

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-41672
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-3524
7. Lease Name or Unit Agreement Name Berry APN State
8. Well Number 5H
9. OGRID Number 025575
10. Pool name or Wildcat Berry; Bone Spring, north
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3718' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. Fourth Street Artesia, NM 88210

4. Well Location
Unit Letter K : 2655 feet from the S line and 1980 feet from the W line
 Section 5 Township 21S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Amend Surface Lease Commingle CTB-714A <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum respectfully requests administrative approval to amend CTB-714-A by changing the gas measurement. The application will now consist of surface lease commingling of gas and oil for the following wells:

Berry APN State #2H Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-40374 St. Lease # VO-3524 Lea County, NM	Berry APN State #3H Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-40630 St. Lease # VO-3524 Lea County, NM	Berry APN State #5H (not yet completed) Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-41672 St. lease #V-3524 Lea County, NM	September Grass BSG State Com #1H Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-40576 St. lease #VO-3524 & VO-8239 Lea County, NM
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The battery is located at the Berry APN State #2H. Please see attached site security diagram.
 The ownership is diversified. All owners have been notified and copies of certified receipts and letters are attached.

Oil Measurement

Each of these wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the Berry #2H. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to totals battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application.

Estimated daily oil production for the Berry #2H is 64 bbls, Berry #3H 101 bbls, Berry #5H is 235 bbls, and for the September Grass #1H is 20 bbls.

Gas Measurement

Total gas production and sales/transferred will be based on the measurement at the CDP and allocated back to each well based on EFM readings. The DCP's CDP meter #15762 is located at the Berry #2H.

Estimated daily gas production for the Berry #2 is 71 MCF, Berry #3H is 211 MCF, Berry #5H is 225 MCF and September Grass #1H is 25 MCF.

The purpose of the Surface Lease Commingling is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Miriam Morales TITLE Production Analyst DATE 8/18/16
 Type or print name Miriam Morales E-mail address: mmorales@yatespetroleum.com PHONE: 575-748-4200

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Yates Petroleum Corporation
OPERATOR ADDRESS: 105 South Fourth St. Artesia, NM 88210
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. CTB-714-A
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. Berry; Bone Spring, north 5535
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Miriam Morales TITLE: Production Reporting Analyst DATE: 8/18/16
TYPE OR PRINT NAME Miriam Morales TELEPHONE NO.: (575) 748-1471
E-MAIL ADDRESS: mmorales@yatespetroleum.com

HOBBS OCD

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6181 Fax: (575) 393-0720

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
Phone (575) 748-1253 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3480 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

JUN 26 2012

Submit one copy to appropriate District Office

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-40374	Pool Code 5535	Pool Name Berry; Bone Spring, North
Property Code 17549	Property Name BERRY APN STATE	Well Number 2H
OCRID No. 025575	Operator Name YATES PETROLEUM CORP.	Elevation 3723'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 13	5	21 S	34 E		2957	SOUTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	5	21 S	34 E		757 ² ₃₀	S NORTH	6 ²⁹ ₆₅₆	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Lat - N 32°31'17.19"
Long - W 103°29'54.50"
NMSPC- N 554439.168
E 798663.098
(NAD-83)

SURFACE LOCATION
Lat - N 32°30'31.49"
Long - W 103°29'54.51"
NMSPC- N 549820.168
E 798698.291
(NAD-83)

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location, pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Tina Huerta 6/21/12
Signature Date
Tina Huerta
Printed Name
tinah@yatespetroleum.com
Email Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 25 2012
Date Surveyed
NEW MEXICO
Signature of Professional Surveyor
7977
Certificate No. Gary L. Jones 7977
BASIN SURVEYS 25389

JUL 03 2012

DISTRICT I
1425 N. French Dr., Hobbs, NM 88240
Phone (575) 392-8181 Fax: (575) 392-0720

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
Phone (505) 331-8178 Fax: (505) 331-8172

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 331-8178 Fax: (505) 331-8172

DISTRICT IV
1229 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 475-3480 Fax: (505) 475-3482

HOBBS CCD

State of New Mexico
Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

JAN 24 2014

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
RECEIVED Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-40630	Pool Code 5535	Pool Name Berry; Bone Spring, North
Property Code 17549	Property Name BERRY APN STATE	Well Number 3H
OGRID No. 025575	Operator Name YATES PETROLEUM CORP.	Elevation 3,738' GR

