

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Tony Delfin**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



May 25, 2016

EOG Resources, Inc.  
Attn: Ms. Jordan Kessler

ADMINISTRATIVE NON-STANDARD LOCATION

**Administrative Order NSL-7421**

**EOG Resources, Inc.**  
**OGRID 7377**  
**Hawk 26 Fed Well No. 710 H**  
**API No. 30-025-42403**

**Non-Standard Location**

**Proposed Location:**

	<u>Footages</u>	<u>Unit</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	500` FSL & 685` FEL	P	26	24S	33E	Lea
Penetration Point	10` FNL & 380` FEL	A	35	24S	33E	Lea
Final perforation	330` FSL & 380` FEL	P	35	24S	33E	Lea
Terminus	230` FSL & 380` FEL	P	35	24S	33E	Lea

**Proposed Project Area:**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
E/2 E/2 of Section 35	160	WC-025 G-09 S243336I; Upper Wolfcamp	98092

Reference is made to your application received on May 12, 2016.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary, and Rule 19.15.16.14.B(2) NMAC concerning directional wells in designated project areas. This surface location is outside the project area, and is permitted by Rule 19.15.16.15.B (4) NMAC which allows for surface locations outside project area. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

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Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

It is our understanding that EOG Resources, Inc. is seeking this location to allow for efficient spacing of horizontal wells, thereby preventing waste.

It is also understood that notice of this application to offsetting operators or owners is unnecessary due to common ownership.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



**DAVID R. CATANACH**  
**Director**

DRC/lrl

cc: Oil Conservation Division – Hobbs District Office  
Bureau of Land Management – Carlsbad Field Office