TYPE NSL

PLE 1620863666

### NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau 1220 South St. Francis Drive, Santa Fe, NM 87505



NSL-

#### **ADMINISTRATIVE APPLICATION CHECKLIST**

	THIS CHEC	CKLIST IS N	DATORY FOR ALL ADMINIST WHICH REQUIRE PR	RATIVE APPLICATIONS ROCESSING AT THE DI	FOR EXCEPTIONS TO DIVISION LEVEL IN SANTA FE		
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	[NSL	-Non-Sta DHC-Dow	ard Location] [NSP-No ble Commingling]   [0	on-Standard Prora CTB-Lease Commi	tion Unit] [SD-Simultan ngling] [PLC-Pool/Lea	eous Dedication] se Commingling]	
	·		Commingling [OLS	- Off-Lease Stora	ge] [OLM-Off-Lease M	easurement]	
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			NSL NSP	∐ SD	. •		
		Check	ne Only for [B] or [C]		: .		
• :		[B]	Commingling - Storage				
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		[C]	njection - D <u>isp</u> osal - Pr	essure Increase - E	nhanced Oil Recovery		
			」 WFX □ PMX	☐ SWD ☐	IPI 🗌 EOR 🗌 PI	'R	
		[D]	Other: Specify	s. Santa da santa da sa			
	4						
[2]	NOT	IFICAT [A]	N REQUIRED TO: Working, Royalty of		th Apply, or Does Not	Apply	
		[A]		or Overrioung Roya	nty interest Owners		
		[B]	Offset Operators, I	easeholders or Sur	face Owner		÷
		[C]	Application is One	Which Requires P	ublished Legal Notice		
•		[D]	Notification and/or	Concurrent Appro	val by BLM or SLO		
	•	mi					
	•	[E]	y For an of the above	e, Proor or Nounca	tion or Publication is Att	ached, and/or,	
		[F]	Waivers are Attach	ed			
[3]			RATE AND COMPL ON INDICATED AB		TION REQUIRED TO	PROCESS THE TYP	E
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[4] approv					submitted with this application also understand that no a		
applic	ation un	til the re	red information and not	tifications are subn	nitted to the Division.	, , , , , , , , , , , , , , , , , , ,	
		Note:	atement must be completed	d by an individual with	managerial and/or superviso	ory capacity.	
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					e-mail Address	CK COUNTY CO	<u>~</u>

#### MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

July 25, 2016

#### Via Email

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Leonard Lowe

Re:

Application for Unorthodox Well Location

Journey 12 W0MP Fee Com #3H

API No. 3001543846

Surface Location: 250' FSL & 200' FWL (Unit M) First Take Point: 330' FSL & 330' FWL (Unit M)

Last Take Point: 330' FSL & 330' FEL (Unit P)

Bottomhole Location: 330' FSL & 330' FEL (Unit P)

Section 12, T-24-S, R-28-E, NMPM

Eddy County, New Mexico

#### Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of an unorthodox gas well location for its proposed Journey 12 W0MP Fee Com #3H well. This well will be drilled as a horizontal gas well in the Pierce Crossing; Wolfcamp, NW (Gas) Pool (96712)

The Journey 12 W0MP Fee Com #3H will be dedicated to a standard 320-acre gas spacing and proration unit comprising the S/2 of Section 12. There are currently no other existing Wolfcamp producing wells within the proposed spacing unit.

Pierce Crossing; Wolfcamp, NW (Gas) Pool is currently governed by Division Rule 19.19.15.10 which requires standard 320-acre gas spacing and proration units with wells to be located no closer than 660 feet to the outer boundary of the spacing unit, nor closer than 10 feet to any interior quarter-quarter section line or subdivision inner boundary, or in the case of a horizontal well, no closer than 660 feet to the outer boundary of the producing area.

The unorthodox location is necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying the S/2 of Section 12.

Mewbourne Oil Company Unorthodox Location Application Journey 12 W0MP Fee Com #3H Page 2 of 2

The affected offset acreage comprises the all of Section 11, N/2 of Section 12, N/2 of Section 14, N/2 of Section 13, Township 24 South, Range 28 East, NMPM, all of Section 7, N/2 of Section 8, Township 24 South, Range 29 East, NMPM (See Attached Map). There are currently the following Wolfcamp producers within the offset acreage:

Marra #1 (API No: 3001523752), Section 14, T24S, R28E, Eddy County, NM

Consequently, notice of this application is being provided to COG Production LLC, RKI Exploration & Production, LLC, Kaiser Francis Oil Company, and MRC Permian Company.

