DEC-	-29-2009	10E 03:3	62 PM Y	ATES ENGINE	ERING		Fax No.	150574	84585	0	P. 02	
				`		·	·	. ·	Correc	tel Copy		
1625 N. French Dr., Hobbs, NM 8824C						New Mex and Natura			Form C-141 Revised October 10, 2003			
1301 W. Grand Avenuc, Artesia, NM £8210												
1000 Rio Brazos Road, Aztec, NM 87410						rvation Di h St. Franc			Submit 2 Copics to appropriate District Office in accordance with Rule 116 on back			
						e, NM 875				with i	side of for	
FABLU	05831	ALOS	Rel	ease Notific			والمريقين ونواجعه التكويب	ction				
MUBIOI						TOR			-	l Report	Final Repo	
Name of Co		<u>434</u>	<u> </u>	OGRID Nur								
Agave Ener		my		147831		Robert Asher						
Address 104 S. 4 <sup>TH</sup> S	Street Arte	esia, NM 8	3210		1	Telephone No. 505-748-1471						
Facility Nar	ne	٠,		API Number		Facility Type						
Dagger Dra	w Gas Sys	stem				Pipeline						
	Surface Owner Mineral Own						r L			lease No.		
Federal			<u> </u>	Federal					L			
17. 4 5 - 44-		77	R			N OF RE	LEASE	Tran				
Unit Letter Section Township M 24 195		24E			Soun Line	rcel nom me	East/West Line		County Eddy			
<b>_</b>				l			l			i	<b></b>	
				Latitude 32	63987	_ Longitude	e <u>104.54762</u>	•				
				NAT	URE	OF REL						
Type of Release Oil & Produced Water						Volume of Release 40 B/Q & 10 B/PW			Volume Recovered 38 B/O & 7 B/PW			
Source of Release						Date and Hour of Occurrence Date an			Dute and	Hour of Discovery		
PVC Pipe Lir Was Immedia	ne ate Notice (	Jiven?			12/16/2006 AM 11/16/2009 12/16/2009							
_			Yes	No 🔲 Not R	equired		cher/NMOCD At	tcsia				
By Whom? Robert Asher	Alatan Bata				Date and Hour 12/16/2009, PM (Voicemail & E-mail)							
Was a Water		ched?			If YES, Volume Impacting the Watercourse.							
If a Watercou	uree was Im		Yes 🛛			<u>N/A</u>						
N/A										······		
Describe Cau Pressure build				n Taken.* il, possible bad co	llar. Sh	ut in line and	called for vacuu	m trucks	to recover	oil & produced	water. Crew	
called to begin	n repairs an	id clean up.		· · · · · · · · · · · · · · · · · · ·								
Describe Area An approxima				ten. • rea), total area of "	750' X :	10'. Standing	fluids werc pick	ed up, cr	ews repair	ed line and micro	oblaze applied	
				l delineation sam PH & BTEX are								
Depth to Gro	ound Wate	r: >100' (app	roximate	y 322', Section 2	6, T195	-R24E, New						
				is true and comp			knowledge and a	Inderstan	d that purs	uant to NMOCL	) rules and	
regulations al	operators	are required to	report an	d/or file certain re	clease no	otifications ar	nd perform correct	ctive actio	ons for rele	eases which may	/ endanger	
should their o	perations h	ave failed to a	dequately	e of a C-141 repo investigate and re	emediate	e contaminatio	on that pose a thr	eat to gro	ound water	, surface water,	human health	
or the environ fede <u>ral, state</u> ,				tance of a C-141 1	report de	nes not relieve	e the operator of	responsit	oility for co	ompliance with a	iny other	
				····			OIL CON	SERV	ATION	DIVISION		
Signature;	( La							,				
Printed Name: Robert Asher						Approved by Bigise & Borrister 1, 14 Brancusa						
Title: Environmental Regulatory Agent						Approval Date: APR 1 3 2010 Expiration Date:						
E-mail Addres					Conditions of Americal							
							ATION per OC	CD Rule	sand	Attached		
Date: Tuesday Attach Additi	onal Shee	r 29, 2009 ts If Necessa	<u>P</u> .rv	hone: 505-748-42	Gu		SUBMIT REM			00	0 1/01	
even Riv <i>u</i>	S Com	cressor S	ta.				Y: Rec's 31			2M	r-404	
MLB1010	3564	74		•		- <b>-</b>			-	_		
KB1010.	35-921	<b>'1</b>				,				-	•	

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