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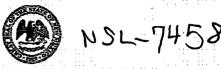
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PLEL 16 20863116

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE Ition Acronyms: NEWBOURNE OIL CO. [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] **Application Acronyms:** [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication [A] NSL NSP SD Check One Only for [B] or [C] Commingling - Storage - Measurement ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR IDI Other: Specify [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners BI Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice ſΩΊ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office E For all of the above, Proof of Notification or Publication is Attached, and/or, F Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

July 25, 2016

Via Email

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Leonard Lowe

Re: Application for Unorthodox Well Location

Journey 12 W2MP Fee Com #2H

API No. 3001543845

Surface Location: 270' FSL & 200' FWL (Unit M) First Take Point: 330' FSL & 330' FWL (Unit M) Last Take Point: 330' FSL & 330' FEL (Unit P)

Bottomhole Location: 330' FSL & 330' FEL (Unit P)

Section 12, T-24-S, R-28-E, NMPM

Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of an unorthodox gas well location for its proposed Journey 12 W2MP Fee Com #2H well. This well will be drilled as a horizontal gas well in the Pierce Crossing; Wolfcamp, NW (Gas) Pool (96712)

The Journey 12 W2MP Fee Com #2H will be dedicated to a standard 320-acre gas spacing and proration unit comprising the S/2 of Section 12. There are currently no other existing Wolfcamp producing wells within the proposed spacing unit.

Pierce Crossing; Wolfcamp, NW (Gas) Pool is currently governed by Division Rule 19.19.15.10 which requires standard 320-acre gas spacing and proration units with wells to be located no closer than 660 feet to the outer boundary of the spacing unit, nor closer than 10 feet to any interior quarter-quarter section line or subdivision inner boundary, or in the case of a horizontal well, no closer than 660 feet to the outer boundary of the producing area.

The unorthodox location is necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying the S/2 of Section 12.

Mewbourne Oil Company Unorthodox Location Application Journey 12 W2MP Fee Com #2H Page 2 of 2

The affected offset acreage comprises the all of Section 11, N/2 of Section 12, N/2 of Section 14, N/2 of Section 13, Township 24 South, Range 28 East, NMPM, all of Section 7, N/2 of Section 8, Township 24 South, Range 29 East, NMPM (See Attached Map). There are currently the following Wolfcamp producers within the offset acreage:

Marra #1 (API No: 3001523752), Section 14, T24S, R28E, Eddy County, NM

Consequently, notice of this application is being provided to COG Production LLC, RKI Exploration & Production, LLC, Kaiser Francis Oil Company, and MRC Permian Company.

Attached is a Form C-102 showing the surface, first take point, last take point, and bottomhole locations for the Journey 12 W2MP Fee Com #2H. Also, attached is a map showing the affected offset acreage, notice list and offset notice letter.

All owners noticed on the attached notice list were sent the Application for Unorthodox Well Location via certified mail on July 20, 2016.

In summary, approval of the application will provide Mewbourne Oil Company the opportunity to recover additional oil and gas reserves from the Pierce Crossing; Wolfcamp, NW (Gas) Pool underlying the S/2 of Section 12 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

Xc: OCD-Artesia

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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Notice List

