

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141  
Revised August 8, 2011

AUG 25 2016

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

*NAB1624239074* OPERATOR ☒ Initial Report ☐ Final Report

Name of Company	WPX Energy Inc/RKI	Contact	Karolina Blaney
Address	5315 Buena Vista Dr.	Telephone No.	970 589 0743
Facility Name:	Sheep Draw 28 Federal 2	Facility Type:	Well Pad

Surface Owner:	Private	Mineral Owner:	Federal	API No.	30-015-27688
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	28	22S	26E	660	FSL	660	FEL	Eddy

Latitude: 32.030564 N Longitude: -103.8912511 W

NATURE OF RELEASE

Type of Release: produced water	Volume of Release: 10 Bbls	Volume Recovered: 5 Bbls
Source of Release Wellhead	Date and Hour of Occurrence 8/14/2016	Date and Hour of Discovery 8/14/2016 - 9:30 hrs MT
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? NMOCD Heather Patterson and Michael Bratcher, and the land owner.	
By Whom? Karolina Blaney	Date and Hour 8/15/16- 10:50 hrs MT; OCD via Email & Landowner by phone call	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.\* N/A

Describe Cause of Problem and Remedial Action Taken.\*

The cause of this spill is equipment failure. An nipple on the bleed valve corroded allowing produced water and small volume of oil to spill on location. A significant stormwater event, which occurred before the discovery of the spill, saturated the ground and mobilized some of the spilled water into the field located northeast of the pad. The impacted soil was mixed with a bioremediation product and the area was fenced to keep the cows out.

Describe Area Affected and Cleanup Action Taken.\*

The impacted area will be sampled for Chlorides, BTEX and TPH in accordance with NM OCD Guidelines for Remediation of Leaks, Spills, and Releases. The total ranking score for this site is 20 due to close proximity of surface water; the site will be remediated to levels specified in >20 column of the Guidelines document. This spill did not impact drainages or surface water.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Karolina Blaney</i>		OIL CONSERVATION DIVISION	
Printed Name: Karolina Blaney		Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Environmental Specialist		Approval Date: <i>8/26/16</i>	Expiration Date: <i>N/A</i>
E-mail Address: Karolina.blaney@wpxenergy.com		Conditions of Approval: Remediation per O.C.D. Rules & Guidelines Attached <input type="checkbox"/>	
Date: 8/24/2016 Phone: 970-589-0743		SUBMIT REMEDIATION PROPOSAL NO LATER THAN: <i>9/29/16</i>	

\* Attach Additional Sheets If Necessary

2RP-3845

## Bratcher, Mike, EMNRD

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**From:** Blaney, Karolina <Karolina.Blaney@wpxenergy.com>  
**Sent:** Wednesday, August 24, 2016 3:30 PM  
**To:** Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD  
**Subject:** RE: WPX - Sheep Draw 28-2 produced water spill  
**Attachments:** Sheep Draw 28-2 - C 141.doc

Good afternoon,

Attached is the initial C-141 for the Sheep Draw incident that occurred on 8/ 14/16.

Please let me know if you have any questions or concerns.

Thank you,

*Karolina Blaney*  
Environmental Specialist  
WPX Energy  
Office: (575) 885-7514  
Cell: (970) 589-0743  
[karolina.blaney@wpxenergy.com](mailto:karolina.blaney@wpxenergy.com)

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**From:** Blaney, Karolina  
**Sent:** Monday, August 15, 2016 10:50 AM  
**To:** 'mike.bratcher@state.nm.us' <mike.bratcher@state.nm.us>; 'heather.patterson@state.nm.us' <heather.patterson@state.nm.us>  
**Subject:** WPX - Sheep Draw 28-2 produced water spill

Good morning,

WPX had a spill at the Sheep Draw 28-2 well pad; API # 30-015-27688. The spill was discovered yesterday, 8/14/15. The cause of the spill is corrosion; nipple on the bleed valve failed which resulted in a spill of 10-15 bbls of produced water with trace amounts of oil. Because the pad surface was already saturated with stormwater, spilled fluids left the location and impacted pasture northeast of the pad. Drainages and surface water were not impacted by this spill. The impacted area on location will be scraped off; the area off location will be sampled and evaluated for remediation. The C-141 report will be submitted by 8/29/16.

Please let me know if you have any questions or suggestions.

Thank you and have a great Monday....

*Karolina Blaney*  
Environmental Specialist  
WPX Energy  
Office: (575) 885-7514  
Cell: (970) 589-0743  
[karolina.blaney@wpxenergy.com](mailto:karolina.blaney@wpxenergy.com)

## **Patterson, Heather, EMNRD**

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**From:** Blaney, Karolina <Karolina.Blaney@wpxenergy.com>  
**Sent:** Monday, August 15, 2016 10:50 AM  
**To:** Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD  
**Subject:** WPX - Sheep Draw 28-2 produced water spill

Good morning,

WPX had a spill at the Sheep Draw 28-2 well pad; API # 30-015-27688. The spill was discovered yesterday, 8/14/15. The cause of the spill is corrosion; nipple on the bleed valve failed which resulted in a spill of 10-15 bbls of produced water with trace amounts of oil. Because the pad surface was already saturated with stormwater, spilled fluids left the location and impacted pasture northeast of the pad. Drainages and surface water were not impacted by this spill. The impacted area on location will be scraped off; the area off location will be sampled and evaluated for remediation. The C-141 report will be submitted by 8/29/16.

Please let me know if you have any questions or suggestions.

Thank you and have a great Monday....

***Karolina Blaney***

Environmental Specialist

WPX Energy

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Cell: (970) 589-0743

[karolina.blaney@wpxenergy.com](mailto:karolina.blaney@wpxenergy.com)