Attached is a Form C-102 showing the surface, first take point, last take point, and bottomhole locations for the Journey 12 W0MP Fee Com #3H. Also, attached is a map showing the affected offset acreage, notice list and offset notice letter.

All owners noticed on the attached notice list were sent the Application for Unorthodox Well Location via certified mail on July 20, 2016.

In summary, approval of the application will provide Mewbourne Oil Company the opportunity to recover additional oil and gas reserves from the Pierce Crossing; Wolfcamp, NW (Gas) Pool underlying the S/2 of Section 12 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

Xc: OCD-Artesia

District | 1003 | Process Dr. Harder, Fall Process | 1003 | Process Dr. Harder, Fall Process | 1003 | Process Dr. Harder | 1003 | Process Dr.

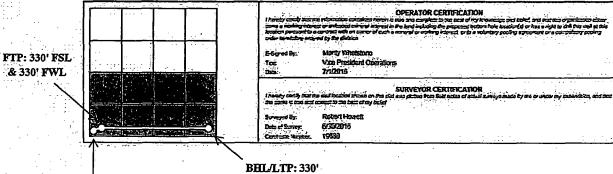
## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Fem 0-12 Acquist 1, 2011

Pers 1 2222

<u> </u>		WELLLOC	ATION AND A	CREAGE DEDK	ATION PLAT			
1, API NUTZE 30-015-43845	2 Pers Code 98710		1.0	2. Pcm 14:		SING WOLFCAUP	KW (GAS)	
4 Property Code 315477	5 Property Name JOUF	NEY 12 WOLP FEE	CON	a Wane	003 <del>:</del> i			
7. CGRID 15. 18744	8 Operate Name	EDURNE CIL CO.		6 Descri	2975	reservations.		
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTER ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROYED BY THE DIVISION



FSL & 330' FEL

Journey 12 WOMP Fee Com #3H S.L. 250' FSL & 200' FWL District I
1629 N. French Dr. Hobbs, NM 98240.
1629 N. French Dr. Hobbs, NM 98240.
1620 N. French Dr. Hobbs, NM 98240.
1620 N. French Dr. Hobbs, NM 98210.
1811 S. Frest St. Arlesse, NM 88210.
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1811 S. Frest St. Arlesse, NM 88210.
1811 District III
1000 Rio Brazos Rd. Arles (NM 87410.
1000 Rio Brazos Rd. Arles (NM 87505.
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1220 S. St. Francis Dr. Santa Fe, NM 87505.

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011 Permit 223224

WELL LOCATION AND ACREAGE DEDICATION PLAT

		AVELL LOCA HON AND ACREAG		
de,	1: API Number 30-015-43846	96712	3 Pool Name PIERCE CROSSING; WOLFCAMP, NW. (GAS)	
٠.	4. Property Code 316477	5. Property Name JOURNEY 12 WOMP FEE COM	6. Well No.	*
	7/ OGRIÐ NO 14744	8. Operator Name MEWBOURNE OIL CO	9. Elevation 2975	

10. Surface Location

	UL - Lat M	Section 12	Township 24S	Range 28E	Lot Idn M	Feet From 250	N/S Line S	Feet From 200	E/W Line W	County Eddy
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٠	UL Lot	Section 12	Township 24S	Range 28E	Lot Idn	Feel From 330	N/S Line ⊗ S	Feet From 330	E/W Line E	County Eddy:
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either, owns a working intenst or unlessed mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this incation pursuant to a combast with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order harelotore entered by the division.

E-Signed By: Monty Whetstone
Trile: Vice President Operations
7/1/2016

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Robert Howett Date of Survey: 6/30/2016
Certificate Number: 19680