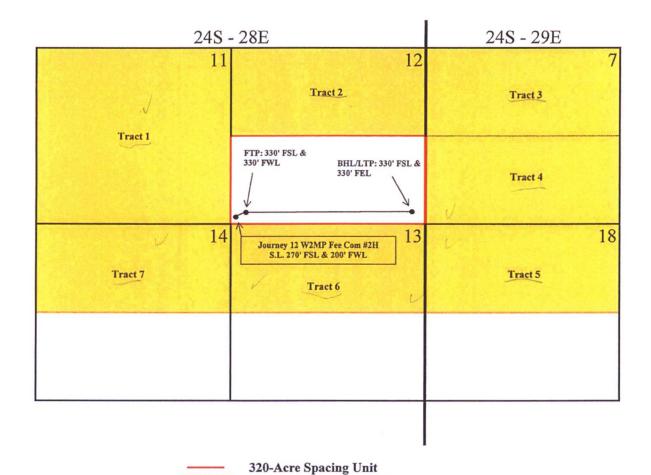
Mewbourne Oil Company

Application for Unorthodox Well Location

Journey 12 W2MP Fee Com #2H, Section 12, T24S, R28E

Eddy County, New Mexico

Owners Noticed	Tract Numbers	Certified Tracking Number
COG Production LLC 550 West Texas, Suite 100 Midland, Texas 79701 Attn: Mollie McAuliffe	1, 2, 5	9414810699945016632768
RKI Exploration & Production, LLC 3817 NW Expressway, Ste. 950 Oklahoma City, OK 73112 Attn: Land Department	3	9414810699945016642941
Kaiser Francis Oil Company 6733 South Yale Avenue Tulsa, OK 74136 Attn: Land Department	4	9414810699945016643009
MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 Attn: Land Department	6 & 7	9414810699945016643061
NMOCD 811 S. First St. Artesia, NM 88210 Attn: Paul Kautz	N/A	9414810699945016643092



Mewbourne Oil Company
Application for Unorthodox Well Location
Journey 12 W2MP Fee Com #2H
Affected Offset Acreage

Affected Offset Acreage/Tracts

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

July 19, 2016

Via Certified Mail

See Attached List

Re: Mewbourne Oil Company's Application for Unorthodox Well Location

Journey 12 W2MP Fee Com #2H (API No. 3001543845)

Surface Location: 270' FSL & 200' FWL (Unit M – Section 12, T24S, R28E)
First Take Point: 330' FSL & 330' FWL (Unit M – Section 12, T24S, R28E)

Bottomhole Location: 330' FSL & 330' FEL (Unit P - Section 12, T24S, R28E)

Last Take Point: 330' FSL & 330' FEL (Unit P - Section 12, T24S, R28E)

Proration Unit: S/2 Section 12, T-24-S, R-28-E, NMPM, Eddy County, New Mexico

Pool: Pierce Crossing; Wolfcamp, NW (Gas) Pool (96712)

Ladies and Gentlemen:

Enclosed please find a copy of the application filed by Mewbourne Oil Company ("Mewbourne") for approval of an unorthodox gas well location for Journey 12 W2MP Fee Com #2H well located at the surface, first take point, last take point, and bottomhole locations described above. The well will test Pierce Crossing; Wolfcamp, NW (Gas) Pool and will be dedicated to a standard 320-acre gas spacing and proration unit comprising the S/2 Section 12, T-24-S, R-28-E, NMPM, Eddy County, New Mexico. The unorthodox location is necessary in order to maximize the recovery of oil and gas reserves within the Wolfcamp formation underlying the S/2 of Section 12.

As the owner of an interest that may be affected by the proposed unorthodox gas well location, you are being provided notice as per Division rules and regulations. Objections must be filed in writing at the Division's Santa Fe office within 20 days from the date this notice was sent to you. If no objection is received within twenty days after the filing of this application and proof of notice with the Division, the application may be approved.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