Surface Location

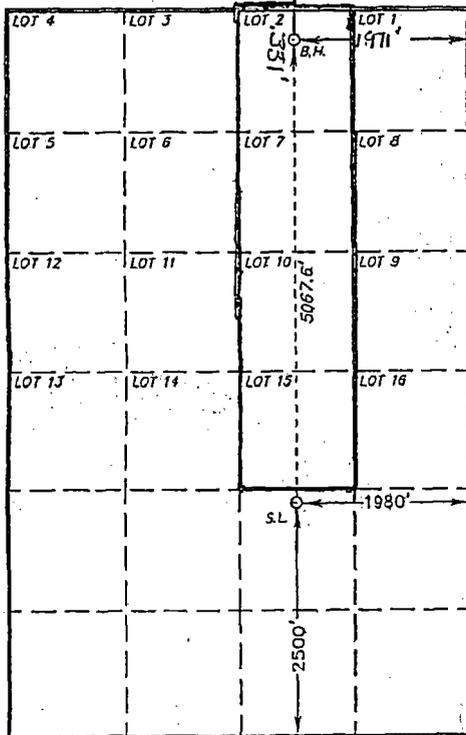
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 15	5	21 S	34 E		2500	SOUTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 2	5	21 S	34 E		321565	NORTHS	19714	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32°31'17.17"
 Long - W 103°29'23.72"
 NMSPCE- N 554458.342
 E 801298.343
 (NAD-83)

SURFACE LOCATION
 Lat - N 32°30'27.04"
 Long - W 103°29'23.68"
 NMSPCE- N 549391.857
 E 801342.026
 (NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Laura Watts 1/23/14
 Signature Date
 Laura Watts
 Printed Name
 laura@yatespetroleum.com
 Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed
 Signature & Seal of Professional Surveyor

 No. 26616
 Certificate No. Gary L. Jones 7977

BASIN SURVEYS 26616

MAR 25 2014

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
Phone (575) 893-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1233 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 88010
Phone (505) 334-6170 Fax: (505) 334-5170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3400 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

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FEB 24 2014

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-41672		Pool Code 5535	Pool Name Berry: BoneSpring, North
Property Code 17549	Property Name BERRY APN STATE		Well Number 5H
OGRID No. 025575	Operator Name YATES PETROLEUM CORPORATION		Elevation 3718

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 14	5	21 S	34 E		2655	SOUTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 3	5	21 S	34 E		330	NORTH	1980	WEST	LEA

Dedicated Acres 159.27	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Lot - N 32°31'17.18"
Long - W 103°29'39.08"
NMSPCE- N 554448.8
E 799982.8
(NAD-83)

Penetration Point
3118' FSL & 1980' FWL

SURFACE LOCATION
Lot - N 32°30'28.53"
Long - W 103°29'39.10"
NMSPCE- N 549532.2
E 800020.2
(NAD-83)

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or UNLEASed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Travis Hahn* Date: 2/20/14
Printed Name: Travis Hahn
Email Address: thahn@yatespetroleum.com

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed: DECEMBER 10, 2013
Signature: [Professional Surveyor Seal]
Professional Surveyor: [Seal]
Certificate No.: 7977

SCALE: 1" = 2000'
WO Num.: 29840

FEB 25 2014

HOBBS OCD

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 383-8161 Fax: (575) 323-0729

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87401
Phone (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3440 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

JAN 09 2014

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-40576	Pool Code 5535	Pool Name Berry; Bone Spring, North
Property Code 39221	Property Name September Grass BSG State Com	Well Number 1H
OGRID No. 025575	Operator Name YATES PETROLEUM CORPORATION	Elevation 3,714' GR