#### Notice List

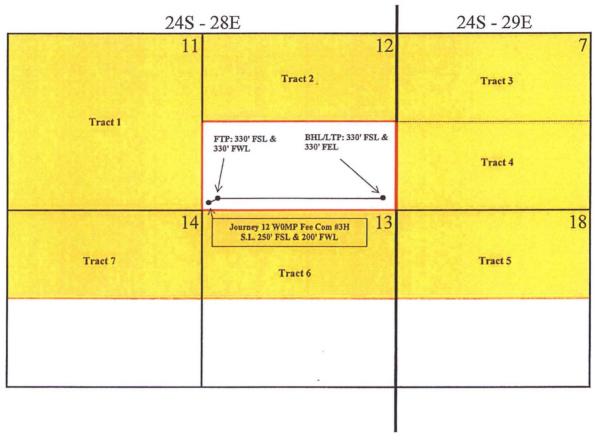
#### Mewbourne Oil Company

#### Application for Unorthodox Well Location

#### Journey 12 W0MP Fee Com #3H, Section 12, T24S, R28E

#### **Eddy County, New Mexico**

Owners Noticed	Tract Numbers	Certified Tracking Number
COG Production LLC 550 West Texas, Suite 100 Midland, Texas 79701 Attn: Mollie McAuliffe	1, 2, 5	9414810699945016645706
RKI Exploration & Production, LLC 3817 NW Expressway, Ste. 950 Oklahoma City, OK 73112 Attn: Land Department	3	9414810699945016646949
Kaiser Francis Oil Company 6733 South Yale Avenue Tulsa, OK 74136 Attn: Land Department	4	9414810699945016647625
MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 Attn: Land Department	6 & 7	9414810699945016647748
NMOCD 811 S. First St. Artesia, NM 88210 Attn: Paul Kautz	N/A	9414810699945016647892



---- 320-Acre Spacing Unit
Affected Offset Acreage/Tracts

Mewbourne Oil Company
Application for Unorthodox Well Location
Journey 12 W0MP Fee Com #3H
Affected Offset Acreage

#### MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

July 19, 2016

#### Via Certified Mail

See Attached List

Re: Mewbourne Oil Company's Application for Unorthodox Well Location

Journey 12 W0MP Fee Com #3H (API No. 3001543846)

Surface Location: 250

250' FSL & 200' FWL (Unit M – Section 12, T24S, R28E)

First Take Point:
Bottomhole Location:

330' FSL & 330' FWL (Unit M – Section 12, T24S, R28E) 330' FSL & 330' FEL (Unit P – Section 12, T24S, R28E)

Last Take Point:

330' FSL & 330' FEL (Unit P - Section 12, T24S, R28E)

Proration Unit:

S/2 Section 12, T-24-S, R-28-E, NMPM, Eddy County, New Mexico

Pool:

Pierce Crossing; Wolfcamp, NW (Gas) Pool (96712)

#### Ladies and Gentlemen:

Enclosed please find a copy of the application filed by Mewbourne Oil Company ("Mewbourne") for approval of an unorthodox gas well location for Journey 12 W0MP Fee Com #3H well located at the surface, first take point, last take point, and bottomhole locations described above. The well will test Pierce Crossing, Wolfcamp, NW (Gas) Pool and will be dedicated to a standard 320-acre gas spacing and proration unit comprising the S/2 Section 12, T-24-S, R-28-E, NMPM, Eddy County, New Mexico. The unorthodox location is necessary in order to maximize the recovery of oil and gas reserves within the Wolfcamp formation underlying the S/2 of Section 12.

As the owner of an interest that may be affected by the proposed unorthodox gas well location, you are being provided notice as per Division rules and regulations. Objections must be filed in writing at the Division's Santa Fe office within 20 days from the date this notice was sent to you. If no objection is received within twenty days after the filing of this application and proof of notice with the Division, the application may be approved.

Should you have any questions regarding the above, please email me at <u>mrobb@mewbourne.com</u> or call me at (432) 682-3715.

