<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Production Energy Minerals and Natural Resources
APR 13 2010 State of New Mexico

Oil Conservation Division 1220 South St. Francis DNMOCD ARTESIA Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back side of form

Release Notification and Corrective Action #we												
OPERATOR Initial Report Final Report												
Name of Co				Contact								
Agave Ener	gy Compa	ny		Robert Asher								
Address				Telephone No.								
		esia, NM 88		575-748-1471								
Facility Nar				Facility Type Pipeline								
Dagger Dra	w Gas Sys	item	1	Греше								
Surface Ow	ner		wner				Lease No.					
Fee (Section	1 24) & Fe	deral (Section										
LOCATION OF RELEASE												
Unit Letter	Unit Letter Section Township Range Feet from the Nor				North/	h/South Line Feet from the East/V			West Line County			
M	24	19S	24E							Eddy		
Latitude 32.63987 Longitude 104.54762												
Type of Release Volume Recovered Volume Recovered												
Type of Release Oil & Produced Water						40 B/O & 10 B/PW			38 B/O & 7 B/PW			
Source of Re				Date and Hour of Occurrence			Date and Hour of Discovery					
PVC Pipe Li				12/16/2006 AM 12/16/2006 AM								
Was Immedia	ate Notice (equired	If YES, To Whom? Mike Bratcher/NMOCD Artesia								
By Whom?				Date and Hour								
		oleum Corpor		12/16/2009, PM (Voicemail & E-mail)								
Was a Water	course Read	ched?	•	If YES, Volume Impacting the Watercourse. N/A								
☐ Yes ☑ No N/A If a Watercourse was Impacted, Describe Fully.* N/A												
Describe Cause of Problem and Remedial Action Taken.*												
Pressure buildup caused 12" PVC Gas line to fail, possible bad collar. Shut in line and called for vacuum trucks to recover oil & produced water. Crew												
called to begin repairs and clean up.												
Describe Area Affected and Cleanup Action Taken.* An approximate area of 20' X 10' (line failure area), total area of 750' X 10'. Standing fluids were picked up, crews repaired line and microblaze applied												
				al delineation sam								ze applied
				ГРН & BTEX are								g closure.
				ely 322', Section 2								
			•	·1000', SITE RAI			on enclosed ana	lytical r	eports, im	pacted soi	ls excavat	ted/hauled
to an NMOCD Facility, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.												
OIL CONSERVATION DIVISION												
	()	().		012 001,021,111,011,011								
Signature:	70	X pre		Approved by District Supervisor:								
Printed Nam	e: Robert A	sher										
Title: Enviro	nmental Re	gulatory Age		Approval Date: 10 24/10 Expiration Date: 11/4								
E-mail Addre	ess: boba@	yatespetroleu		Conditions of Approval:								
1				Attached L								

Phone: 575-748-4217

Date: Tuesday, April 13, 2010

^{*} Attach Additional Sheets If Necessary