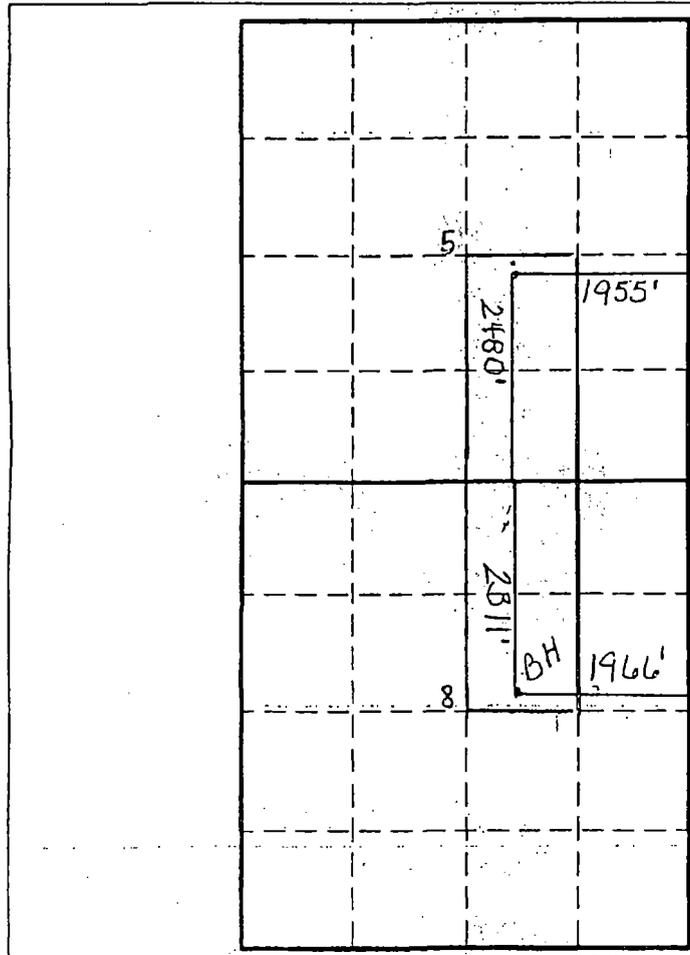
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	5	21S	34E		2480	South	1955	East	Lea

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	8	21S	34E		2311 2308	North	1966 1935	East	Lea
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION
I hereby certify that the information... contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Laura Watts 1/8/14
Signature Date

Laura Watts
Printed Name
laura@yatespetroleum.com
Email Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date Surveyed
Signature & Seal of Professional Surveyor

0' 1000' 2000' 3000' 4000'
SCALE: 1" = 2000'
WO. Num.