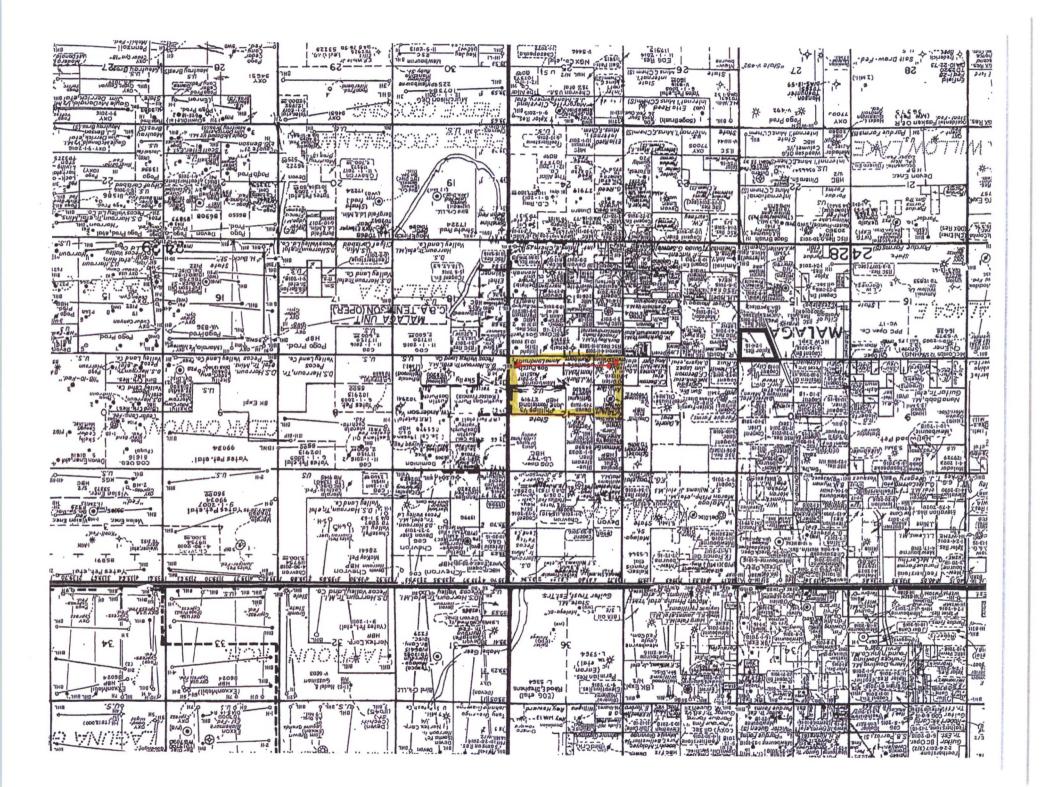
Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

Enclosure

Xc: OCD-Artesia



#### Lowe, Leonard, EMNRD

From:

Mitchell Robb <mrobb@mewbourne.com>

Sent:

Monday, July 25, 2016 1:47 PM

To:

Lowe, Leonard, EMNRD

Subject:

Application for Unorthodox Well Location - Journey 12 W0MP Fee Com #3H

**Attachments:** 

NMOCD - NSL- Journey 12 W0MP Fee Com #3H.pdf

#### Leonard,

Attached is Mewbourne Oil Company's Application for Unorthodox Well Location for our Journey 12 WOMP Fee Com #3H well located in Section 12-T24S-R28E, Eddy County, NM.

When you get a chance, could please respond to this email to let me know that you have received it.

If you have any questions, please don't hesitate to ask.

Thanks,

#### Mitch Robb

Petroleum Landman Mewbourne Oil Company Office: (432) 682-3715 Cell: (405) 394-8583

Email: mrobb@mewbourne.com

#### McMillan, Michael, EMNRD

From:

Clayton Pearson < cpearson@mewbourne.com>

Sent:

Friday, September 16, 2016 2:08 PM

To:

McMillan, Michael, EMNRD; Mitchell Robb

Subject:

RE: Journey 12W0MP Fee Com well No. 3H NSL application

Mike,

I will draft the letter and send you a scanned copy via email here shortly.

Thanks,



#### Clayton Pearson

Land Department Mewbourne Oil Company 500 W. Texas, Ste. 1020 Midland, TX 79701 US

Phone: (432)682-3715 | Fax: (432)685-4170

Email: CPearson@Mewbourne.com

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Friday, September 16, 2016 3:07 PM

**To:** Mitchell Robb **Cc:** Clayton Pearson

Subject: RE: Journey 12W0MP Fee Com well No. 3H NSL application

Can you e-mail it?

Thanks for the quick response

Mike

From: Mitchell Robb [mailto:mrobb@mewbourne.com]

Sent: Friday, September 16, 2016 2:06 PM

To: McMillan, Michael, EMNRD < Michael. McMillan@state.nm.us >

Cc: Clayton Pearson < cpearson@mewbourne.com > \square

Subject: Re: Journey 12W0MP Fee Com well No. 3H NSL application

Michael,

I am currently out of the office but I have CCed Clayton Pearson, who is the Landman in charge of this prospect, and he will be able to send you the signed letter today.

Please let us know if there is anything additional that you need.

