

**3R-1014**

**Release Report/ General  
Correspondence**

**Williams RA**

**Date: Apr-Jun 2016**

⑤

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

APR 05 2016

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☒ Final Report



|  |                               |
|--|-------------------------------|
| Name of Company: Williams Four Corners LLC | Contact: Kelsey Christiansen  |
| Address: 188 CR 4900, Bloomfield, NM 87413 | Telephone No.: (505) 632-4606 |
| Facility Name: Jicarilla 89-3A Wellsite    | Facility Type: Wellsite       |
| Surface Owner: Jicarilla Apache Tribe      | Mineral Owner                 |
| API No.                                    |                               |

## LOCATION OF RELEASE

|                  |               |                 |              |               |                  |               |                |                      |
|------------------|---------------|-----------------|--------------|---------------|------------------|---------------|----------------|----------------------|
| Unit Letter<br>I | Section<br>15 | Township<br>27N | Range<br>03W | Feet from the | North/South Line | Feet from the | East/West Line | County<br>Rio Arriba |
|------------------|---------------|-----------------|--------------|---------------|------------------|---------------|----------------|----------------------|

Latitude 36.5706° N Longitude -107.1268° W

## NATURE OF RELEASE

|  |   |   |
|--|---|---|
| Type of Release: Natural Gas   | Volume of Release: 278 MCF<br>Natural Gas   | Volume Recovered: 0 MCF Natural gas                               |
| Source of Release: Pipeline  | Date and Hour of Occurrence:<br>Estimated 03/14/16 at 12:30 PM<br>MST   | Date and Hour of Discovery:<br>Estimated 03/14/16 at 12:30 PM MST |
| Was Immediate Notice Given?<br><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required   | If YES, To Whom?  |   |
| By Whom?   | Date and Hour:  |   |
| Was a Watercourse Reached?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | If YES, Volume Impacting the Watercourse.   |   |
| If a Watercourse was Impacted, Describe Fully.*<br>Not Applicable  |   |   |
| Describe Cause of Problem and Remedial Action Taken.*<br><br>Williams personnel discovered a gas leak during routine inspection at the site from an open valve. The valve was closed and the release of natural gas was calculated to be 278 MCF. Approximately 30-40 gallons of produced water released into the lined secondary containment with an estimated 10-15 gallons releasing outside of the secondary containment.  |   |   |
| Describe Area Affected and Cleanup Action Taken.*<br><br>Remediation activities will take place in direct coordination with the Jicarilla Apache Tribe.  |   |   |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |   |   |
| Signature:<br>  | OIL CONSERVATION DIVISION   |   |
| Printed Name: Kelsey Christiansen  | Approved by Environmental Specialist:  |   |
| Title: Environmental Specialist  | Approval Date: <u>4/6/16</u>  | Expiration Date:  |
| E-mail Address: kelsey.christiansen@williams.com   | Conditions of Approval:   | Attached <input checked="" type="checkbox"/>                      |
| Date: 03/29/16 Phone: (505) 632-4606   | Inspect Containment Liner   |   |

\* Attach Additional Sheets If Necessary

#NCS1609729035

FOR Integrity AND Rate Area out  
side Containment.

**Smith, Cory, EMNRD**

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**From:** Smith, Cory, EMNRD  
**Sent:** Wednesday, April 06, 2016 8:12 AM  
**To:** 'Hong, Kijun'  
**Cc:** Fields, Vanessa, EMNRD  
**Subject:** Williams Jicarilla 89-3A C-141

Kijun,

I received a Final C-141 for the Williams Jicarilla 89-3A from Kesley.

She indicated that portions of the release was contained within a lined secondary containment and a small amount spilled outside the containment. The C-141 has been approved with the follow conditions of approval;

- Williams needs to inspect the lined secondary containment to ensure integrity.
- Williams will rake the area affected from produced water spray that is outside of lined containment.

If you have any questions please let me know.

Thanks,

Cory Smith  
Environmental Specialist  
Oil Conservation Division  
Energy, Minerals, & Natural Resources  
1000 Rio Brazos, Aztec, NM 87410  
(505)334-6178 ext 115  
[cory.smith@state.nm.us](mailto:cory.smith@state.nm.us)



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APR 25 2016

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Submit 1 Copy to appropriate District Office in  
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## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☒ Final Report

|  |                                       |
|--|---------------------------------------|
| Name of Company <b>Williams Four Corners LLC</b>       | Contact <b>Kijun Hong</b>             |
| Address <b>1755 Arroyo Drive, Bloomfield, NM 87413</b> | Telephone No. <b>505-632-4475</b>     |
| Facility Name <b>Ripley 2</b>                          | Facility Type <b>Pipeline</b>         |
| Surface Owner: <b>Private</b>                          | Mineral Owner <b></b> API No. <b></b> |

## LOCATION OF RELEASE

|                         |                      |                        |                     |                          |                             |                          |                           |                           |
|-------------------------|----------------------|------------------------|---------------------|--------------------------|-----------------------------|--------------------------|---------------------------|---------------------------|
| Unit Letter<br><b>A</b> | Section<br><b>26</b> | Township<br><b>32N</b> | Range<br><b>13W</b> | Feet from the<br><b></b> | North/South Line<br><b></b> | Feet from the<br><b></b> | East/West Line<br><b></b> | County<br><b>San Juan</b> |
|-------------------------|----------------------|------------------------|---------------------|--------------------------|-----------------------------|--------------------------|---------------------------|---------------------------|

