5//7/2016

THE TB

PMAM(613857688

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLI	CATION CHECKLIST	
7	THIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICATION WHICH REQUIRE PROCESSING AT THE		REGULATIONS
Appli	[DHC-Dow [PC-Po	ndard Location] [NSP-Non-Standard Pro mhole Commingling] {CTB-Lease Com pol Commingling] [OLS - Off-Lease Sto	imingling] [PLC-Pool/Lease Commin prage] [OLM-Off-Lease Measuremen ressure Maintenance Expansion] njection Pressure Increase]	gling) t)
[1]	TYPE OF AI	PPLICATION - Check Those Which App Location - Spacing Unit - Simultaneous NSL NSP SD		
	Check [B]	COne Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC	4	. Cl)
,	[C]	Injection - Disposal - Pressure Increase WFX PMX SWD	☐ IPI ☐ EOR ☐ PPR — P	-015-4236
	[D]	Other: Specify		-075-4284 leaches 194e
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those W Working, Royalty or Overriding R Offset Operators, Leaseholders or	Soyalty Interest Owners Pec	0-015-4203 ches/4 Ked
	[C]	Application is One Which Require	300)	5-40250
	[D]	Notification and/or Concurrent Ap		ottonwood new, Bonesp
	[E]	For all of the above, Proof of Noti	fication or Publication is Attached, and	or, 97494
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE INFORM ATION INDICATED ABOVE.	MATION REQUIRED TO PROCESS	THE TYPE
	val is <mark>accurate</mark> a	TION: I hereby certify that the information and complete to the best of my knowledge quired information and notifications are s	on submitted with this application for a L. I also understand that no action will	dministrative pe taken on this
	Note	: Statement must be completed by an individual	with managerial and/or supervisory capacity.	
	LOR STILLMAN or Type Name	V Jaylon Still mar	PRODUCTION ENGINEER Title	3/12/2016 Date
		· • • • • • • • • • • • • • • • • • • •	TAYLOR_STILLMAN@OXY.C	ОМ

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

E-MAIL ADDRESS: Taylor_Stillman@oxy.com

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	FOR SURFACE O	COMMINGLING	DIVERSE	OWNERSHIF	
OPERATOR NAME: OXY US					·
	50250 Midland, TX 7	9710	<u> </u>		_
APPLICATION TYPE:	_				
Pool Commingling Lease Commingling	ng Pool and Lease Cor	mmingling MOIT-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)
LEASE TYPE: Fee	State 🛛 Feder				
Is this an Amendment to existing Orde Have the Bureau of Land Management ☐Yes ☐No					ingling
·		L COMMINGLIN s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
ļ <u></u> ,					
		1			
	<u>. </u>	Í		ı	<u> </u>
(2) Are any wells producing at top allows					<u> </u>
(3) Has all interest owners been notified to (4) Measurement type: Metering (5) Will commingling decrease the value	by certified mail of the pro Other (Specify)		Yes No.	ing should be approved	
	(D) I = (SE COMMUNICI IN	16		
		SE COMMINGLIN s with the following in			
(1) Pool Name and Code. (2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type: Metering	supply? Yes No	o oosed commingling?	⊠Yes □N		Р
	(C) POOL and	LEASE COMMIN	GLING		
		s with the following i			
(1) Complete Sections A and E.				<u></u>	
(1)	D) OFF-LEASE ST Please attached shee	ORAGE and MEA			
(1) Is all production from same source of	supply? ⊠Yes □No				
(2) Include proof of notice to all interest of	wners.				
(E) A	DDITIONAL INFO	RMATION (for all s with the following in		pes)	
(1) A schematic diagram of facility, inclu		see typoming 1:			
(2) A plat with lease boundaries showing	all well and facility locati	ions. Include lease numb	ers if Federal or St	ate lands are involved.	
(3) Lease Names, Lease and Well Number	ers, and API Numbers.				
I hereby certify that the polurmation above;	same and complete to the	best of my knowledge an	id belief	-	
SIGNATURE: On A	11/1	TLE: PRODUCTION EN		PATE: 05/17/2016	٠ :
TYPE OR PRINT NAME AYLOR STIL	LMAN TELEPHONE	E NO.: 713-366-5945			