Mitch

Sent from my iPhone

On Sep 16, 2016, at 2:58 PM, McMillan, Michael, EMNRD < Michael. McMillan@state.nm.us> wrote:

Send a signed letter stating that-It is the last thing I need to submit to the Director. I would like to submit today

Mike

From: Mitchell Robb [mailto:mrobb@mewbourne.com]

Sent: Friday, September 16, 2016 1:57 PM

To: McMillan, Michael, EMNRD < Michael. McMillan@state.nm.us > Subject: Re: Journey 12W0MP Fee Com well No. 3H NSL application

Michael,

MRC is designated as operator of Wolfcamp wells in the N/2 of Section 13, which they surfaced in Section 14. So, that is what I have them listed instead of Devon.

Please let me know if this helps sort out any confusion.

Mitch

Sent from my iPhone

On Sep 16, 2016, at 2:20 PM, McMillan, Michael, EMNRD < Michael.McMillan@state.nm.us > wrote:

Robb:

I am looking at your NSL application, and I was wondering why Devon was not notified in Section 13?

Did MRC purchase the acreage from Devon?

Thanks Mike

#### MICHAEL A. MCMILLAN

Engineering Bureau, Oil Conservation Division 1220 south St. Francis Dr., Santa Fe NM 87505 O; 505.476.3448 <a href="mailto:Michael.McMillan@state.nm.us">Michael.McMillan@state.nm.us</a>

#### MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

September 16, 2016

Re:

#### Via email michael.mcmillan@state.nm.us

Oil Conservation Division Engineering Bureau 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Attn: Michael A. McMillan

Journey "12" W0MP Fee Com #3H

API#30-015-43846

250' FSL & 200' FWL (SL)

330' FSL & 330' FEL (BHL)

Section 12, T24S, R28E

Eddy County, New Mexico

AND Journey "12" W2MP Fee Com #2H

API # 30-015-43845

270' FSL & 200' FWL (SL)

330' FSL & 330' FEL (BHL)

Section 12, T24S, R28E

Eddy County, New Mexico

#### Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator has recently applied for Unorthodox Well Locations for the above captioned Journey "12" W0MP Fee Com #3H and Journey "12" W2MP Fee Com #2H wells in the S/2 of the captioned Section 12. In reference to your email inquiry sent to us earlier today, we respectfully submit the following information:

To the best of our knowledge, MRC Permian Company ("Matador") is the designated operator of the Wolfcamp Formation in the N/2 of Section 13, T24S, R28E, Eddy County, New Mexico. Evidence of this can be found by referring to the enclosed C-105 Form naming Matador as operator of the JANIE CONNER 13 24S 28E RB No. 224H well with a proration unit comprising all of the N/2 of Section 13.

Should you have any questions regarding the above, please email me at <u>cpearson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Clayton C. Pearson

