NM OIL CONSERVATION

District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals and Natural Resources ARTESIA DISTRICT JUL 20 2016

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. **RECEIVED**

<u>District II</u> 811 S. First St., Artesia, NM 88210 District III Oil Conservation Division 1000 Rio Brazos Road, Aztec, NM 87410 1220 South St. Francis Dr. District IV

* Attach Additional Sheets If Necessary

Phone: 575 748-4555

1220 S. St. Fran	cis Dr., Santa	a Fe, NM 87505	;	Sa	ınta F	e, NM 875	05					
FAB11	207	28083	Rele	ease Notific	eatio	n and Co	orrective A	ction	1	. '		
NABIL	20418	253			OPERATOR			X I	nitial Report	Final Report		
Name of Company Agave Energy Company 14783						Contact K	erry Egan			<u> </u>		
						Telephone No. 575 513-8988						
							Facility Type: Gas Gathering Line					
Surface Owner: BLM Mineral Owner							API No.					
Surface Ow	ner: blivi		Mineral C	wner	Arrivo.							
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County												
Unit Letter	Section SW/NE 20	Township 22S	Range 32E	Feet from the	North					County EDDY		
Latitude 32.379139 Longitude -103.696727												
NATURE OF RELEASE												
Type of Release: Pipeline liquids, natural gas							Volume of Release: unknown			Volume Recovered: None		
-							volume of gas; 5-10 bbls of					
Course of Delegacy Directing must							Date and Hour of Occurrence:			Date and Hour of Discovery: 7/16/16		
Source of Release: Pipeline rupture.							/16 10:00AM			12:00PM		
Was Immediate Notice Given?							If YES, To Whom?					
			Yes [] No 🛛 Not Ro	equired							
By Whom?							Date and Hour					
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.					
			Yes 🗵] No								
If a Watercou	irse was Im	pacted, Descr	be Fully.	*								
If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Agave believes a gouge in the poly line, in combination with being exposed by the shifting												
sand dunes, and high line pressure caused the line to rupture. When the line is repaired it will be buried.												
		and Cleanup A			. ara		C	.1. *		1		
The affected area is approximately 450' x 200' at its largest extent. The contamination for a majority of this area is only on the surface, no evidence that												
the condensate penetrated more than 1" into the ground. In the area immediately surrounding the point of rupture, liquids appeared to have penetrated 6"-12" into the soil. Sampling has been conducted to confirm the extent of contamination.												
	-	-										
No cleanup a	ction has be	een taken as o	f yet. Aga	ve is proposing th	at the N	IMOCD appro	ve a plan to reme	diate in	place. Thi	s will be done b	y tilling the soil	
affected by surface contamination in an attempt to encourage volatilization and attenuation of the hydrocarbons. If it is shown that contamination has reached greater depths, the soil will be excavated and turned over as necessary on location to encourage aeration and volatilization.												
reacned great	er aeptns, t	ne son will be	excavate	d and turned over	as nece	ssary on locat	ion to encourage	aeration	and volati	lization.		
I hereby certi	fy that the i	information gi	ven abovo	e is true and comp	lete to t	he best of my	knowledge and u	nderstar	nd that pur	suant to NMOC	D rules and	
				nd/or file certain r								
				ce of a C-141 repo								
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
		ws and/or regu		stance of a C-141	report c	ioes not renev	e the operator of i	responsi	bility for c	omphance with	any other	
Todorar, state,	01 10001 10	una on rege	nutions.				OIL CONS	SFRV	ATION	DIVISION		
Signature: New Lan							OIL CONSERVATION DIVISION					
Signature:	/WWX	Spr.			Ciman Alila Karan							
Printed Name: Kerry Egan						Approved by Environmental Specialist // Drawiese						
		<u> </u>	<u>-</u>		MAIN. 110.							
Title: Eng Tech						Approval Date: 7 7 7 Expiration Date: 1/1/7						
E-mail Address: KEgan@agaveenergy.com						Conditions of Approval: Remediation per O.C.D. Rules & Guidelineshed						
										1.25	;	

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SUBMIT REMEDIATION PROPOSAL NO

ARTESIA DISTRICT