Submit 1 Copy Office	To Appropriate District	State of		Form C-103 Revised July 18, 2013						
District 1 - (57	-,	Energy, Mineral		. 51310	Re	vised July 18, 2013				
1625 N. Frenc District II (5	h Dr., Hobbs, NM 88240		Multiple	API NO.						
	, Artesia, NM 88210	OIL CONSER		ate Type o	f Lease	<u></u>				
District III - (1220 Sout		TATE [FEE 🗆				
District IV - (os Rd., Aztee, NM 87410 505) 476-3460	Santa I	<u> </u>	Oil & Ga						
	ncis Dr., Santa Fe, NM			Federal						
87505	SUNDRY NOTICES	7. Leas	7. Lease Name or Unit Agreement Name							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH										
PROPOSALS.			PEACHES 19							
	·	Well Other				8. Well	Number 1	H,2H,3	H,4H	
2. Name of						9. OGR	ID Numbe	er		
OXY USA										
	of Operator					Į.	l name or	Wildcat		
	294 HOUSTON, TX 77210					Multiple	?		····	
4. Well Lo										
1	it Letter:				ine and					
Sec	ction	Township	Ran		DT CD	NMPM	(manuscratic)	County	/	
		Elevation (Show v	vhether DK, I		K1, GK,	e(c.) 				
									*	
	12. Check Appro	priate Box to I	ndicate Na	ture o	of Notic	ce, Report o	or Other	Data		
	NOTICE OF INTEN	ITION TO:			SI	JBSEQUE	NT REF	PORT	OF:	
PERFORM	REMEDIAL WORK - PL	JG AND ABANDO			EDIAL W		K ☐ ALTERING CASING ☐			
TEMPORA	-	ANGE PLANS				DRILLING OF	PNS.□	P AND	A 🗆	
		LTIPLE COMPL		CASI	NG/CEM	ENT JOB				
	E COMMINGLE									
	OOP SYSTEM FEDERAL LEASE COMMING	LING NMMM1073	GR AND	ОТНЕ	R.				П	
NMNM1097		FILE MAILANT OF		OTTE						
13. Des	cribe proposed or completed	operations. (Clear	ly state all pe	ertinen	t details,	, and give per	tinent date	s, includ	ling estimated date	
	carting any proposed work). Sposed completion or recomple		7.14 NMAC.	For !	Multiple	Completions:	Attach w	ellbore (diagram of	
	OXY USA INC is requesting appro	val for the Central Ta	ink Battery, Off	-lease	Measuren	nent, Sales & St	orage for Pe	aches 19	1H, 2H,	
	3H and 4H.									
	Federal Leave NMNM107368 (12.5% POOL: COTTONWOOD DRAW BONE	• •								
	Well Name	Location	API		BOPD	OIL GRAVITY	MCFPD	BTU		
	Peaches 19 Federal #1H	B-19-25S-27E	30-015-40250	0	319	44	456	1204		
	Peaches 19 Federal #2H	P-18-25S-27E	30-015-42362	2	158	44	922	1204		
	Federal Lease NMNM109756 (12.5%						,			
	POOL: COTTONWOOD DRAW BONE Well Name	Spring (97494) Location	API	Т	BOPD	OIL GRAVITY	MCFPD	Вти		
			30-015-4244		759		2857	1204		
	Pesches 19 Federal #3H	N-19-255-27E	30-015-42030		694	44		1204		
	Peaches 19 Federal #4H	1-19-25S-27E	30-013-42030	<u> </u>	034	44	3023	1204		
	write-up for more information fy that the information above		ete to the bes	st of m	y knowl	edge and beli	ef.			
	. 7									
SIGNATUR	E Tarne the	Elle Tr	TLE: PRODU	JCTIC	ON ENG	INEER DAT	E: 05/1720	016		
Type or print For State Us	name: TAI/LOR STILLMA	N E-mail address	: TAYLOR_	STILL	.MAN@	OXY.COM	PHONE: 7	13.366,	5945	

TITLE_

APPROVED BY: Conditions of Approval (if any):

DATE

APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE

OXY USA INC is requesting approval for a Central Tank Battery for Peaches Federal 19 1H, 2H, 3H and 4H and off-lease Measurement, Sales & Storage for 3H and 4H.

Federal Lease NMNM107368 (12.5% Royalty Rate) POOL: COTTONWOOD DRAW BONE SPRING (97494)

Well Name	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Peaches 19 Federal 1H	B-19-25S-27E	30-015-40250	319	44	456	1204
Peaches 19 Federal 2H	P-18-25S-27E	30-015-42362	158	44	922	1204

Federal Lease NMNM109756 (12.5% Royalty Rate) POOL: COTTONWOOD DRAW BONE SPRING (97494)

BOPD **OIL GRAVITY** MCFPD BTU Well Name Location API 759 44 2857 1204 Peaches 19 Federal 3H N-19-25S-27E 30-015-42446 1204 Peaches 19 Federal 4H 1-19-25S-27E 30-015-42030 694 44 3023

Attached is a map which displays the federal leases and well locations.

The BLM's interest is identical in all wells. All wells are in the Cottonwood Draw Bone Spring formation.

