



# AE Order Number Banner

## Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



**App Number: pJXK1604831082**

**1RP - 2965**

**VANGUARD OPERATING, LLC**

2/17/2016

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

GRIZZLE #7

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

Name of Company <b>VANGUARD PERMIAN</b>		Contact <b>RUSSELL HASSELOFF</b>	
Address <b>1209 S MAIN LIVINGSTON NM</b>		Telephone No. <b>361-244-3707</b>	
Facility Name <b>GRIZZLE/B 007 SRL 10/03/13</b>		Facility Type <b>oil well</b>	
Surface Owner		Mineral Owner	
		API No. <b>30-025-37611</b>	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>G</b>	<b>8</b>	<b>22-S</b>	<b>37-E</b>	<b>2310</b>	<b>N</b>	<b>2310</b>	<b>E</b>	<b>Lea</b>

SRL  
10/03/13

Latitude **N32°24'30.00"** Longitude **W103°10'48.60"**

NATURE OF RELEASE

Type of Release <b>Flow Line Blow Out / Oil</b>	Volume of Release <b>10 BBL</b>	Volume Recovered <b>10 BBL</b>
Source of Release <b>SRL 10/03/13</b>	Date and Hour of Occurrence	Date and Hour of Discovery <b>10-1-13 11:00 AM</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

DTW = 71' SRL 10/03/13


Describe Cause of Problem and Remedial Action Taken.\*

Flow Line Rupture caused spray and loss of 10 BBL crude oil. Vacuum truck called upon discovery and approximate 10 BBL pickup. Backhoe called to cover remaining spillage.

Describe Area Affected and Cleanup Action Taken.\*

30' x 50' area at back of gathering site. Oil picked up and then covered ground with new fill dirt. Will remove dirt + bring new dirt.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	Oil Conservation Division  Approved by Environmental Specialist	
Printed Name: <b>RUSSELL HASSELOFF</b>	Environmental Specialist	
Title: <b>LEASE OPERATOR</b>	Approval Date: <b>10/03/13</b>	Expiration Date: <b>12/03/13</b>
E-mail Address: <b>RHASSELOFF@VNRLLC.COM</b>	Conditions of Approval: <b>DELINEATES &amp; REMEDIATE TO OGD STANDARDS.</b>	Attached <input type="checkbox"/>
Date: <b>10-1-13</b> Phone: <b>361-244-3707</b>	<b>IRP-10-13-2965</b>	

\* Attach Additional Sheets If Necessary

SUBMIT FINAL C-141  
BY 12/03/13.

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