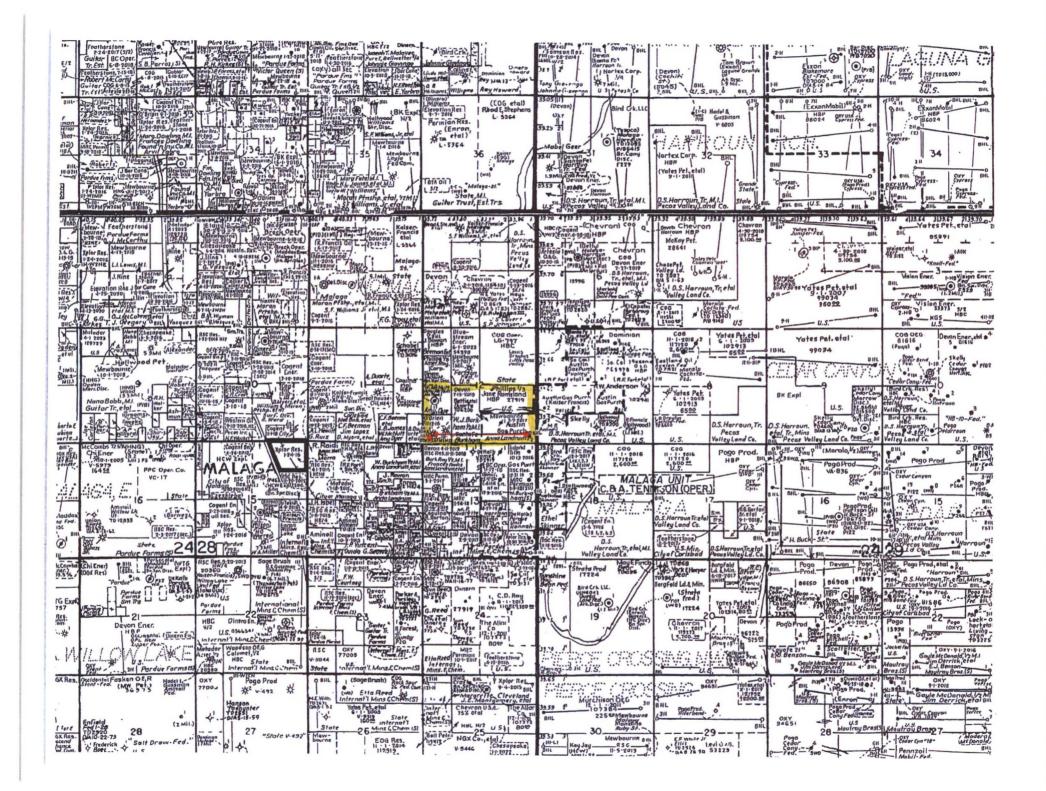
Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

Enclosure

Xc: OCD-Artesia



From:

Mitchell Robb <mrobb@mewbourne.com>

Sent:

Monday, July 25, 2016 1:46 PM

To:

Lowe, Leonard, EMNRD

Subject:

Application for Unorthodox Well Location - Journey 12 W2MP Fee Com #2H

Attachments:

NMOCD - NSL - Journey 12 W2MP Fee Com #2H.pdf

Leonard,

Attached is Mewbourne Oil Company's Application for Unorthodox Well Location for our Journey 12 W2MP Fee Com #2H well located in Section 12-T24S-R28E, Eddy County, NM.

When you get a chance, could please respond to this email to let me know that you have received it.

If you have any questions, please don't hesitate to ask.

Thanks,

Mitch Robb

Petroleum Landman Mewbourne Oil Company Office: (432) 682-3715 Cell: (405) 394-8583

Email: mrobb@mewbourne.com

From:

Mitchell Robb <mrobb@mewbourne.com>

Sent:

Monday, August 15, 2016 9:55 AM

To:

Lowe, Leonard, EMNRD

Subject:

New Tracking Numbers: Application for Unorthodox Well Locations

Leonard,

Per our conversation today, I have provided new certified tracking numbers for (3) separate Application for Unorthodox Well Locations below:

Well Name	Party Noticed	Old Certified Tracking Number	New Certified Tracking Number
West Loving 12 W2EH State Com #1H	Nadel and Gussman Permian LLC	9414810699945016627276	9414810699945016900829
Journey 12 WOMP #3H	RKI Exploration and Production LLC	9414810699945016646949	9414810699945017103922
Tourney 12 W2MP	RKI Exploration and Production LLC	9414810699945016642941	9414810699945017104097

I am sending these because the initial Application was not delivered so, I sent it again to a correct address.

If you have any questions, please don't hesitate to ask.

