	1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 Energy Mineral	f New Mexico s and Natural Resources	Form C-141 Revised October 10, 2003
	District IV 1220 Sou	ervation Division th St. Francis Dr. Fe, NM 87505	Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form
	Release Notification and Corrective Action		
(11)		OPERATOR	🗌 Initial Report 🛛 Final Report
	Name of Company COG Operating LLC Address 550 W. Texas, Suite 100, Midland, TX 79701 Facility Name Big George State Tank Battery	ContactPat EllisTelephone No.432-230-0077Facility TypeTank Battery	
F	Surface Owner State Mineral Owner		Lease No. (API#) 30-015-28759
	LOCATION OF RELEASE		
	Unit Letter Section Township Range Feet from the North J 12 17S 28E </th <th>b/South Line Feet from the East/</th> <th>West Line County Eddy County, NM</th>	b/South Line Feet from the East/	West Line County Eddy County, NM
_	Latitude <u>N 32 50.869</u> Longitude <u>W 104 07.595</u>		
		Volume of Release 50 bb/s	Volume Recovered 45 bbls
	Source of Release Water tank	Date and Hour of Occurrence	Date and Hour of Discovery
	Was Immediate Notice Given?	07/27/2011 If YES, To Whom?	07/27/2011 @ 10:00 a.m.
المنتقل	🛛 Yes 🗌 No 🗋 Not Required	Mike Bratcher-OCD	
	By Whom? Josh Russo Date and Hour 07/28/2011 @ 9:35 a.m. Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.		
85. ⁻			
	If a Watercourse was Impacted, Describe Fully.*		
89 10			
	Describe Cause of Problem and Remedial Action-Taken.		میں ،میں ، میں ، میں ، میں ، م
	A sudden rush of production caused a tank overflow due to an alarm system failure. The alarm has been repaired. Free-standing fluids were recovered via vacuum truck.		
الك.:	Describe Area Affected and Cleanup Action Taken.*		
	Initially 50 bbls of water were released from the tank inside the facility walls of the Big George State Tank Battery. We were able to recover 45 bbls with a vacuum truck. The spill area measured approximately 30' x 30' inside the facility walls. All free fluid was picked up and the impacted soil has been removed and disposed at a NMOCD-approved facility. Remediation was completed in accordance with a NMOCD approved remediation plan. A clay		
	liner was installed and the site was backfilled.		
3	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other		
	federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION		TION DIVISION
	Signature:	Approved by District Supervisor: Acceptal For Record	
2	Printed Name: Jøsh Russo		1911 -116/15-
	Title: HSE Coordinator A	pproval Date: Ex	piration Date:
		onditions of Approval:	, Attached
- L		ome Contamina fim	Left in Plane
* . 	Attach Additional Sheets If Necessary $2RP-854$	r un til site ab.	Defer find cleans

. -•