## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

	_ OPERATOR	Initial Report	X Final Report
Name of Company DCP Midstream, LLC	Contact Patricia Grajeda		
Address 10 Desta Drive, Suite 400 W, Midland, TX 79705	Telephone No. 432-620-5403		
Facility Name M Extension Line	Facility Type Pipeline		

Surface Owner BLM Mineral Owner API No.

	LOC	AII	<b>ON</b>	OF R	<b>EL</b>	EASE	
_		_					

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	5	198	31E					LEA

Latitude N32.6955 Longitude W103.8857

## NATURE OF RELEASE

Type of Release Gas and Liquid	Volume of Release ~1500 Mscl/15 bbls	Volume 0	Recovered			
Source of Release Pipeline	Date and Hour of Occurrence	·	Hour of Discovery			
	4Jan12 1444hrs	Same				
Was Immediate Notice Given?	If YES, To Whom?					
Yes No X Not Required						
By Whom? Johnnie Bradford	Date and Hour N/A		RECEIVED			
Was a Watercourse Reached?	If YES, Volume Impacting the Wate	ercourse.				
Ves X No	N/A		MAR 5 2012			
If a Watercourse was Impacted, Describe Fully.*						
N/A			NMOCD ARTESIA			
Describe Cause of Problem and Remedial Action Taken.*		L	MINOOD ANTESIAT			
Pipe developed a hole on the bottom of the pipeline due to corrosion.	Line was isolated, then replaced with	noiv nine	All saturated soil that was			
excavated during repair, was stockpiled on plastic for transport dur	ing the remediation phase.	berl bebe	· ····································			
Describe Area Affected and Cleanup Action Taken.*	·					
The affected area was a two-track ROW road and the immediate are	a near the point of release. The affect	ed part of	the road was approx 3'W x			
1000°L. The area near the point of release was approx 30°W x 100°L transportation to a division approved facility. Soil samples were obta	x 10°D. Both areas were excavated w	nn ne ma Dia Mika	Protokon for allowing			
approval. Approval was given and the area was backfilled with clean	men and results presented to 1919 OC	a RLM az	pratcher for closure			
Jim Amos was notified by phone of the work plan as well and advised	d we could proceed. Jim was advised t	bat the re	icase remained on the ROW			
and no other area was affected.	•		to an and the ROW			
I hereby certify that the information given above is true and complete to t	the best of my knowledge and understan	d that purs	uant to NMOCD rules and			
regulations all operators are required to report and/or file certain release of	NMOCD me deal as 100 include the state	ons for rele	eases which may endanger			
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
	OIL CONSERV	ATION	DIVISION			
V hhlp. 1		. 7				
Signature: A Company		- 17				
Driver of Manuel Bathetic Contrada	Approved by Environmental Specialist;	Mu				
Printed Name: Patricia Grejada		- <i>f-f</i> ,				
Title: Environmental Specialist	Approval Date: 3/11/10 E	xpiration E	Date: 1/A			
		Aprilation L				
E-mail Address: PGrajedaDeBabb@dcpmidstream.com	Conditions of Approval:					
			Attached			
Date: 1Mar12 Phone: 432-620-5403	F,M	Λ				
Attach Additional Sheets If Necessary			2RP-104 3			
		6				

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