

3R-1012

**Release Report/ General
Correspondence**

Enterprise RA

Date: Apr-Jun 2016

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 11 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office
in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name: Lateral L-39 Drip Tank	Facility Type: Condensate Drip Tank
Surface Owner: BLM	Mineral Owner: BLM
Serial Number: NA	

LOCATION OF RELEASE

Unit Letter H	Section 17	Township 28N	Range 4W	Feet from the 1934	North/South Line	Feet from the 798	East/West Line	County Rio Arriba
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Latitude 36.664059 Longitude -107.267442

NATURE OF RELEASE

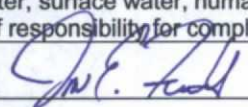
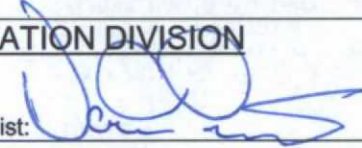
Type of Release: Natural Gas/Fire	Volume of Release: Unknown	Volume Recovered: None
Source of Release: Inardo valve	Date and Hour of Occurrence: 3/24/2016 @ 11:15 a.m.	Date and Hour of Discovery: 3/24/2016 @ 11:25 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith - NMOCD	
By Whom? Thomas Long	Date and Time 3/24/2016 @ 2:30 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action: An Enterprise technician unlocked riser to blow liquid to Lateral L-36 drip tank. Upon cracking the valve fire came out of the hatch and Inardo valve on top of the tank. The technician closed the valve and extinguished the fire By using a portable fire extinguisher. No equipment was damaged and no one was injured. The blow line was disconnected and the tank was removed from service.

Describe Area Affected and Cleanup Action: No impacts to the ground surface

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jon E. Fields	Approved by Environmental Specialist: 	
Title: Director, Environmental	Approval Date: 5/17/16	Expiration Date:
E-mail Address: jefields@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 4/4/16	Phone: (713)381-6684	

* Attach Additional Sheets If Necessary

NVF613849299

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APR 29 2016

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Revised August 8, 2011

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in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name: Reams LS#4	Facility Type: Natural Gas Gathering Pipeline

Surface Owner: BLM	Mineral Owner: BLM	Serial Number: NM 0020367
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LOCATION OF RELEASE

Unit Letter K	Section 23	Township 26N	Range 6W	Feet from the 1887	North/South Line	Feet from the 1200	East/West Line	County Rio Arriba
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Latitude 36.4702 Longitude -107.4422

NATURE OF RELEASE

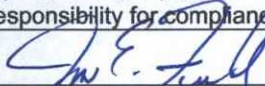

Type of Release: Natural Gas and Condensate	Volume of Release: Unknown	Volume Recovered: None
Source of Release: Suspected Internal Corrosion	Date and Hour of Occurrence: 3/25/2016 @ 10:19 a.m.	Date and Hour of Discovery: 3/25/2016 @ 10:46 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Time	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action: On March 25, 2016, Enterprise technicians discovered a gas leak on the Reams LS#4 pipeline. The pipeline was isolated, blown down, locked out and tagged out. Initial repair and remediation activities were initiated on March 31, 2016. Permanent repairs were initiated on April 18, 2015 and Enterprise has determined this release to be reportable per NMOCD and BLM regulation due the volume of subsurface impacts.

Describe Area Affected and Cleanup Action: Permanent repairs and remediation began on April 18, 2016. Enterprise will remove the contaminant mass by mechanical excavation. A third party corrective action report will be included with the "Final." C-141.

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Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jon E. Fields	Approved by Environmental Specialist: 	
Title: Director, Environmental	Approval Date: 05/20/16	Expiration Date:
E-mail Address: jefields@eprod.com	Conditions of Approval: Sample Area TPH, BTEX NCS 1611654834	Attached <input type="checkbox"/>
Date: 4/26/16	Phone: (713)381-6684	

* Attach Additional Sheets If Necessary

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Oil Conservation Division
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Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

JUN 13 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office
in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name: Jicarilla J#4	Facility Type: Natural Gas Gathering Pipeline

Surface Owner: Jicarilla Apache Nation	Mineral Owner: Jicarilla Apache Nation	API No.
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LOCATION OF RELEASE

Unit Letter D	Section 20	Township 26N	Range 5W	Feet from the 600	North South Line	Feet from the 768	East West Line	County Rio Arriba
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Latitude **36.477995** Longitude **-107.389423**

NATURE OF RELEASE

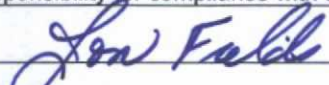

Type of Release: Natural Gas and Condensate	Volume of Release Unknown	Volume Recovered: None
Source of Release: Suspected Internal Corrosion	Date and Hour of Occurrence: 6/1/2016 @ 12:30 p.m.	Date and Hour of Discovery: 6/1/2016 @ 12:30 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Hobson Sandoval – JAEPO; Waymore Callado – JAO&G; Vanessa Fields - NMOCD	
By Whom? Thomas Long	Date and Time Phone call on 6/1/2016 @ 3:15 p.m.; Follow up email on 6/2/2016 @ 7:19 a.m.	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume	

If a Watercourse was Impacted, Describe Fully.* The gas leak along the Jicarilla J#4 pipeline was discovered in a small ephemeral wash. No fluids were observed on the ground surface.

Describe Cause of Problem and Remedial Action: On June 1, 2016, Enterprise technicians discovered a gas leak on the Jicarilla J#4 pipeline. No fluids were observed on the ground surface. The pipeline was isolated, blown down, locked out and tagged out. Repairs and remediation are in the scheduling process.

Describe Area Affected and Cleanup Action: Repairs and remediation are in the scheduling process. Enterprise will remove the contaminant mass by mechanical excavation. A third party corrective action report will be included with the "Final." C-141.

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Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jon E. Fields	Approved by Environmental Specialist: 	
Title: Director, Environmental	Approval Date: 6/30/2016	Expiration Date:
E-mail Address: jefields@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 6-8-2016 Phone: (713)381-6684	Sample Area For TPH, BTEX Chlorides NUF 1618251117	

* Attach Additional Sheets If Necessary

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