Clayton Pearson

Landman

ibmit To Appropriate District Office		State of	New Mo	exico				orm C-105		
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3. Total Measured Depth of Well 15,490' 2. Producing Interval(s), of this con	npletion - Top, Bo	Plug Back Measured 15,485' ttom, Name	l Depth	20. Was Direct	tional Survey Ma		Gamma Ray	Other Logs Run		
10,885 - 15,340', Wolfcan	ip		CODE		in and average.	11V				
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4. IZE TOP  6. Perforation record (interval, si	ze, and number)	SACKS	EMENT	27. ACID, SHOT,	SIZE FRACTURE,	DEPTH S	UEEZE, ETC.			
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4. IZE TOP  6. Perforation record (interval, single 10,885 - 15,340' OA; 22 stages)  8. Pate First Production	ze, and number) es, 6 clusters/6	SACKS C  holes @ 0.40°.  hod (Floving, gas I	PRC	27. ACID, SHOT, DEPTH INTERVAL 10,885 - 15,340' DDUCTION	FRACTURE, AMOUN 13,293,	CEMENT, SQ T AND KIND M 100 lbs sand	UEEZE, ETC. IATERIAL USE (fracture)			
4. IZE TOP  6. Perforation record (interval, since 10,885 - 15,340° OA; 22 stage)  8. Pate First Production 11/09/2015	ze, and number) es, 6 clusters/6 Production Met	SACKS C  S holes @ 0.40".  thod (Flowing, gas I)  Prod'n For	PRC	27. ACID, SHOT, DEPTH INTERVAL 10,885 - 15,340'  DUCTION - Size and type pump	FRACTURE, AMOUN 13,293, Well St	CEMENT, SQ T AND KIND N 100 lbs sand atus (Prod. or St PROD	UEEZE, ETC. IATERIAL USE (fracture)  ut-in)  bl. Gas	ED .		
A.  IZE TOP  5. Perforation record (interval, si 0,885 - 15,340' OA; 22 stag  8. ate First Production 11/09/2015  ate of Test Hours Tested 11/22/2015 24  low Tubing Casing Pressur	Production Met Flowin Choke Size 30/64 Calculated	SACKS C  s holes @ 0.40".  chod (Flowing, gas II  g  Prod'n For Test Perio  24- Oil- Bbl.	PRO	27. ACID, SHOT, DEPTH INTERVAL 10,885 - 15,340  DDUCTION 10,5 Size and type pump  Oil - Bbl 1007 Gas - MCF	FRACTURE, AMOUN 13,293, Well St Gus - MCF 4173 Water - Bbl	CEMENT, SQ T AND KIND M 100 lbs sand atus (Prod. or Sk PROD Water - B 2799	UEEZE, ETC. IATERIAL USE (fracture)  ui-in)  bl. Gas iravity - API - (c	Oil Ratio		
B. ate First Production 11/09/2015 ate of Test 11/22/2015 At TOP  TOP  TOP  OA; 22 stag  B. ate First Production 11/09/2015  At the of Test 11/22/2015 At the of Test 11/22/20	Production Met Flowin Choke Size 30/64 Calculated Hour Rate	SACKS C  sholes @ 0.40°.  shod (Flowing, gas in 19)  Prod'n For Test Period  24 Oil - Bbl.	PRC	27. ACID, SHOT, DEPTH INTERVAL 10,885 - 15,340'  DDUCTION  • Size and type pump  Oil - Bbl  1007	FRACTURE, AMOUN 13,293, Well St Gas - MCF 4173	CEMENT, SQ TAND KIND N 100 lbs sand atus (Prod. or Sk PROD Water - B 2799	UEEZE, ETC. IATERIAL USE (fracture)  bl. Gas bravity - API - (0	Oil Ratio		
ZE TOP  Description record (interval, sign), 22 stag  Record First Production 11/09/2015  ate of Test Hours Tested 11/22/2015 24  ow Tubing Casing Pressuress. 3000	Production Met Flowin Choke Size 30/64 Calculated Hour Rate	SACKS C  sholes @ 0.40°.  shod (Flowing, gas in 19)  Prod'n For Test Period  24 Oil - Bbl.	PRO	27. ACID, SHOT, DEPTH INTERVAL 10,885 - 15,340  DDUCTION 10,5 Size and type pump  Oil - Bbl 1007 Gas - MCF	FRACTURE, AMOUN 13,293, Well St Gus - MCF 4173 Water - Bbl	CEMENT, SQ TAND KIND N 100 lbs sand atus (Prod. or Sk PROD Water - B 2799	UEEZE, ETC. IATERIAL USE (fracture)  bl. Gas bravity - API - (0	Oil Ratio		
D. ZE TOP  ZE TOP  D. Perforation record (interval, significance)  D. Respective to the production of	Production Met Flowin Choke Size 30/64 Calculated Hour Rate	SACKS C  Sholes @ 0.40".  thod (Floving, gas II  Prod'n For Test Perio  24 Oil Bbl.  10	PRO	27. ACID, SHOT, DEPTH INTERVAL 10,885 - 15,340  DDUCTION 10,5 Size and type pump  Oil - Bbl 1007 Gas - MCF	FRACTURE, AMOUN 13,293, Well St Gus - MCF 4173 Water - Bbl	CEMENT, SQ TAND KIND N 100 lbs sand atus (Prod. or Sk PROD Water - B 2799	UEEZE, ETC. IATERIAL USE (fracture)  bl. Gas bravity - API - (6 46.1 unessed By	Oil Ratio		
ZE TOP  Description record (interval, sign), 22 stag  Reserval, 30,885 - 15,340° OA; 22 stag  Reserval Production 11/09/2015  Reserval Hours Tested 11/22/2015 24  Ow Tubing Casing Pressur ass. 3000  Disposition of Gas (Sold, used for Sold) List Attachments LOG, DIRECTION	Production Met Flowin Choke Size 30/64 Calculated Hour Rate or fuel, vented, etc.	SACKS C  sholes @ 0.40°.  shod (Flowing, gas in 10)  Prod'n For Test Period  24 Oil Bbl.  10)	PRC	27. ACID, SHOT, DEPTH INTERVAL 10,885 - 15,340'  DUCTION - Size and type pump  Oil - Bbl 1007  Gas - MCF 4173	FRACTURE, AMOUN 13,293, Well St Gus - MCF 4173 Water - Bbl	CEMENT, SQ TAND KIND N 100 lbs sand atus (Prod. or Sk PROD Water - B 2799	UEEZE, ETC. IATERIAL USE (fracture)  bl. Gas bravity - API - (6 46.1 unessed By	Oil Ratio		
4. IZE TOP  6. Perforation record (interval, sign), 885 - 15,340° OA; 22 stag  8. Pate First Production 11/09/2015  Pate of Test Hours Tested 11/22/2015 24  Low Tubing Casing Pressur ress. 3000  9. Disposition of Gas (Sold, used for Sold)  I. List Atlachments	Production Met Flowin Choke Size 30/64 Calculated Hour Rate or fuel. vented. etc.	SACKS C  Sholes @ 0.40".  shod (Flowing, gas I)  Prod'n Foi Test Perio 24- Oil-Bbi. 10  PLAT I with the location o	PRC (//. pumpling	27. ACID, SHOT, DEPTH INTERVAL 10,885 - 15,340  DUCTION  - Size and type pump  Oil - Bbl 1007 Gas - MCF 4173	FRACTURE, AMOUN 13,293, Well St Gus - MCF 4173 Water - Bbl	CEMENT, SQ TAND KIND N 100 lbs sand atus (Prod. or Sk PROD Water - B 2799	UEEZE, ETC. IATERIAL USE (fracture)  bl. Gas bravity - API - (6 46.1 unessed By	Oil Ratio		