Oll & Gas metering:

The central tank battery is located on the Peaches 19 Federal 1H location in NWNE, Sec 19, T25S, R27E. The production from Peaches 19 Federal 1H and 2H wells will flow through a common three phase separator. Wells will be tested monthly through a three phase test separator for a minimum of 24 hours. The test separator is outfitted with turbine meters to meter oil (S/N 11278673828) and water (S/N 15SBFA30364), and an orifice meter (S/N T142986305) for gas measurement.

The production from Peaches 19 Federal 3H will be continuously metered through a dedicated production separator. The production separator is outfitted with turbine meters to meter oil (S/N 12048044703) and water (S/N 12048044702) and an orifice meter for gas measurement (S/N T151222209).

The production from Peaches 19 Federal 4H will continuously metered through a dedicated production separator. The production separator is outfitted with turbine meters to meter oil (S/N 1204669912) and water (S/N 69119-50) and an orifice meter for gas measurement (S/N T151222205).

Production from Peaches 19 Federal 3H and 4H, produced on BLM Lease NMNM 109756 will be sent to the Peaches 19 CTB, located on lease NMNM 107368, therefore off lease measurement, sales and storage approval will be required.

The oil production from the wells listed will be commingled, measured and sold using a LACT Unit (S/N 3318133). Produced water will be trucked from the lease to the Pyote SWD facility.

The gas will be sold to Enterprise off-lease through a meter (S/N 68813) located at latitude of 32.122403 and longitude of -104.245878 after it is measured by Oxy check meter (S/N 535622) located on lease. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes to the facility.

The amount of flash gas generated as the oil is reduced to atmospheric pressure is too minimal to install and operate a vapor recovery unit (VRU). Therefore, a Vapor Combustion Unit (VCU) is installed in order to comply with EPA 40 CFR Part 60, Subpart OOOO. All flash gas will be metered prior to combustion.

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries and well locations as well as a plat showing the right-of-way from the CTB to the gas sales meter. Commingling this production is the most effective means of producing the reserves and will not result in reduced royalty or improper measurement of production.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

Signed: 6

Printed Name: Taylor Stillman Title: Production Engineer

Date: 03/14/2016

Production Information

Peaches 19

Federal #1H 30-015-40250 **Cumulative Oil** 8173 bbls Gas (mcf) Water (bbls) Oil (bbls) 2558 1133 Aug 966 .: 0 Sep 0 0 70 583 Oct 132 7010 4284 Nov 2782 2531 1550 Dec 898 3457 3376 2849 Jan

Peaches 19

Federal #2H 30-015-42362

Cumulative Oil	21980	bbls			
	Oil (bbls)	Gas (mcf)	Water (bbls)		
Aug	3447	37476	6086		
Sep	4489	31105	3161		
. Oct	2323	32450	4185		
Nov	5298	37405	4050		
Dec	3685	30100	2384		
Jan	2738	13044	1896		

Peaches 19

Federal #3H

30-015-42446

Cumulative Oil	73104	bbls			
	Oil (bbls)	Gas (mcf)	Water (bbls)		
Aug					
Sep					
Oct	5521	14246	0		
Nov	35411	50017	13557		
Dec	21744	48265	8632		
Jan	10428	22412	5359		

Peaches 19

Federal #4H 30-015-42030

Cumula	tive Oil	73526	bbls				
		Oil (bbls)	Gas (mcf)	Water (bbls)			
,	\ug						
	sep _						
·	Oct	1827	7408	0			
	Vov	30799	41029	22380			
	Dec	24282	43801	11084			
	lan "	16618	19269	4608			

District 1

1825 IL French Dr., Hobbs, Hul 88240

1301 W. Grand Avenue, Artesia, NM 68210

Orstrict III 1090 No Brozox Rd., Axles, HN 87410

District N

1220 S. St. Francis Or., Sonla Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Sanlo Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease- 4 Copies

