

1612757

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST I	S MANDATORY FOR ALL ADMINISTRATIVE APPLICA WHICH REQUIRE PROCESSING AT T		ND REGULATIONS
Д-ЭНО] -ЭЧ]		Proration Unit] [SD-Simultaneous Dec mmingling] [PLC-Pool/Lease Comm torage] [OLM-Off-Lease Measurem Pressure Maintenance Expansion] -Injection Pressure Increase]	ningling] ent]
-	APPLICATION - Check Those Which A		sponsej
[A]			
Che [B]	cck One Only for [B] or [C] Commingling - Storage - Measureme DHC CTB PLC	nt PC OLS OLM	
[C]	Injection - Disposal - Pressure Increa		
[D]	Other: Specify		
[2] NOTIFICA [A]	TION REQUIRED TO: - Check Those Working, Royalty or Overriding	1	
· [B]	Offset Operators, Leaseholders of	or Surface Owner	
[C]	Application is One Which Requi	ires Published Legal Notice	
[D]	Notification and/or Concurrent A U.S. Bureau of Land Management - Commissione		
[E]	For all of the above, Proof of No	tification or Publication is Attached, ar	nd/or,
[F]	☐ Waivers are Attached		
	CCURATE AND COMPLETE INFOR	RMATION REQUIRED TO PROCE	SS THE TYPE
pproval is accurate	ATION: I hereby certify that the information and complete to the best of my knowled required information and notifications are	ge. I also understand that no action wi	
No	te: Statement must be completed by an individu	al with managerial and/or supervisory capacit	ty.
BRIAN COLLINS	1 Kmi MM	Operations Engineering Advisor	10 Aug 2015
Print or Type Name	Signature	Title bcollins@concho.com e-mail Address	Date ,



PEGEL/ED OGD

735 THE P 3 18

New Mexico Oil Conservation Division Attn: Phillip Goetze 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Application For Authorization To Inject

Tar Heel 16 State SWD #1

Township 20 South, Range 33 East, N.M.P.M.

Section 16: 1150' FSL & 1150' FEL

Lea County, New Mexico

Dear Mr. Goetze:

COG Operating LLC respectfully requests administrative approval for authorization to inject for the referenced well. Attached, for your review, is a copy of the C-108 application. Once we receive the newspaper publication and all certified return receipts, I will send you a copy.

Our geologic prognosis has the top of the Devonian at 14622' and Fusselman at 15022'. I'm permitting the injection interval a couple of hundred feet shallower and deeper than the prognosis just in case the formation tops are different than expected due to the lack of deep well control in this area. We will likely call TD about 1250' to 1500' below the actual top of the Devonian when we drill the well.

Please do not hesitate to contact me at (575) 748-6940 should you have any questions.

Sincerely,

Brian Collins

Operations Engineering Advisor

Julla.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X Yes No
II.	OPERATOR: COG Operating, LLC.
	ADDRESS: 2208 West Main St, Artesia, NM 88210
	CONTACT PARTY: BRIAN COLLINS PHONE: 575-748-6940
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: BRIAN COLLINS TITLE: Operations Engineering Advisor
	SIGNATURE: DATE: 10 August 2015
*	E-MAIL ADDRESS: bcollins@concho.com If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

C-108 Application for Authorization to Inject TAR HEEL 16 STATE SWD 1 1150' FSL, 1150' FEL Unit P, Sec 16, T20S, R33E Lea County, NM

COG Operating, LLC, proposes to drill the captioned well and make it into an open hole Devonian-Silurian-Ordovician SWD well from approximately 14,400' to 16,400'.

- V. Map is attached.
- VI. No wells within the ½ mile radius area of review penetrate the proposed injection zone.
- VII. 1. Proposed average daily injection rate = 17,300 BWPD Proposed maximum daily injection rate = 25,000 BWPD
 - 2. Closed system
 - 3. Proposed maximum injection pressure = 2880 psi (0.2 psi/ft. x 14400' ft.)
 - 4. Source of injected water will be Delaware Sand, Bone Spring and Wolfcamp produced water. No compatibility problems are expected (we've seen no compatibility issues in other Devonian SWDs that take the same produced water as the proposed SWD well). Analyses of Delaware, Bone Spring and Wolfcamp waters are attached. There are no Devonian-Silurian-Ordovician receiving formation water analyses available in this area.
- VIII. The injection zone is the Devonian-Silurian-Ordovician from 14400' to 16400' which is composed of porous limestone and dolomite. Any underground fresh water sources will be shallower than 1336' based on the top of the Rustler Anhydrite at approximately 1336'.
 - IX. The Devonian-Silurian-Ordovician injection interval will be acidized with approximately 40,000 gals of 20% HCl acid.
 - X. Well logs, if run, will be filed with the Division. There are no nearby well logs available for the Devonian-Silurian-Ordovician section.
 - XI. There are no fresh water wells within a mile or the proposed SWD well.
- XII. After examining the available geologic and engineering data, no evidence was found of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Proof of Notice is attached.