#### Lowe, Leonard, EMNRD

From:

Mitchell Robb <mrobb@mewbourne.com>

Sent:

Monday, August 15, 2016 9:55 AM

To:

Lowe, Leonard, EMNRD

Subject:

New Tracking Numbers: Application for Unorthodox Well Locations

Leonard,

Per our conversation today, I have provided new certified tracking numbers for (3) separate Application for Unorthodox Well Locations below:

Well Name	Party Noticed	Old Certified Tracking Number	New Certified Tracking Number
W2EH State Com #1H	Nadel and Gussman Permian LLC	9414810699945016627276	9414810699945016900829
The state of the s	RKI Exploration and Production LLC	9414810699945016646949	9414810699945017103922
	RKI Exploration and Production LLC	9414810699945016642941	9414810699945017104097

I am sending these because the initial Application was not delivered so, I sent it again to a correct address.

If you have any questions, please don't hesitate to ask.

Thanks,

#### Mitch Robb

Petroleum Landman Mewbourne Oil Company Office: (432) 682-3715

Cell: (405) 394-8583

Email: mrobb@mewbourne.com

#### Lowe, Leonard, EMNRD

From: Lowe, Leonard, EMNRD

Sent: Tuesday, September 20, 2016 1:02 PM

To: 'Mitchell Robb'

Cc: Bayliss, Randolph, EMNRD; Sharp, Karen, EMNRD; McMillan, Michael, EMNRD; Goetze,

Phillip, EMNRD; Jones, William V, EMNRD; 'lisa@rwbyram.com'

Subject: NSL-7457 (Journey 12 WOMP Fee Com Well No. 3H\_12 24S 28E\_Eddy

County)\_APPROVED

Importance: High

Mr. Mitchell Robb

The following permit has been issued and will soon be available on the Division's web site: <a href="http://ocdimage.emnrd.state.nm.us/imaging/WellFileCriteria.aspx">http://ocdimage.emnrd.state.nm.us/imaging/WellFileCriteria.aspx</a>

#### **NSL-7457**

Mewbourne Oil Company

API: 30-015-43846

WELL: Journey 12 W0MP Fee Com Well No. 3H, Eddy County

#### **Leonard Lowe**

**Engineering Bureau** 

Oil Conservation Division

Energy Minerals and Natural Resources Department

1220 South St. Frances

Santa Fe, New Mexico 87004

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E-mail: leonard.lowe@state.nm.us

Website: <a href="http://www.emnrd.state.nm.us/ocd/">http://www.emnrd.state.nm.us/ocd/</a>