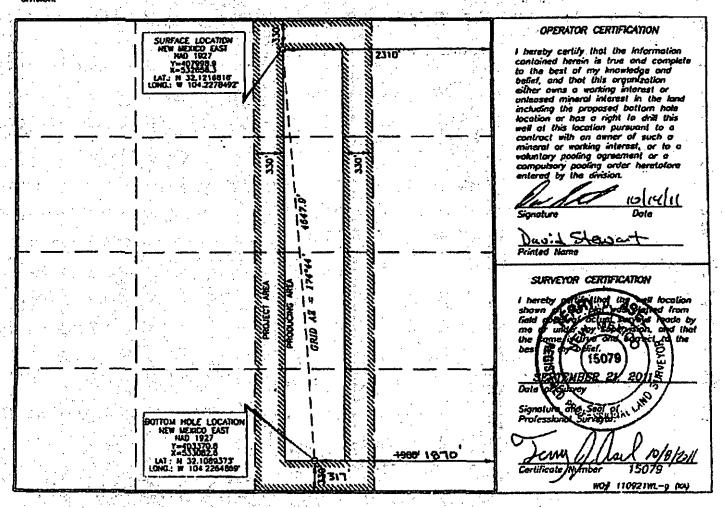
Fee Leose-3 Copies

AMENDED REPORT

as Duilled WELL LOCATION AND ACREAGE DEDICATION PLAT API - Humber Pool Code raw Bone Spring 30-015-40250 Mell Humber Property Code Property Mame 1H *PEACHES* 19 FEDERAL **ን** ኒአውገ Devotion Operator Name OCREO No. 16696 3199.2' OXY USA INC.

Surface Location Cost/West line County Horth/South line | Feel from the UL or tot ma. Section Lat Ide Feet from the lovaship EDDY EAST 19 25 SOUTH 27 EAST, N.M.P.M. NORTH 2310' 330 Bottom Hole Location If Different From Surfoce East/West for County Ut or bot no. Section Coenstrip Let life Feet from the Horsh/South line | Feet from the SOUTH EAST EDDY 19 27 EAST, N.M.P.M. 25 SOUTH Dedicated Acres Joint or Intil Consolidation Code Order No. 160

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Story I Common Dr., Harbins, Hall \$25.00 Process City Dec 4740 Proc. (277) 351-4730 Proc. (27

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

MD\$ 121018W.-c (Rev.

M AMENDED REPORT

	30-01					Pool Code 97494				COTTONTO	Post Name OD DRAW E	ONE SPRI	ING
31	ny Code 1207			1 T .		PEA	CHES	Papany 5 "18	Name FEDE	'RAL			Well Mumber 2H
	ID No.					, e		Operator Y US	Name IA INC.		×		. Elevation 3168.0'
				-	4.5		Sixfa	ice Lo	CSLIOD				
Larbins. P	18	-	south South	27		₩ ~ X,1 (.P.		Lot las	Feet Book the 90'	Manth/South line SOUTH	Fact from the 842'	East Vest & EAST	ins Charge EDDY
			er t. de	Bo	ottom	Hole L	ocătio	n If L	Different I	From Surface	8 .	-	
P P	19		SOUTH	27	EAST.	N.M.P.		Les feb	Feel from the 181'	North/Soud Hos SOUTH	Fact from the 585	Bart/Word B EAST	Coupy EDDY
5.47-4-4													
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State of New Memonia CONSERVATION Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISIONS () 2015 1220 South St. Francis De Santa Fe, NM 87505

RECEIVED

Farm C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

12 AMENDED REPORT As Dailed

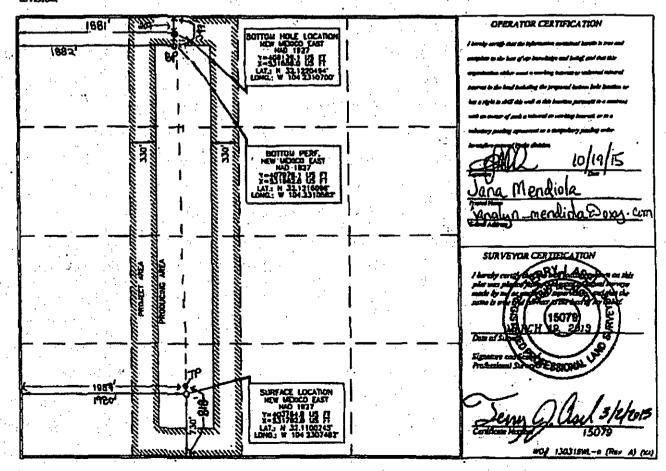
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WELL LOCATION AND ACREAGE DEDICATION PLAT 30-015-42446 Pool Chie 93494 Draw otton wood Veli Number 39207 3H PEACHES "19" FEDERAL Service OCRID NA Opensius Nume

OXY USA INC.