MAR 25 2014



105 South 4th Street * Artesia, NM 88210
(575) 748-1471

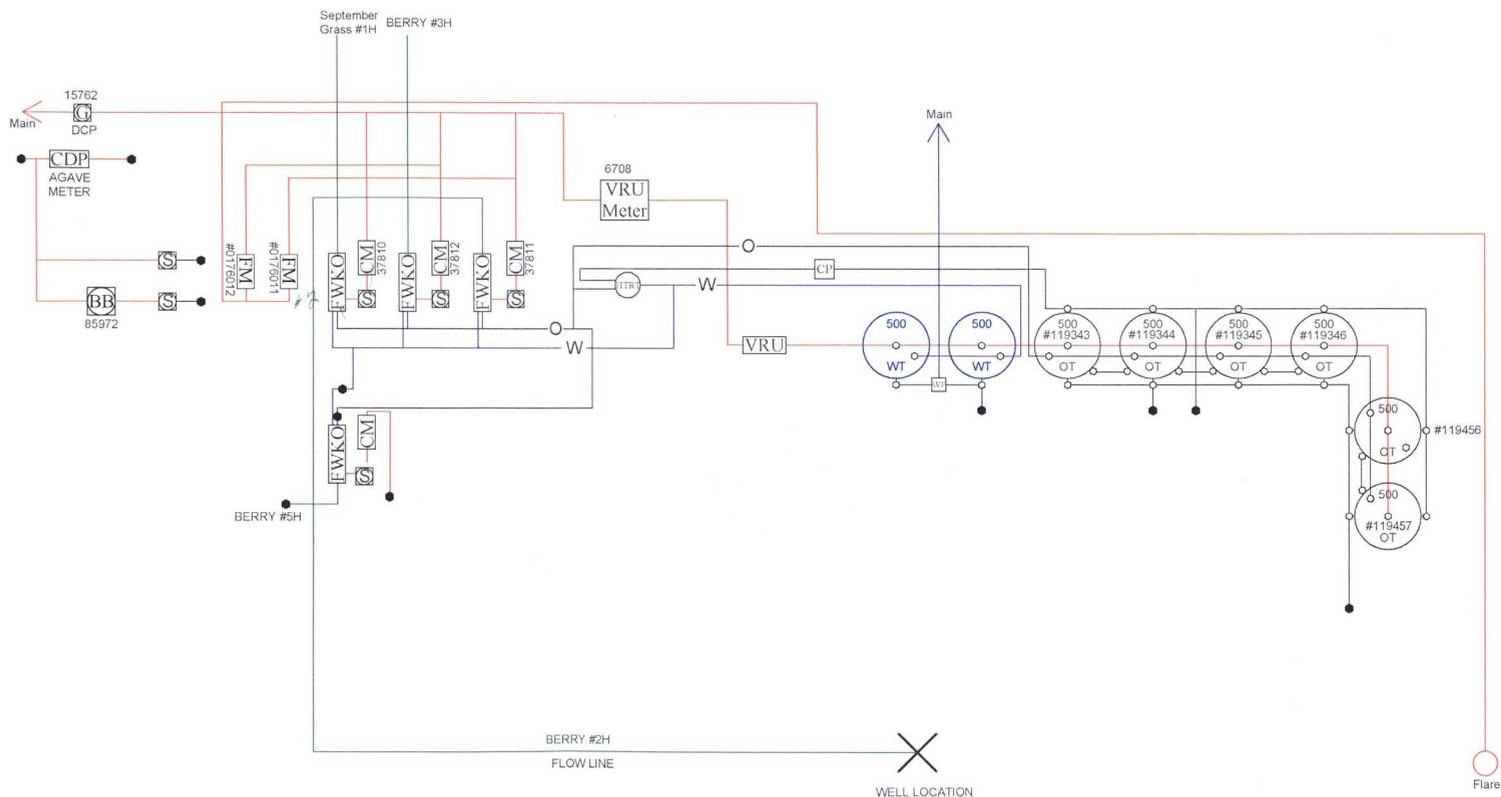
-Joe Palma
-August, 2016

BERRY APN ST #2H

2957" FSL & 660' FWL * Sec 5 - T21S-R34E* Unit M
Lea County, NM
API - 3002540374



- = Valve Closed
- = Valve Open
- BB = BuyBack Meter
- G = Gas Meter
- CDP = Central Delivery Point
- CM = Check Meter
- FWKO = Free Water Knock Out
- VRU = Vapor Recovery Unit
- S = Separator
- HTR = Heater Treater
- WT = Water Pump
- CP = Circulating Pump
- FM = Flare Meter



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan
which is on file at 105 South 4th Street, Artesia, NM

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986

S. P. YATES
1914-2008



JOHN A. YATES SR.
CHAIRMAN EMERITUS

JOHN A. YATES JR.
CHAIRMAN OF THE BOARD

DOUGLAS E. BROOKS
PRESIDENT / CEO

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (575) 748-1471

RE: Surface Lease Commingle
Berry APN State #5H
Lea County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an amendment to application CTB-714A that will change the gas measurement. The application will now consist of surface lease commingle oil & gas for the following wells:

Berry APN State #2H Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-40374 St. Lease # VO-3524 Lea County, NM	Berry APN State #3H Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-40630 St. Lease # VO-3524 Lea County, NM	Berry APN State #5H(not yet completed) Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-41672 St. lease #V-3524 Lea County, NM	September Grass BSG State Com #1H Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-40576 St. lease #VO-3524 & VO-8239 Lea County, NM
--	--	---	---

The battery is located at the Berry APN State #2H.
The ownership is diversified.

Oil Measurement

Each of these wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the Berry #2H. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to totals battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application.

Estimated daily oil production for the Berry #2H is 64 bbls, Berry #3H 101 bbls, Berry #5H is 235 bbls, and for the September Grass #1H is 20 bbls.

Gas Measurement

Total gas production and sales/transferred will be based on the measurement at the CDP and allocated back to each well based on EFM readings. The DCP's CDP meter #15762 is located at the Berry #2H.

Estimated daily gas production for the Berry #2 is 71 MCF, Berry #3H is 211 MCF, Berry #5H is 225 MCF and September Grass #1H is 25 MCF.

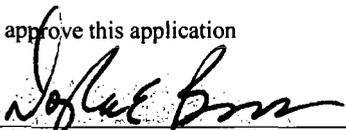
The purpose of the Surface Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well.

If you have any questions, please contact me at (575)748-4200 (direct line)

Sincerely,

Miriam Morales
Production Analyst

I hereby approve this application

 8/17/2016

Company: Yates Petroleum Corporation

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986

S. P. YATES
1914-2008



JOHN A. YATES SR.
CHAIRMAN EMERITUS

JOHN A. YATES JR.
CHAIRMAN OF THE BOARD

DOUGLAS E. BROOKS
PRESIDENT / CEO

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (575) 748-1471

RE: Surface Lease Commingle
Berry APN State #5H
Lea County, New Mexico

Dear Interest Owner,

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If you have any questions, please contact me at (575)748-4200 (direct line)

Sincerely,

Miriam Morales
Production Analyst

I hereby approve this application

Company: Myco Industries, Inc.