Latitude 36.962085 Longitude -108.165041

## NATURE OF RELEASE

|  |   |  |
|--|---|--|
| Type of Release <b>Natural Gas</b>   | Volume of Release <b>335.475 MCF</b>                      | Volume Recovered <b>0 MCF</b>                            |
| Source of Release <b>Valve</b>   | Date and Hour of Occurrence<br><b>4/15/2016, 09:10 AM</b> | Date and Hour of Discovery<br><b>4/15/2016, 09:10 AM</b> |
| Was Immediate Notice Given?<br><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required | If YES, To Whom?<br><b>N/A</b>                            |  |
| By Whom? <b>N/A</b>  | Date and Hour <b>N/A</b>                                  |  |
| Was a Watercourse Reached?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | If YES, Volume Impacting the Watercourse.<br><b>N/A</b>   |  |

If a Watercourse was Impacted, Describe Fully.\*

**N/A**

Describe Cause of Problem and Remedial Action Taken.\*


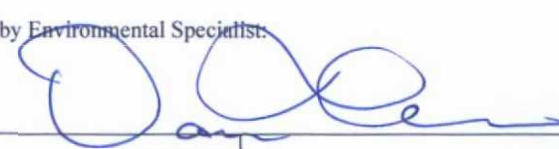
**The handle on 1 inch valve had been opened by cattle. Closed the ball valve and removed handle.**

Describe Area Affected and Cleanup Action Taken.\*

**No cleanup required with gas release to atmosphere.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

## OIL CONSERVATION DIVISION

|  |  |                          |
|--|--|--------------------------|
| Signature:  | Approved by Environmental Specialist:  |                          |
| Printed Name: <b>Kijun Hong</b>  | Approval Date: <b>4/27/2016</b>  | Expiration Date: <b></b> |
| Title: <b>Environmental Specialist</b>   | Conditions of Approval: <b></b>  |                          |
| E-mail Address: <b>kijun.hong@williams.com</b>   | Attached <input type="checkbox"/>  |                          |
| Date: <b>April 21, 2016</b>  | Phone: <b>505-632-4475</b>   |                          |

\* Attach Additional Sheets If Necessary

WVF-161830788

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APR 15 2016

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## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☐ Final Report

|   |                                  |
|---|----------------------------------|
| Name of Company Williams Four Corners LLC     | Contact Michael Hannan, PE       |
| Address 1755 Arroyo Dr., Bloomfield, NM 87413 | Telephone No. 505-632-4807       |
| Facility Name Blanco Compressor Station       | Facility Type Compressor Station |
| Surface Owner BLM                             | Mineral Owner                    |
| API No.                                       |                                  |

## LOCATION OF RELEASE

|                  |               |                 |             |               |                  |               |                |                    |
|------------------|---------------|-----------------|-------------|---------------|------------------|---------------|----------------|--------------------|
| Unit Letter<br>K | Section<br>32 | Township<br>30N | Range<br>9W | Feet from the | North/South Line | Feet from the | East/West Line | County<br>San Juan |
|------------------|---------------|-----------------|-------------|---------------|------------------|---------------|----------------|--------------------|

Latitude 36.767392 N Longitude -107.804754 W

## NATURE OF RELEASE

|  |   |   |
|--|---|---|
| Type of Release Condensate   | Volume of Release 10 bbls   | Volume Recovered 0 MCF  |
| Source of Release Storage vessel   | Date and Hour of Occurrence<br>Estimated 04/06/2016 at 4:30 PM<br>MST | Date and Hour of Discovery<br>Estimated 04/06/2016, 5:00 PM MST |
| Was Immediate Notice Given?<br><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required | If YES, To Whom?  |   |
| By Whom?   | Date and Hour   |   |
| Was a Watercourse Reached?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | If YES, Volume Impacting the Watercourse.                             |   |

If a Watercourse was Impacted, Describe Fully.\*

Not applicable

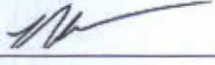

Describe Cause of Problem and Remedial Action Taken.\*

On 4/6/16 in the morning, Williams' employees were pigging three 10" lines that feed Blanco Compressor Station. By 4:00 pm all of the pigging was complete. At 4:57 pm a contract truck driver noticed that one of stations condensate tanks was overflowing. The contract truck driver contacted Williams and a Williams' employee responded and quickly switched the flow of condensate from tank 4246 to 4245 to stop the tank from overflowing. Root cause analysis is currently being conducted to prevent a future re-occurrence.

Describe Area Affected and Cleanup Action Taken.\*

The condensate was contained within the secondary containment area around the tanks. Impacted soil will be excavated and confirmation soil samples will be collected to insure cleanup standards are met. Once analyses are received a final C-141 will be submitted to the NMOCD.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|  |   |  |
|--|---|--|
| Signature:  | OIL CONSERVATION DIVISION   |  |
| Printed Name: Michael Hannan, PE   | Approved by Environmental Specialist:  |  |
| Title: Engineer, Sr.   | Approval Date: 5/10/2016  | Expiration Date:                         |
| E-mail Address: Michael.Hannan@williams.com  | Conditions of Approval:   | Attached <input type="checkbox"/>        |
| Date: April 11, 2016   | Phone: 505-632-4807   | Inspect Liner Integrity<br>NUF1613132460 |

\* Attach Additional Sheets If Necessary

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