Surface Location Let les Feet from th UL or lot so. Sect 730 SOUTH EDDY 25 SOUTH 27 EAST. N.M.P.M. 1080 WAST 19 Bottom Hole Location If Different From Surface EDDY 25 SOUTH 27 EAST. N.M.P.M. NORTH 19 Joint or IntRi 347 FNL 1982 FWL Pedicard Acres olidation Code Bottom Perf (O() Top Perf -818' FSL 1987' FWL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NM OIL CONSERVATION ARTESIA DISTRICT

State of New Mexico OCT 8 0 2015

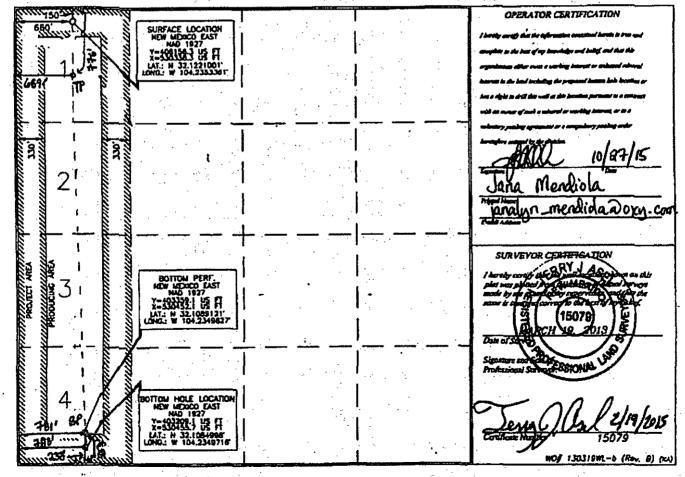
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Eli S. Fred St., Armels, FOA 20210.
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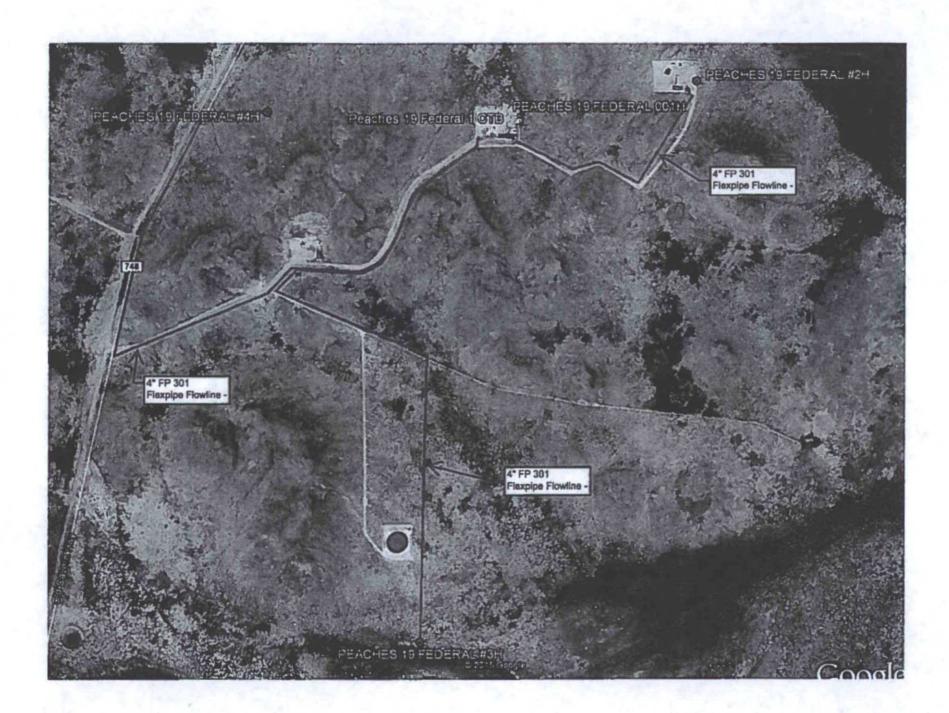
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION DI

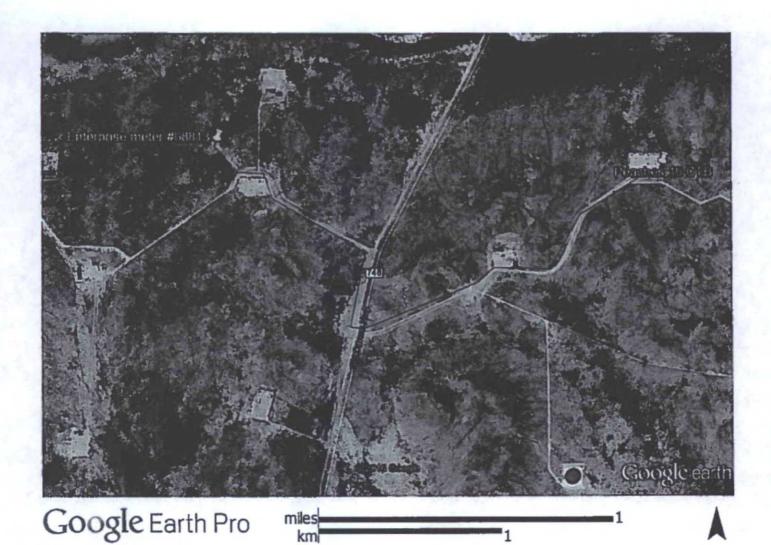
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