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986

S. P. YATES
1914-2008



JOHN A. YATES SR.
CHAIRMAN EMERITUS

JOHN A. YATES JR.
CHAIRMAN OF THE BOARD

DOUGLAS E. BROOKS
PRESIDENT / CEO

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (575) 748-1471

RE: Surface Lease Commingle
Berry APN State #5H
Lea County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an amendment to application CTB-714A that will change the gas measurement. The application will now consist of surface lease commingle oil & gas for the following wells:

Berry APN State #2H Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-40374 St. Lease # VO-3524 Lea County, NM	Berry APN State #3H Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-40630 St. Lease # VO-3524 Lea County, NM	Berry APN State #5H(not yet completed) Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-41672 St. lease #V-3524 Lea County, NM	September Grass BSG State Com #1H Berry; Bone Spring, north Sec. 5-T21S-R34E API #30-025-40576 St. lease #VO-3524 & VO-8239 Lea County, NM
--	--	---	---

The battery is located at the Berry APN State #2H.
The ownership is diversified.

Oil Measurement

Each of these wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the Berry #2H. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to totals battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application.

Estimated daily oil production for the Berry #2H is 64 bbls, Berry #3H 101 bbls, Berry #5H is 235 bbls, and for the September Grass #1H is 20 bbls.

Gas Measurement

Total gas production and sales/transferred will be based on the measurement at the CDP and allocated back to each well based on EFM readings. The DCP's CDP meter #15762 is located at the Berry #2H.

Estimated daily gas production for the Berry #2 is 71 MCF, Berry #3H is 211 MCF, Berry #5H is 225 MCF and September Grass #1H is 25 MCF.

The purpose of the Surface Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well.

If you have any questions, please contact me at (575)748-4200 (direct line)

Sincerely,

Miriam Morales
Production Analyst

I hereby approve this application

Company: Abo Petroleum Corporation

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986

S. P. YATES
1914-2008



JOHN A. YATES SR.
CHAIRMAN EMERITUS

JOHN A. YATES JR.
CHAIRMAN OF THE BOARD

DOUGLAS E. BROOKS
PRESIDENT / CEO

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (575) 748-1471

August 18, 2016

RE: Surface/Lease Commingle
Berry APN State #5H
Lea County, New Mexico

Dear Interest Owner,

Yates Petroleum is requesting approval from the Oil Conservation Division and the State Land Office to amend CTB-714A by changing the gas measurement. The application will now consist of surface lease commingle of gas and oil for the following wells:

Berry APN State #2H
Berry; Bone Spring, north
Sec. 5-T21S-R34E
API #30-025-40374
St. Lease # VO-3524
Lea County, NM

Berry APN State #3H
Berry; Bone Spring, north
Sec. 5-T21S-R34E
API #30-025-40630
St. Lease # VO-3524
Lea County, NM

Berry APN State #5H(not yet completed)
Berry; Bone Spring, north
Sec. 5-T21S-R34E
API #30-025-41672
St. lease #V-3524
Lea County, NM

September Grass BSG State Com #1H
Berry; Bone Spring, north
Sec. 5-T21S-R34E
API #30-025-40576
St. lease #VO-3524 & VO-8239
Lea County, NM

The battery is located at the Berry APN State #2H.
The ownership is diversified.

Oil Measurement

Each of these wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the Berry #2H. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to totals battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application.

Estimated daily oil production for the Berry #2H is 64 bbls, Berry #3H 101 bbls, Berry #5H is 235 bbls, and for the September Grass #1H is 20 bbls.

Gas Measurement

Total gas production and sales/transferred will be based on the measurement at the CDP and allocated back to each well based on EFM readings. The DCP's CDP meter #15762 is located at the Berry #2H.

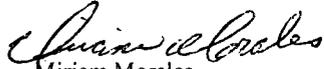
Estimated daily gas production for the Berry #2 is 71 MCF, Berry #3H is 211 MCF, Berry #5H is 225 MCF and September Grass #1H is 25 MCF.

The purpose of the Surface Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well.

Any objection must be filed in writing with the Oil Conservation Division in Santa Fe within 20 days from the date the division receives the application. Application will be sent in conjunction with notification to owners.

