

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42410
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hawk 35 Fed
8. Well Number 7H
9. OGRID Number 7377
10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267 Midland, TX 79702
4. Well Location Unit Letter B 500 feet from the North line and 2007 feet from the East line Section 35 Township 24S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Surface Commingling ☒ *IPC 1257*

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources proposes to surface commingle, pools from the same lease as follows:

Hawk 35 Fed #7H 30-025-42410 (97900) Red Hills; Upper Bone Spring Shale
Hawk 35 Fed #8H 30-025-42411 (97900) Red Hills; Upper Bone Spring Shale
Hawk 35 Fed #9H 30-025-42412 (97900) Red Hills; Upper Bone Spring Shale
Hawk 35 Fed #10H 30-025-42413 (97900) Red Hills; Upper Bone Spring Shale
Hawk 26 Fed #709H 30-025-42402 (98092) WC-025 G-09 S243336I; Upper Wolfcamp
Hawk 26 Fed #710H 30-025-42403 (98092) WC-025 G-09 S243336I; Upper Wolfcamp
Detailed surface commingling information attached. Wells will be metered. Ownership is commom.
Representative oil gravity is 44.9 for the Bone Spring and 44.8 for the Wolfcamp.
Representative BTU content attached.
BLM approval is being sought concurrently with the filing of this application.

Spud Date:

Rig Release Date:

recommend Approval MAM
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Stan Wagner* TITLE Regulatory Analyst DATE 06/21/2016
Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689
For State Use Only

APPROVED BY: *David R. Catano* TITLE Division Director DATE 6/21/16
Conditions of Approval (if any):