Thanks,

Mitch Robb

Petroleum Landman Mewbourne Oil Company Office: (432) 682-3715

Cell: (405) 394-8583

Email: mrobb@mewbourne.com



From:

Mitchell Robb <mrobb@mewbourne.com> Wednesday, September 21, 2016 2:28 PM

Sent: To:

Lowe, Leonard, EMNRD

Subject:

Journey 12 W2MP Fee Com well No. 2H NSL Application

Attachments:

Journey 12 Unorthodox Well Locations_OCD Letter_9-16-16.pdf

Leonard,

MRC is designated as the operator of Wolfcamp wells in the N/2 of Section 13, which they surfaced in Section 14. So, that is what I have them listed instead of Devon.

I have attached the signed letter that Mike McMillan requested for the #3 well. This letter references the Journey 12 W2MP Fee Com #2H as well.

Please let me know if you need anything else.

Thanks.

Mitch Robb.

Petroleum Landman Mewbourne Oil Company Office: (432) 682-3715 Cell: (405) 394-8583

Email: mrobb@mewbourne.com

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

September 16, 2016

Via email michael.mcmillan@state.nm.us

Oil Conservation Division Engineering Bureau 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Attn: Michael A. McMillan

Re: Journey "12" W0MP Fee Com #3H

API # 30-015-43846 250' FSL & 200' FWL (SL) 330' FSL & 330' FEL (BHL) Section 12, T24S, R28E

Eddy County, New Mexico

AND Journey "12" W2MP Fee Com #2H

API # 30-015-43845

270' FSL & 200' FWL (SL) 330' FSL & 330' FEL (BHL)

Section 12, T24S, R28E Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator has recently applied for Unorthodox Well Locations for the above captioned Journey "12" W0MP Fee Com #3H and Journey "12" W2MP Fee Com #2H wells in the S/2 of the captioned Section 12. In reference to your email inquiry sent to us earlier today, we respectfully submit the following information:

To the best of our knowledge, MRC Permian Company ("Matador") is the designated operator of the Wolfcamp Formation in the N/2 of Section 13, T24S, R28E, Eddy County, New Mexico. Evidence of this can be found by referring to the enclosed C-105 Form naming Matador as operator of the JANIE CONNER 13 24S 28E RB No. 224H well with a proration unit comprising all of the N/2 of Section 13.

Should you have any questions regarding the above, please email me at <u>cpearson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Clayton Pearson

Landman

	trict Office		State of New	Mexico				Fo	orm C-105	
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<u>District II</u> II I S. First St., Artesia, NA	4 88210		il Conservatio	n Divisi	on	30-01	L5-43037	7		
District III 000 Rio Brazos Rd., Aztec	NM 87410	1 -	220 South St.			2. Type of L	case TE 🔯 FEE	☐ FEDAND	DIAN	
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From: Lowe, Leonard, EMNRD

Sent: Friday, September 23, 2016 8:32 AM

To: 'Mitchell Robb'

Cc: Bayliss, Randolph, EMNRD; Sharp, Karen, EMNRD; McMillan, Michael, EMNRD; Goetze,

Phillip, EMNRD; Jones, William V, EMNRD; 'lisa@rwbyram.com'; 'jglover@blm.gov';

'scaffey@blm:gov'; 'rjsanche@blm.gov'; 'stovall@blm.gov'

Subject: NSL-7458 (Journey 12 W2MP Fee Com Well No. 2H_12 24S 28E_Eddy

County)_APPROVED

Importance: High

Mr. Mitchell Robb

The following permit has been issued and will soon be available on the Division's web site: http://ocdimage.emnrd.state.nm.us/imaging/WellFileCriteria.aspx

NSL-7458

Mewbourne Oil Company

API #: 30-015-43845

WELL: Journey 12 W2MP Fee Com Well No. 2H, Eddy County

Leonard Lowe

Engineering Bureau

Oil Conservation Division

Energy Minerals and Natural Resources Department

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Santa Fe, New Mexico 87004

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