III.

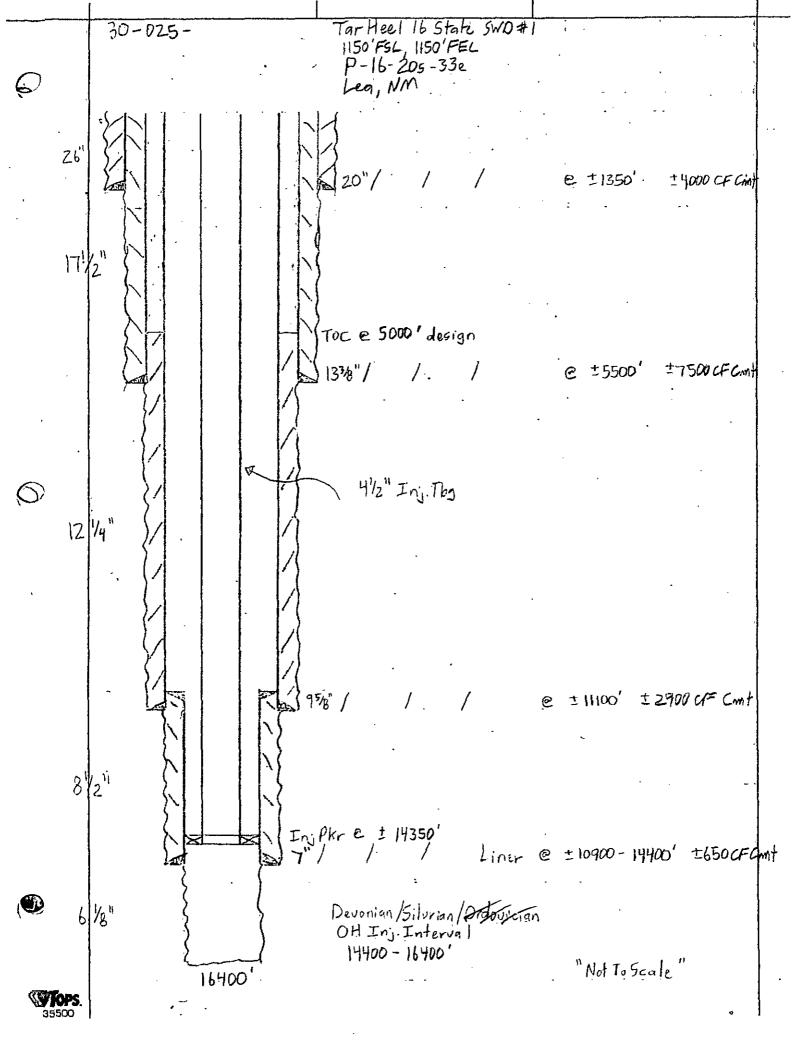
WELL DATA

INJECTION WELL DATA SHEET

			-		
OPERATOR:	16 Operating, LLC				
WELL NAME & NUME	BER: Tar Heel 16 Sta	te SWD#1			
WELL LOCATION:	1150' FSL 1150' FEL	P	16	205	33e
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
<u>WELLBO</u>	ORE SCHEMATIC			ONSTRUCTION DAT	<u> </u>
			<u>Surface</u>	Casing	
		Hole Size: Z6"		Casing Size: ZO"	e ± 1350'
		Cemented with:	sx.	or ± 4000	ft ³
See Attached	'Schematic	Top of Cement: <u>S</u>	11 Face	Method Determine	d: Design
			Intermedia	ite Casing	•
		17/2"	sx.	133	8"@ ± 5500'
		Hole Size: 12/4	1	Casing Size: 97	8"e ± 11100"
	•	Cemented with:	= sx.	or ± 2900	ft ³
		Su of Communication	rface	Mathad Datamina	Design
		Top of Cement: ±			a: <u>Design</u>
			<u>Productio</u>	n Casing	
	,	Hole Size: 81/2	11	Casing Size: 7"/1	ner ± 10900-14
		Cemented with:	sx.	or ± 650	ft³
		Top of Cement: Ta	op of Liner	Method Determine	d: <u>Nesign</u>
		Total Depth:	6400'		
			<u>Injection</u>	Interval	·
	•	1440	00 'fee	et to 16400'	
			(Perforated of Open I	Hole, indicate which)	