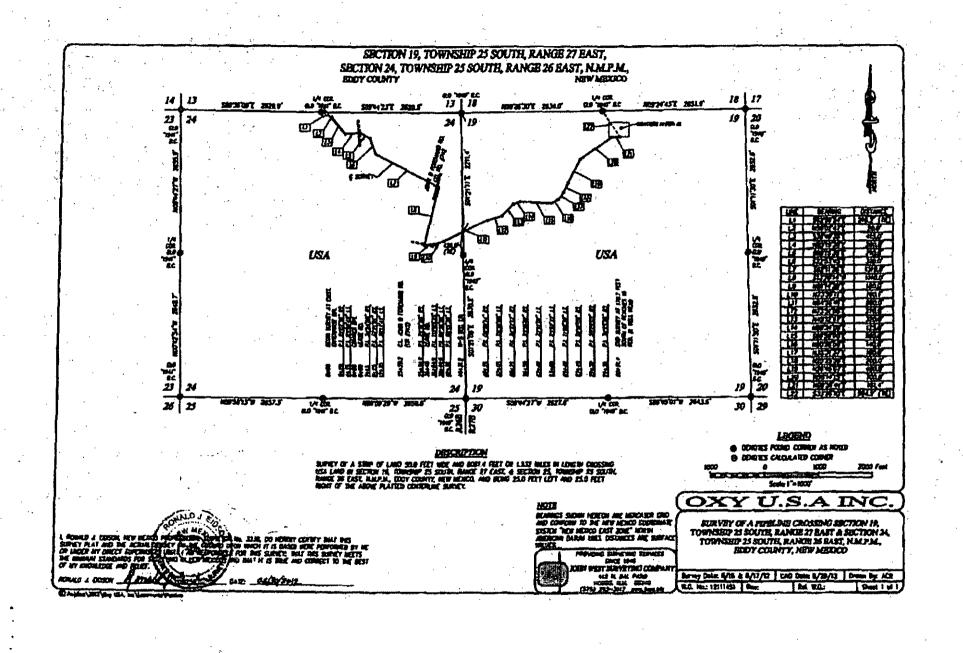
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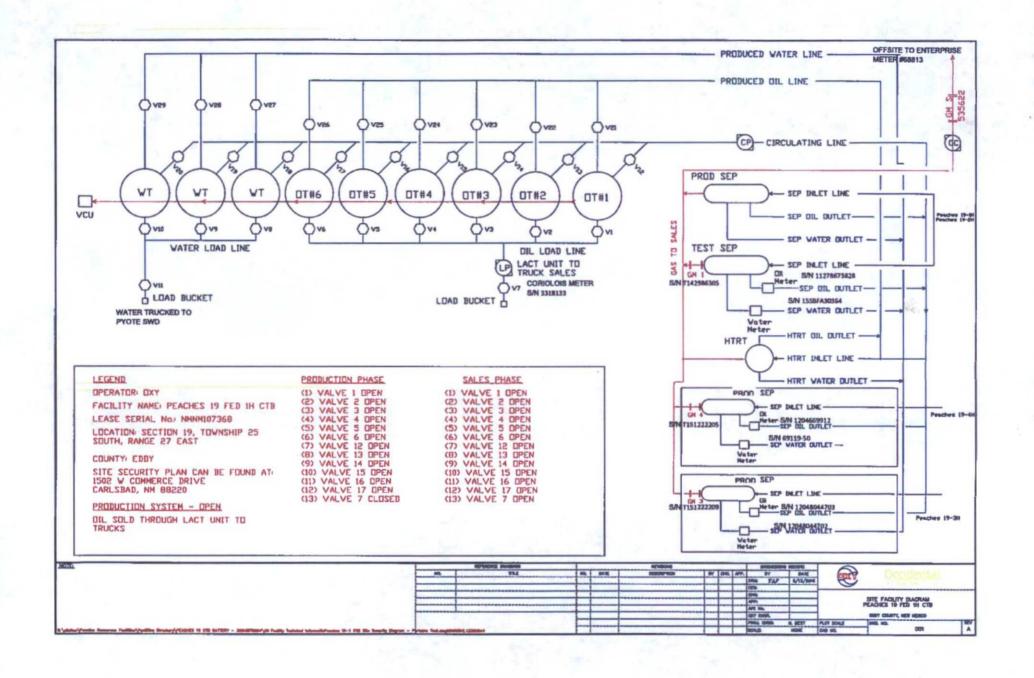
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		3	Surf	ace Lo	cation		• :		
UL or lot no.	Secolor	Tipuraskip	Reage	Let let	Feet from the	North/South East	Fost from the	East/West	line County
1	19	25 SOUTH	27 EAST, N.M.P.M.		150'	NORTH	660'	WEST	EDDY