If you have any questions, please contact me at (575)748-4200 (direct line)

Sincerely,


Miriam Morales
Production Analyst

CERTIFIED MAIL™



YATES BUILDING - 105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210

ADDRESS SERVICE REQUESTED

7014 0510 0001 0743 9387

7014 0510 0001 0743 9387

Sent To
Street, Apt. No.,
or PO Box No.
City, State, ZIP+4
PS Form 3800

EG3, INC
PO BOX 1567
GRAHAM, TX 76450-1567

Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postage \$
Certified Fee
Postmark Here
Berry Hill 0787144
Domingo Hill

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
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EG3, INC
PO BOX 1567
GRAHAM, TX 76450-1567

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EG3, INC
PO BOX 1567
GRAHAM, TX 76450-1567

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from se) 7014 0510 0001 0743 9387

CERTIFIED MAIL™



YATES BUILDING - 105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210

ADDRESS SERVICE REQUESTED

7014 0510 0001 0744 1007
7014 0510 0001 0744 1007

Sent to
Street, Apt. No.,
or PO Box No. *OXY Y-1 Company*
City, State, ZIP+4® *P.O. Box 841803*
Dallas TX 75284-1803

PS Form 3800 August 2006 See Reverse for Instructions

For delivery information, visit our website at www.usps.com

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
Domestic Mail Only; No Insurance Coverage Provided

Benjamin C. Williams
Attorney at Law

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here *Atlanta Ga*

OXY Y-1 COMPANY
P.O BOX 841803
DALLAS, TX 75284-1803

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY Y-1 COMPANY
P O BOX 841803
DALLAS, TX 75284-1803

COMPLETE THIS SECTION ON DELIVERY

A. Signature: *X* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number *7014 0510 0001 0744 1007*
(Transfer from st)

CERTIFIED MAIL™



YATES BUILDING - 105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210

7014 0510 0001 0744 1014
7014 0510 0001 0744 1014

ADDRESS SERVICE REQUESTED

Sent to
Street, Apt. No. or PO Box No. 20333 ST Highway 249, Suite 460
City, State, ZIP+4 Houston TX 77070-2613
PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com
Postage \$
Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$
Postmark Here
RECEIVED BY
K. M. ...
8/16

GMT Exploratic
20333 State High
suite
Houston, TX 7707

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
GMT Exploration Co. LLC
20333 State Highway 249
suite 460
Houston, TX 77070-2613

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
B. Received by (Printed Name) C. Date of Delivery
D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:
3. Service Type
 Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery
4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from sender) 7014 0510 0001 0744 1014



YATES BUILDING - 105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210

ADDRESS SERVICE REQUESTED

CERTIFIED MAIL

7014 0510 0001 0744 1045
7014 0510 0001 0744 1045

Sent To
Street Apt. No.
or PO Box No.
City, State, Zip+4
P.O. Box 1148
Santa Fe NM 87504
PS Form 3811, August 2006 See Reverse for Instructions

Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

New Mexico State Land
Commissioner of Public L
310 Old Santa Fe Trail
P.O. Box 1148
Santa Fe, New Mexico 87

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>New Mexico State Land Office Commissioner of Public Lands 310 Old Santa Fe Trail P.O. Box 1148 Santa Fe, New Mexico 87504-1148</p>		<p>B. Received by (Printed Name) C. Date of Delivery</p>	
<p>2. Article Number (Transfer from sender)</p> <p>7014 0510 0001 0744 1045</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>	
		<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p>	
		<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	

PS Form 3811, July 2013

Domestic Return Receipt

Mail receipt identified by delivery person
Mail is returned to sender unless otherwise indicated
S For see mail return
Additional information
Postmark
Post office
Save August

Berry APN St. #2H

Production Date	Days Up	Produced Oil	Theoretical Oil	Sales Oil	Produced Gas	Theoretical Gas	Sales Gas	Produced Water	Theoretical Water	Sales Water
6/30/2016	28	1787.35	1812	1764.66	1576.63	1787.35	1406.63	1066.84	1050	0
5/31/2016	31	1730.36	1739	1582.49	2790.08	1730.36	2631.48	1535.08	1585	0
4/30/2016	28	1328.72	1358	1485.53	1877.59	1328.72	1837.99	1336.89	1308	0
3/31/2016	31	1933.79	1938	2030.76	2600.44	1933.79	2424.84	1314.85	1382	0
2/29/2016	29	1849.16	1843	1836.04	1574.56	1849.16	1427.26	1094.7	1094	0
1/31/2016	29	2610.81	2766	2640.63	2012.48	2610.81	1859.48	1673.55	1723	0
		11240.19	11456	11340.11	12431.78	11240.19	11587.68	8021.91	8142	0

