Directly Continued Conti	Submit 3 Copies To Appropriate District Office		State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008	
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3. Address of Operator P.O. Box 960 Artesia, NM \$8210 4. Well Location Unit Letter Section 18 & 24 Township 18 S Range 36E & 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GP etc.) Multiple 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE ORILLING OPNS ALTER CASING DOWNHOLE COMMINGLE OTHER: Off lease Measurement/Surface Commingle Tomating any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or-recompletion. Mack Energy Corporation as operator received approval for Off Lease Measurement/Surface Commingle of production CTB-675 on 7/2/2013. At this time Mack Energy is requesting approval to commingle the gas production at one sales meter at the Nevada State #1 TB. Mack Energy is assessed a low volume fee for the Nevada State #1 TB. Mack Energy is assessed a low volume fee for the Nevada State #1 TB. Mack Energy is assessed a low volume fee for the Nevada State #1 TB. Mack Energy is assessed a low volume fee for the Nevada State #1 TB. Mack Energy is assessed a low volume fee for the Nevada State #1 TB. Mack Energy is assessed a low volume fee for the Nevada State #1 TB. Mack Energy is assessed a low volume fee for the Nevada State #1 TB. Mack Energy is assessed a low volume fee for the Nevada State #1 TB. Mack Energy is assessed a low volume fee for the Nevada State #1 TB. Mack Energy is assessed a low volume fee for the Nevada State #1 TB. Mack Energy is assessed a low volume fee for the Nevada State #1 TB. Mack Energy is assessed a low volume fee for the Nevada State #1 TB. Mack Energy is assessed a low volume fee for the Nevada State #1 TB. Mack Energy is assessed a low volume fee for the Nevada State #1 TB. Mack Energy is Assessed and Production of the last six Machine	2. Name of Operator					
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