			Bottom Hole Locati	on If I	Different I	rom Surfac	æ		
UL or lot on.	Section	Township	Range	Lot ide	Feet from the	North/South line	Fact from the	East/West	line County
4	19	25 SOUTH	27 EAST, N.U.P.W.		1883	SOUTH	我	WEST	EDDY
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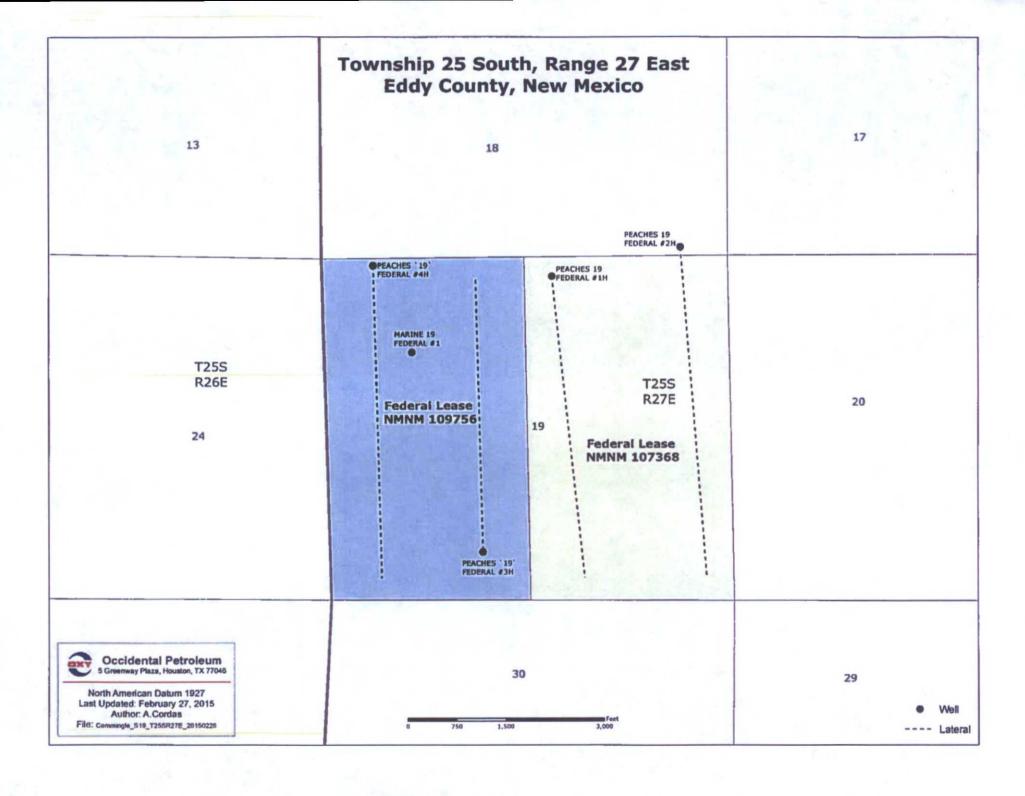