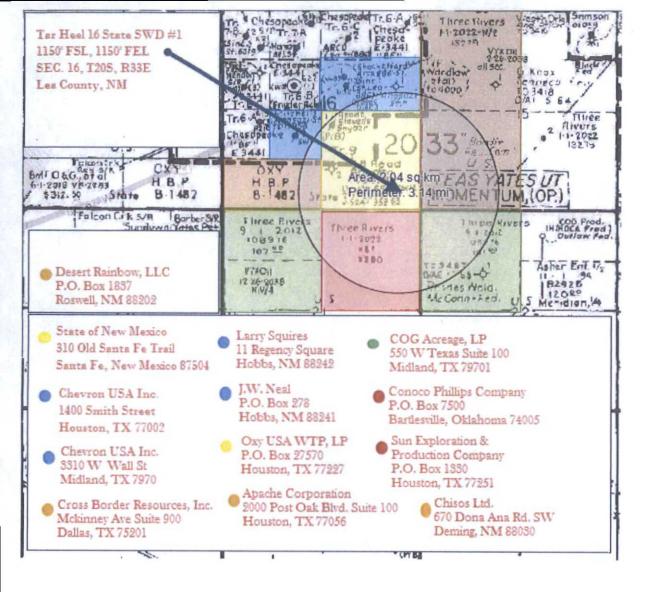
INJECTION WELL DATA SHEET

Tub	ing Size: 41/211 Lining Material: Glassbore
Тур	be of Packer: IDK CRA Permanent or IDK nickel plated double grip retrievable
	ker Setting Depth: ± 14 350'
Oth	er Type of Tubing/Casing Seal (if applicable):
	Additional Data
1.	Is this a new well drilled for injection? YesNo
	If no, for what purpose was the well originally drilled?
2.	Name of the Injection Formation: Devonion - Silvrian - Ordovician
3.	Name of Field or Pool (if applicable):
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
	Underlying: None
	Overlying: Yates Seven Rivers ± 2900-3475', Delaware + 5550-6600
	Bone Spring = 8400 - 11000', Wolfcamp + 11600 Atoka = 13300-13350', Morrow = 13300-13800'
	Atoka ± 13300-13350', Morrow ± 13300-13800'



V.

MAP



VI.

No Wells Penetrate Proposed Disposal Interval Within Half Mile Area of Review

VII.

Water Analyses Produced Formation Water

No Water Analysis Receiving Formation Water Is Available

Injection Fluid Analyses

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WATER SAMPL	ES REPRESENTATIVE OF W	ATER BEING INJE	CTED INTO THE F	ROPOSED	SWD WELL							
Delaware		 			,							
2012103128	Gehrig	Fed #2	William D Polk	2/15/2012	1/10/2012	1.16	4.00	251245.24	6.47		25915.00	3525.76
2011128362	Sly Hawk State	1	William D Polk	9/28/2011	9/13/2011	1.17	4.06	256802.26	6.50		26180.00	4101.14
Bone Spring												
Lab Test #	Lease	Location	Salesman	Date Out	Sample Date	Specific Gravity	Ionic Strength	TDS	pН	conductivity	Ca (mg/L)	Mg (mg/L)
2012104723	Phantom 18 State	2H	William D Polk	2/29/2012	1/6/2012	1.09	2.23	136209.81			6156.63	1132,53
Wolfcamp												
Lab Test #	Lease	Location	Salesman	Date Out	Sample Date	Specific Gravity	Ionic Strength	TDS	pН	conductivity	Ca (mg/L)	Mg (mg/L
2012105892	Augustus 10	1H		3/15/2012	3/8/2012	1.06	1.46	89771.55	6.60		3963.30	639.83
2011128833	Trail Boss 4	4H	William D Polk	9/30/2011	9/21/2011	1.05	1.31 ·	78745.89	7.10		3143.00	406.00

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81017.80	66969.32	1342.77	64.22	35.40	4.51	1492.00	24.27		122.00	0.00		450.00	151300.00	250.00	0.00
83379.63	62970.16	1133.12	38.78	20.06	1.64	905.03	9.33		73.00	0.00		70.00	161300.00	360.00	0.00
TH (CaCO3)	Na (mg/L)	K (mg/L)	Zn (mg/L)	Fe (mg/L)	Ba (mg/L)	Sr (mg/L)	Mn (mg/L)	Resistivity	HCO3 (mg/L)	CO3 (mg/L)	OH (mg/L)	SO4 (mg/L)	Cl (mg/L)	CO2 (mg/L)	H2S (mg/L
20530.54	43509.27	957.44	0.00	28.72	0.00	414.86	1.36		159.00	0.00		850.00	83000.00	140.00	0.00
		-													
TH (CaCO3)	Na (mg/L)	K (mg/L)	Zn (mg/L)	Fe (mg/L)	Ba (mg/L)	Sr (mg/L)	Mn (mg/L)	Resistivity	HCO3 (mg/L)	CO3 (mg/L)	OH (mg/L)	SO4 (mg/L)	Cl (mg/L)	CO2 (mg/L)	H2S (mg/L)
13352.51	28320.32	350.70	0.00	17.85	1.77	707.79	0.00	·	220.00	0.00		950.00	54600.00	60.00	0.00
10421.23	27950.00	433.00		15.00	2.48	780.00	0.41		366.00	0.00_		150.00	45500.00	140.00	0.00

X.