Beery APN 54. #3H

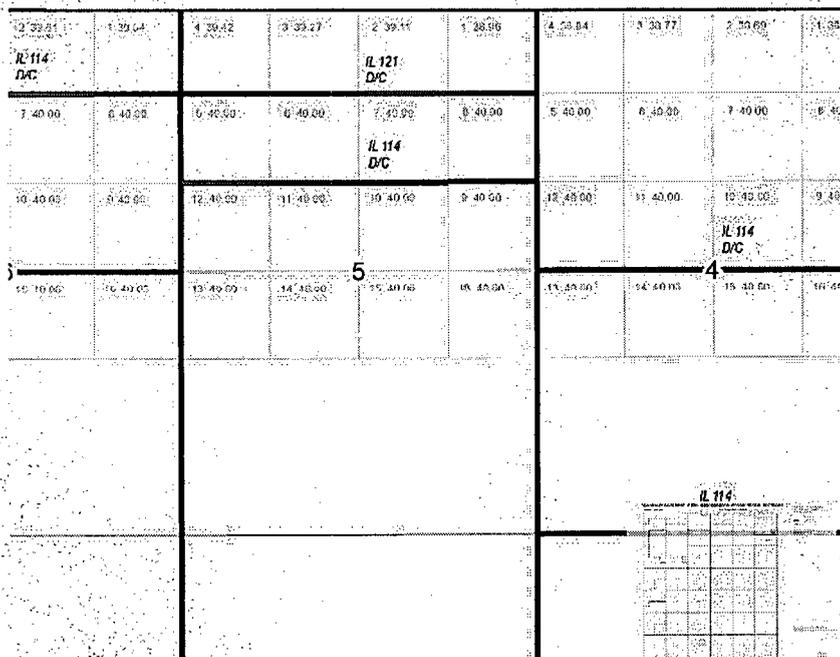
Production Date	Days Up	Produced Oil	Theoretical Oil	Sales Oil	Produced Gas	Theoretical Gas	Sales Gas	Produced Water	Theoretical Water	Sales Water	I
6/30/2016	30	2941.44	2982	2848.88	7143.49	2982	6973.49	1618.54	1593	0	(
5/31/2016	24	2412.96	2425	2327.61	4998.72	2425	4840.12	1084.73	1120	0	(
4/30/2016	29	2877.59	2941	2997.24	5712.81	2941	5673.21	1223.43	1197	0	(
3/31/2016	31	3040.39	3047	3098.7	6786.49	3047	6610.89	1564.11	1644	0	(
2/29/2016	26	2525.41	2517	2475.81	5617.86	2525.41	5470.56	1427.92	1427	0	(
1/31/2016	29	3277.2	3472	3389.94	5478.61	3472	5325.61	1842.56	1897	0	(
		17074.99	17384	17138.18	35737.98	17392.41	34893.88	8761.29	8878	0	(

September Gross BSG 54. Com #1H

Production Date	Days Up	Produced Oil	Theoretical Oil	Sales Oil	Produced Gas	Theoretical Gas	Sales Gas	Produced Water	Theoretical Water	Sales Water	I
6/30/2016	30	584.93	593	583.62	784.51	593	614.51	609.62	600	0	(
5/31/2016	31	590.05	593	548.56	653.5	593	494.9	609.19	629	0	(
4/30/2016	29	548.91	561	575.02	600.83	561	561.23	586.68	574	0	(
3/31/2016	31	580.74	582	610.48	776.77	582	601.17	567.04	596	0	(
2/29/2016	29	588.96	587	554.12	777.08	588.96	629.78	584.38	584	0	(
1/31/2016	29	622.03	659	631.55	838.91	659	685.91	612.89	631	0	(
		3515.62	3575	3503.35	4431.6	3576.96	3587.5	3569.8	3614	0	(

ea - UZS

SEAST21S34E



50%

zoom view

OCD Permitting

Home Land Searches Land Details

Section : 05-21S-34E

Type: Long

Total Acres: 956.76

County: Lea (25)