5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5945 Celi:: 832.744.1256 Taylor_Stillman@oxy.com

March 9, 2016

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: Request for Lease Commingling, a Central Tank Battery & Off-lease Gas Measurement, Sales,

& Storage

CTB Location: Sec 22-T 24S-R 25E - Peaches 19-1 CTB

Wells: Peaches 19 #1H-4H

Leases: NM 107368, NM 109756 Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA INC is filing an application with the Bureau of Land Management (BLM) and New Mexico Oil Conservation Division (NMOCD) seeking approval for Lease Commingling, a Central Tank Battery & Off-lease Gas Measurement, Sales, & Storage for the above mentioned wells.

A copy of the application submitted to the Division is attached.

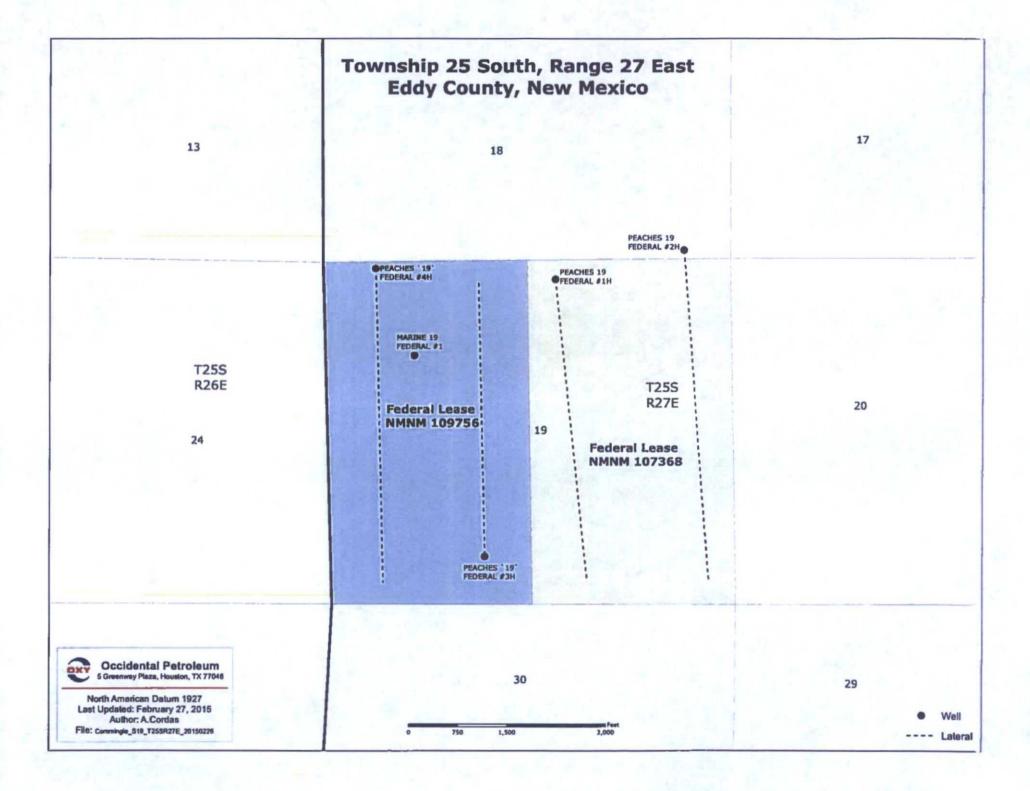
Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Respectfully,

OXY USA INC Taylor Stillman Production Engineer

Enclosure

Owner	ADDRESS	CITY	STATE	ZIP	Certified Mail No
CHEVRON MIDCONTINENT LP	P O BOX 730365	DALLAS	TX	75373	7014 1820 0000 0732 2681
LIMPINBEAR FAMILY PRTNRSHP LTD	600 17TH ST STE 1700N	DENVER	CO	80202	7014 1820 0000 0732 2698
MORSE FAMILY SECURITY TRUST	410 17TH ST, SUITE 1150	DENVER	СО	80202	7014 1820 0000 0732 2674
TALUS, INC	PO BOX 1210	GRAHAM	TX	76450	7014 1820 0000 0732 2704
THOMA,JOHN L	P O BOX 17656	GOLDEN	co	80402	7014 1820 0000 0732 2711
THOMA, SANDRA M	8530 MILL RUN ROAD	ATHENS	TX	75751	7014 1820 0000 0732 2728
TWIN MONTANA, INC	PO BOX 1210	GRAHAM	TX	76450	7014 1820 0000 0732 2735
ALLAR COMPANY, THE	P O BOX 1567	GRAHAM	ΤX	76450	7014 1820 0000 0732 2742
CHEVRON U S A INC	P O BOX 730436	DALLAS	Τχ	75373	7014 1820 0000 0732 2759
TLW INVESTMENTS LLC	P O BOX 301535	DALLAS	TX	75303	7014 1820 0000 0732 2766
AMERICAN ENERGY NONOP LLC	P O BOX 18756	OKLAHOMA CITY	ОК	73154	7014 1820 0000 0732 2773





5 Greenway Plaza, Suite 110, Houston TX 77046-0506 PO Box 27757, Houston TX 77227-7757

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June 7, 2016

Re: <u>Commingle Application For:</u>

Peaches 19 Federal #1H Sec. 19, T25S, R27E W/2E/2 (B G J O)

Cottonwood Draw; Bone Spring

Peaches 19 Federal #2H

Sec. 19, T25S, R27E E/2E/2 (A H I P)

Cottonwood Draw; Bone Spring

To Whom It May Concern:

OXY USA Inc., as Operator, will be filing applications with the New Mexico Oil Conservation Division and the Bureau of Land Management for approval of the above mentioned commingle project. This letter serves to notice you that the operator and interest owners are identical as to the E/2 of Section 19, Township 25 South, Range 27 East, for the Bone Spring formation; therefore there are no operators and/or owners to notice.

Best Regards,

OXY USA Inc.

Christopher Gertson