No Nearby Logs Available For Proposed Devonian Injection Interval

XI.

No Fresh Water Wells Within 1 Mile Radius



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

No PODs found.

PLSS Search:

Section(s): 8, 9, 10, 15, 16, **Township:** 20S **Range:** 33E

17, 20, 21, 22

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.



August 6, 2015

Hobbs News-Sun P.O. Box 850 Hobbs, NM 88240

Re: Legal Notice

Salt Water Disposal Well Tar Heel 16 State SWD #1

To Whom It May Concern:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a salt water disposal well.

Please run this notice and return the proof of notice to the undersigned at:

COG Operating LLC, 2208 W. Main St., Artesia, NM 88210

Sincerely,

Brian Collins

Senior Operations Engineer

HOBBS NEWS SUN LEGAL NOTICES

COG Operating LLC, 2208 W. Main Street, Artesia, NM 88210 has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Tar Heel 16 State SWD No. 1, is located 1150' FSL & 1150' FEL, Section 16, Township 20 South, Range 33 East, Lea County, New Mexico. Disposal water will be sourced from area wells producing from the Delaware, Bone Spring and Wolfcamp formations. The disposal water will be injected into the Devonian/Silurian/Ordovician formation at a depth of 14,400' to 16,400' at a maximum surface pressure of 2880 psi and a maximum rate of 25,000 BWPD. The proposed SWD well is located approximately 31 miles west/northwest of Eunice. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at COG Operating LLC, 2208 W. Main Street, Artesia, NM 88210, or call 575-748-6940.

Published in	the Hobbs N	lews Sur	ı, Hobbs,	New	Mexico
		, 201	5.		



New Mexico Oil Conservation Division Attn: Phillip Goetze 1220 South St. Francis Drive Santa Fe. NM 87505

RE: Application For Authorization To Inject

Tar Heel 16 State SWD #1
Township 20 South, Range 33 East, N.M.P.M.
Section 16: 1150' FSL & 1150' FEL
Lea County, New Mexico

Dear Mr. Goetze:

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Our geologic prognosis has the top of the Devonian at 14622' and Fusselman at 15022'. I'm permitting the injection interval a couple of hundred feet shallower and deeper than the prognosis just in case the formation tops are different than expected due to the lack of deep well control in this area. We will likely call TD about 1250' to 1500' below the actual top of the Devonian when we drill the well.

Please do not hesitate to contact me at (575) 748-6940 should you have any questions.

Sincerely,

Brian Collins

Operations Engineering Advisor

Julla:



Oil Conservation Division Attn: Paul Kautz 1625 North French Dr. Hobbs, NM 88240

RE: Application For Authorization To Inject

Tar Heel 16 State SWD #1

Township 20 South, Range 33 East, N.M.P.M.

Section 16: 1150' FSL & 1150' FEL

Lea County, New Mexico

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Sincerely

Brian Collins

Operations Engineering Advisor



State of New Mexico 310 Old Santa Fe Trail Santa Fe, New Mexico 87504

RE: Application For Authorization To Inject

Tar Heel 16 State SWD #1

Township 20 South, Range 33 East, N.M.P.M.

Section 16: 1150' FSL & 1150' FEL

Lea County, New Mexico

To Whom It May Concern:

Enclosed for your review is a copy of COG Operating LLC's C-108 Application to Inject for the above referenced well. We plan to drill this well for SWD service if our C-108 is approved. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as the surface owner or an operator within a half mile radius area of review. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter.

Please do not hesitate to contact us at 575-748-6940 should you have any questions.

Sincerely,

Brian Collins

Operations Engineering Advisor



Desert Rainbow, LLC P.O. Box 1837 Roswell, NM 88202

RE: Application For Authorization To Inject

Tar Heel 16 State SWD #1

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Sincerely,

Brian Collins

Operations Engineering Advisor

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Chevron USA Inc. 1400 Smith Street Houston, TX 77002

RE: Application For Authorization To Inject

Tar Heel 16 State SWD #1

Township 20 South; Range 33 East, N.M.P.M.