D (4) State ¹ State ² (25) 39.42	D (5) State ¹ State ² (25) 40	D (12) State ¹ State ² (25) 40	C (3) State ¹ State ² (25) 39.27	C (6) State ¹ State ² (25) 40	C (11) State ¹ State ² (25) 40	B (2) State ¹ State ² (25) 39.11	B (7) State ¹ State ² (25) 40	B (10) State ¹ State ² (25) 40	A (1) State ¹ State ² (25) 38.96
A (8) State ¹ State ² (25) 40	A (9) State ¹ State ² (25) 40								
E (13) State ¹ State ² (25) 40	F (14) State ¹ State ² (25) 40	G (15) State ¹ State ² (25) 40	H (16) State ¹ State ² (25) 40						
L (L) State ¹ State ² (25) 40	K (K) State ¹ State ² (25) 40	J (J) State ¹ State ² (25) 40	I (I) State ¹ State ² (25) 40						
M (M) State ¹ State ² (25) 40	N (N) State ¹ State ² (25) 40	O (O) State ¹ State ² (25) 40	P (P) State ¹ State ² (25) 40						

Note¹ = Surface Owner Rights

Note² = Sub-Surface Mineral Rights

Land Restrictions

No land restrictions found for this section.

[Return to Search](#)

OCD Permitting

Home Land Searches Land Details

Section : 08-21S-34E

Type: Normal

Total Acres: 640

County: Lea (25)

D (D) State ¹ State ² (25) 40	C (C) State ¹ State ² (25) 40	B (B) State ¹ State ² (25) 40	A (A) State ¹ State ² (25) 40
E (E) State ¹ State ² (25) 40	F (F) State ¹ State ² (25) 40	G (G) State ¹ State ² (25) 40	H (H) State ¹ State ² (25) 40
L (L) Fee ¹ State ² (25) 40	K (K) Fee ¹ State ² (25) 40	J (J) Fee ¹ State ² (25) 40	I (I) Federal ¹ Federal ² (25) 40
M (M) State ¹ State ² (25) 40	N (N) State ¹ State ² (25) 40	O (O) State ¹ State ² (25) 40	P (P) State ¹ State ² (25) 40

Note¹ = Surface Owner Rights

Note² = Sub-Surface Mineral Rights

Land Restrictions

No land restrictions found for this section.

[Return to Search](#)

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-714-A
Administrative Application Reference No. pMAM1508629270

April 16, 2015

Yates Petroleum Corporation
Attention: Ms. Miriam Morales

Yates Petroleum Corporation (OGRID 25575) is hereby authorized to surface commingle oil and gas production from the Berry; Bone Spring, North (5535) from the following leases and wells:

<u>Name</u>	<u>API No.</u>
<u>Footages</u> <u>ULSTR</u>	
Berry APN State Well No. 2H	30-025-40374
2957' FSL & 660' FWL 13-5-21S-34E	
Berry APN State Well No. 3H	30-025-40630
2500' FSL & 1980' FEL J-5-21S-34E	
Berry APN State Well No. 5H	30-025-41672
2655' FSL & 1980' FWL 14-5-21S-34E	
September Grass BSG State Com Well No. No. 1H	30-025-40576
2480' FSL & 1955' FEL J-5-21S-34E	

The project area for these wells include Lot 2 through Lot 7, and Lot 10 through Lot 15 of Section 5, W/2 SE/4 of Section 5, and W/2 NE/4 of Section 8, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico.

The commingled oil production from the wells detailed above shall be measured and sold at the Berry APN State Well No. 2H central tank battery (CTB), located in Lot 13 of Section 5, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico.

The oil production from each well shall be continuously measured with allocation meters before commingling with production from other wells. The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

The commingled gas production shall be measured and sold at the Berry APN State Well No. 2H central tank battery (CTB), located in Lot 13 of Section 5, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico for the Berry APN State Well No. 3H, Berry APN State Well No. 5H, and September Grass BSG State Com Well No. No.1H wells. The Berry APN State Well No. 2H shall be metered separately.

Administrative Order CTB-714-A
Yates Petroleum Corporation
April 16, 2015
Page 2

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

It is our understanding that notice of this application has been provided to all owners of interest in the subject wells. No objection has been received by the Division during the objection period.

This approval is subject to like approval from the New Mexico State Land Office before commencing commingling operations.

This Division Order supersedes Division Order CTB-714, issued on July 9, 2014.

Done at Santa Fe, New Mexico, on April 16, 2015.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Hobbs
New Mexico State Land Office – Oil, Gas, and Minerals