION	DIVISION	11	
Se larko												
Signature: Printed Nam	e: Ben Ta	vlor				Approved by	ENV ENGINES District Superviso	E: 9	OAD +	00.		
Title: Production Manager						Approval Da	oproval Date: 08 1/2 \ \ \   Expiration Date:				277	
4 63		147.5				7				1	200	
E-mail Address: btaylor@t3wireless.com						Conditions of Approval:				Attached [	V20	
	3/11		: (432) 684	-4033						1RP-8-	11-2-	732
ttach Add	itional She	ets If Necess	ary		17							