Section 16: 1150' FSL & 1150' FEL

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Operations Engineering Advisor



Chevron USA Inc. 3310 W Wall St Midland, TX 7970

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Sincerely,

Brian Collins

Operations Engineering Advisor

BC/sw⁻ Enclosures



Cross Border Resources, Inc. Mckinney Ave Suite 900 Dallas, TX 75201

RE: Application For Authorization To Inject

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Sincerely,

Brian Collins

Operations Engineering Advisor



Larry Squires 11 Regency Square Hobbs, NM 88242

RE: Application For Authorization To Inject

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Sincerely,

Brian Collins

Operations Engineering Advisor



J.W. Neal P.O. Box 278 Hobbs, NM 88241

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Brian Collins

Operations Engineering Advisor



Oxy USA WTP, LP P.O. Box 27570 Houston, TX 77227

RE: Application For Authorization To Inject

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Brian Collins

Operations Engineering Advisor

BC/sw⁻ Enclosures



Apache Corporation 2000 Post Oak Blvd. Suite 100 Houston, TX 77056

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Operations Engineering Advisor



Conoco Phillips Company P.O. Box 7500 Bartlesville, Oklahoma 74005

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Sincerely,

Brian Collins

Operations Engineering Advisor



Sun Exploration & Production Company P.O. Box 1330 Houston, TX 77251

RE: Application For Authorization To Inject

Tar Heel 16 State SWD #1

Township 20 South, Range 33 East, N.M.P.M.

Section 16: 1150' FSL & 1150' FEL

Lea County, New Mexico

To Whom It May Concern:

Enclosed for your review is a copy of COG Operating LLC's C-108 Application to Inject for the above referenced well. We plan to drill this well for SWD service if our C-108 is approved. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as the surface owner or an operator within a half mile radius area of review. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter.

Please do not hesitate to contact us at 575-748-6940 should you have any questions.

Sincerely,

Brian Collins

Operations Engineering Advisor



Chisos Ltd. 670 Dona Ana Rd. SW Deming, NM 88030

RE: Application For Authorization To Inject

Tar Heel 16 State SWD #1
Township 20 South, Range 33 East, N.M.P.M.
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Please do not hesitate to contact us at 575-748-6940 should you have any questions.

Sincerely,

Brian Collins

Operations Engineering Advisor

Jones, William V, EMNRD

From:

Marissa Villa < MVilla@concho.com>

Sent:

Monday, December 07, 2015 10:47 AM

То:

Jones, William V, EMNRD

Subject:

Tar Heel 16 State SWD #1

Attachments:

Scanned from PRT01-ARW; Scanned from PRT01-ARW; Scanned from PRT01-ARW; Scanned from PRT01-ARW; Scanned from PRT01-ARW;

Scanned from PRT01-ARW; Scanned from PRT01-ARW

Importance:

High

CONFIDENTIALITY NOTICE: The information in this email may be confidential and/or privileged. If you are not the intended recipient or an authorized representative of the intended recipient, you are hereby notified that any review, dissemination or copying of this email and its attachments, if any, or the information contained herein, is prohibited. If you have received this email in error, please immediately notify the sender by return email and delete this email from your system. Thank you.

23.7

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated August 11, 2015 and ending with the issue dated August 11, 2015.

Publisher

Sworn and subscribed to before me this 11th day of August 2015.

Business Manager

My commission expires January 29, 2019

(Seal)_

OFFICIAL SEAL

GUSSIE BLACK

Notary Public

State of New Mexico

My Commission Expires

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGALS

LEGAL NOTICE August 11, 2015

COG Operating LLC, 2208

W. Main Street, Artesia, NM
88210 has filled Form C-108
(Application for Authorization
to Inject) with the New
Mexico Oil Conservation
Division a seeking
administrative approval for a
sait water disposal well. The
proposed well, the Tar, Heel
18 State, SWD No.1; Is
located, 1150° FSL & 1150°
FEL, Section 18, Township
20° South, Range 33 East
Lea County, New Mexico
Disposal water will be
sourced from area wells
producing from the
Delaware, Bone Spring and
Wolfcamp formations: The
disposal water will be
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formation at aidepth of
14;400° to 16;400° at a
maximum surface pressure
of 2880 psi and a maximum
rate of 25,000 BWPD. The
proposed SWD well is
located approximately 31
miles west/northwest of
Eunice. Any interested party
who has an objection to this
must give notice in writing to
the Oil Conservation
Division, 1220 S. St. Francis
Drive; Santa Fe, New
Mexico 87505, within-fitteen
(15) days of this notice. Any
Interested party with
questions or comments may
contact Brian Collins at COG
Operating LLC; 2208 W.
Main Street, Artesia, NM
88210, or call 575-748-8940.

67112034

BRIAN COLLINS COG OPERATING LLC 2208 W. MAIN ST. ARTESIA. NM 88210 00161106

	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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	Houston, TX 77227 Tar Neel 16 State SWD #1	3. Service Type Certified Mail* Priority Mall Express** Registered Return Receipt for Merchandi Insured Mail Collect on Delivery
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ERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

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2208 West Main Street Artesia, New Mexico 88210

> Chevron USA Inc. 3310 W Wall St Midland, TX 7970

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- Attach this card to the back of the mailpiece, or on the front if space permits.
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Chevron USA Inc. 3310 W Wall St Midland, TX 7970 Tar I feel 16 State SWD #1

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From: Jones, William V, EMNRD

Sent: Thursday, September 03, 2015 2:35 PM

To: 'Brian Collins'; 'Marissa Villa'

Cc: Goetze, Phillip, EMNRD; McMillan, Michael, EMNRD; Dade, Randy, EMNRD; Holm,

Anchor E.

Subject: Proposed SWD from COG Operating LLC: Tar Heel 16 State SWD #1 30-025-Pending

1150FSL/FEL P-16-20S-33E-Lea Open Hole Devonian 14400 to 16400

Hello Brian and Marissa,

I have this one evaluated and it looks cookie cutter good.

Have you gotten any protests?

Is there any Devonian/Silurian/Ordovician structure or expected productivity

.... or faults in the Paleozoic in this area?

Now I just need the mailers (with dates they went out) to all affected parties and a copy of the posting in the newspaper.

And, since it is in the middle of the Potash – we ask that you send proof of notice to the nearest Potash lessee.

Happy Labor Day!



William V. Jones, P.E., Engineer and District IV Supervisor
Oil Conservation Division http://www.emnrd.state.nm.us/ocd/
1220 South St. Francis Drive, Santa Fe, NM 87505

P: 505.476.3477 C: 505.419.1995

From: Brian Collins <BCollins@concho.com>
Sent: Wednesday, December 16, 2015 3:32 PM

To: Jones, William V, EMNRD

Cc: Goetze, Phillip, EMNRD; McMillan, Michael, EMNRD; Dade, Randy, EMNRD; Holm,

Anchor E.

Subject: RE: Proposed SWD from COG Operating LLC: Tar Heel 16 State SWD #1 30-025-

Pending 1150FSL/FEL P-16-20S-33E-Lea Open Hole Devonian 14400 to 16400

Attachments: Tar Heel State SWD #1 Structure Map.pdf

Will:

I've attached a Devonian structure map prepared by our geology group. We're not on a structural closure, our geologist says faulting is not a concern here and there's no reason to believe the Devonian will be productive. Hope this is what you needed. Let me know if you need anything else. Thank you.

Brian Collins

Operations Engineering Advisor NM Basin Team

COG OPERATING LLC 2208 W. Main Street Artesia, New Mexico 88210-3720 Phone # 575.748.6924 Email: bcollins@concho.com



From: Jones, William V, EMNRD [mailto:WilliamV.Jones@state.nm.us]

Sent: Thursday, December 03, 2015 1:28 PM

To: Brian Collins; Marissa Villa

Cc: Goetze, Phillip, EMNRD; McMillan, Michael, EMNRD; Dade, Randy, EMNRD; Holm, Anchor E.

Subject: [External] RE: Proposed SWD from COG Operating LLC: Tar Heel 16 State SWD #1 30-025-Pending

1150FSL/FEL P-16-20S-33E-Lea Open Hole Devonian 14400 to 16400

...\1

**** External email. Use caution. ****

Hi Brian/Marissa,

Here is the Tar Heel questions.

I don't remember getting any reply back.

Take Care, Will From: Jones, William V, EMNRD

Sent: Thursday, September 03, 2015 2:35 PM

To: 'Brian Collins'; 'Marissa Villa'

Cc: Goetze, Phillip, EMNRD; McMillan, Michael, EMNRD; Dade, Randy, EMNRD; Holm, Anchor E.

Subject: Proposed SWD from COG Operating LLC: Tar Heel 16 State SWD #1 30-025-Pending 1150FSL/FEL P-16-20S-33E-

Lea Open Hole Devonian 14400 to 16400

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Now I just need the mailers (with dates they went out) to all affected parties and a copy of the posting in the newspaper.

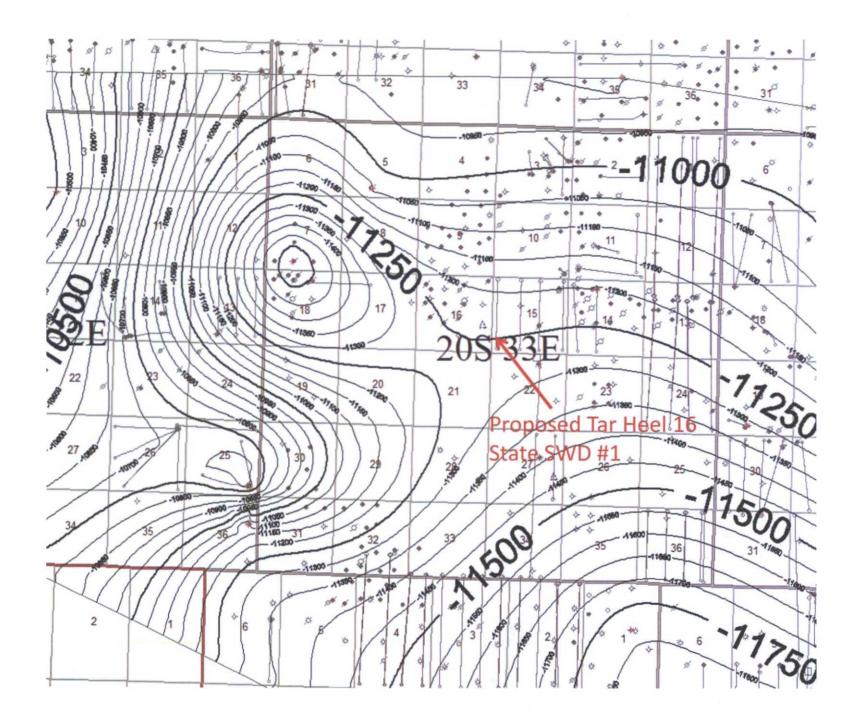
And, since it is in the middle of the Potash – we ask that you send proof of notice to the nearest Potash lessee.

Happy Labor Day!



William V. Jones, P.E., Engineer and District IV Supervisor
Oil Conservation Division http://www.emnrd.state.nm.us/ocd/
1220 South St. Francis Drive, Santa Fe, NM 87505
P: 505.476.3477 C: 505.419.1995

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From:

Jones, William V, EMNRD

Sent:

Monday, December 07, 2015 11:59 AM

To:

'Marissa Villa'

Subject:

RE: Tar Heel 16 State SWD #1

Marissa,

I didn't see a notice to any Potash company.

Let me know?

Thank You,

Will

From: Marissa Villa [mailto:MVilla@concho.com]
Sent: Monday, December 07, 2015 10:47 AM

To: Jones, William V, EMNRD Subject: Tar Heel 16 State SWD #1

Importance: High

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From:

Brian Collins < B Eollins @concho.com >

Sent:

Thursday, April 21, 2016 4:35 PM

To:

Jones, William V. EMNRD: Goetze, Phillip, EMNRD

Cc:

McMillan, Michael, EMNRD; Marissa Villa

Subject:

RE: COG C108 Application for Tar Heel 16 State SWD 1 (Sec 16-20s-33e)

Will, Phillip:

Thanks for your quick response and your patience. I'll check and see if we sent the proof of notice for the potash. It not, we'll get it done and get it to you.

Brian

From: Jones, William V, EMNRD [mailto:WilliamV.Jones@state.nm.us]

Sent: Thursday, April 21, 2016 4:26 PM To: Goetze, Phillip, EMNRD; Brian Collins

Cc: McMillan, Michael, EMNRD

Subject: [External] RE: COG C108 Application for Tar Heel 16 State SWD 1 (Sec 16-20s-33e)

**** External email. Use caution. ****

Brian

I think that one was pending notice to a potash lessee...I have emailed asking for that notice proof several times. For notice deficiency we don't log in. (I could be wrong can let you know next week.)

Will

Sent via the Samsung GALAXY S® 5, an AT&T 4G LTE smartphone

---- Original message -----

From: "Goetze, Phillip, EMNRD" < Phillip.Goetze@state.nm.us >

Date: 04/21/2016 4:17 PM (GMT-07:00) To: Brian Collins <BCollins@concho.com>

From: Marissa Villa < MVilla@concho.com>

Sent: Tuesday, May 03, 2016 10:21 AM

To: Jones, William V, EMNRD; Goetze, Phillip, EMNRD

Cc: Brian Collins

Subject: Tar Heel 16 State SWD

Attachments: Scanned from a Xerox Multifunction Device.pdf.

----Original Message-----

From: prt02-aw@concho.com [mailto:prt02-aw@concho.com]

Sent: Tuesday, May 03, 2016 11:10 AM

To: Marissa Villa

Subject: Scanned from a Xerox Multifunction Device

Please open the attached document. It was scanned and sent to you using a Xerox Multifunction Device.

Attachment File Type: pdf, Multi-Page

Multifunction Device Location:

Device Name: prt02-aw

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James

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallplece, or on the front if space permits. Article Addressed to: Mosaic Potash 1361 Potash Mines RD Carlsbad, NM 88210 Tar Heel 16 State SWD #1	A. Signature X
2. Article Number	20 100001 8749 1500111 1()
	Return Receipt

/3	C-108 Review	Checklist: Re	eceived 8/17/17/Add. Reque	st:	Reply Quite: 428	Suspended: [Ver 14]
	PERMIT TYPE: WE	X / PMX SWD N	umber: <u>1626</u> Perm	it Date:5	13 Legacy Perm	ite/Orders:
	Well No Well Name(s): TAR +	FEEL 16 STA	te:	Swo #1	
AP	1:30-025- Pending	Spud Da	te (NOT SPUD)	lew or Old:	(UIC Class II	Primacy 03/07/1982)
Foo	otages 1150 FSL/FE	Lot_	or Unit P Sec 16	Tsp 20	S Rge 33E	County LEA
Ge	neral Location: 31 mi wi	nw of time	Pool:			Pool No.:
BLI	M 100К Мар:	Operator: <u>Co</u>	G OPeraty LL	OGRID	:229137 Contac	ot: Brin Collins
co	MPLIANCE RULE 5.9: Total Well	3898 Inactiv	re: Finci Assur: O	K Compl.	Order? IS 5	.9 OK? V Date: 2/3/5
WE	ELL FILE REVIEWED Current	Status: NoT	Permitted Y	C		
WE	ELL DIAGRAMS: NEW: Proposed	Or RE-ENTER	Before Conv. After Co	onv. O_L	ogs in Imaging: ω	the Flail
	nned Rehab Work to Well:	/				
	Well Construction Details	Sizes (in)	Setting		Cement Sx or Cf	Cement Top and Determination Method
	Planned _or Existing _Surface	Borehole / Pipe	Depths (ft)	Stage Tool		·
	Planned_or ExistingInterm/Prod	U VI			7560 CF	CIRC Rad
	Planned_or ExistingInterm/Prod	·			2900 CF	5000
	Planned_or Existing Prod/Line				650CF	To'L
	Planned_or Existing Liner	0/2/1	10,900-14400		6 90 01	10-6
	Planned or Existing OH PERF		14/60- (E400TD	Inj Length	Completion	/ <u>Operation Details:</u>
ļ	njection Lithostratigraphic Units:	Depths (ft)	Injection or Confining	Tops	Drilled TD	
			Dev @ 14622 Fus	्यां क	NEW TD 16400	
ļ	onfining Unit: Litho. Struc. Por.		ver CIABLE (FUS	C P PEC	NEW 0 - 11-1- (1)	A NEW BOOK
F	Proposed Inj Interval TOP:	Nilona	DEVENSO		Tubing Size	in. Inter Coated Close
	Proposed Inj Interval BOTTOM:		400		Proposed Packer De	epth ft
	onfining Unit: Litho. Struc. Por.	, <u> </u>		1	Min. Packer Depth _	(100-ft limit)
	Adjacent Unit: Litho. Struc. Por.				Proposed Max. Surf	ace Presspsi
4-	AOR: Hydrologic a	<u>nd Geologic In</u>	<u>formation</u>		Admin. Inj. Press.	(0.2 psi per ft)
	OTASH: R-111-P (Noticed?	BLM Sec Ord	○ WHPP → Noticed?	SALT/	'SALADO T:B:	CLIFF-HOUSE
FI	RESH WATER: Aquifer		Max Depth_ 1,33	✓ HYDRO	AFFIRM STATEMEN	IT By Qualified Person ()
N	IMOSE Basin:	CAPITAN REEF:	thru Dadj NAO I			FW Analysis
D	isposal Fluid: Formation Source(s	Del/BS/	Analysis'	?	On Lease Operate	or Only () or Commercial ()
D	isposal Int: Inject Rate (Avg/Max I	BWPD):	Protectable Waters	s?S	ource:S	ystem: Closed or Open
	C Potential: Producing Interval?_					
A	OR Wells: 1/2-M Radius Map?_	Well List?_	Total No. Wells Pe	enetrating Ir	iterval: He	orizontals?
/-·	enetrating Wells: No. Active Well	•				Diagrams?
_	enetrating Wells: No. P&A Wells					Diagrams?
	OTICE: Newspaper Date 🔼 🖇			,		N. Date <u>\$</u> 7
R	JLE 26.7(A): Identified Tracts?	Affected Per	sons: 5-ec Lis	7/m.47	·	N. Date 7
Pe	ermit Conditions: Issues:			-		