

BURLINGTON RESOURCES

August 28, 2000

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Allison Unit #57M
1660'FNL, 830'FWL Section 13, T-32-N, R-7-W
30-045-29662

Gentlemen:

Order DHC-2023 was issued for this Mesa Verde/Dakota well. This well was originally allocated at 50% each for the Mesa Verde and the Dakota. Attached is a copy of a recent wireline test conducted August 10, 2000 on the subject well. The Dakota appears to be incapable of producing at this time. Please allocate the production of this well to the Mesa Verde.

Gas:	Mesa Verde	100%
	Dakota	0%

Please let me know if you have any questions.

Sincerely,


Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

08/11/00

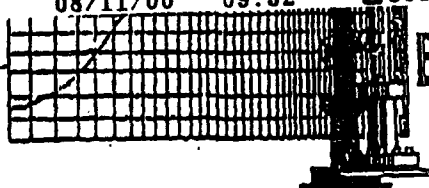
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TEFTELLER INC.

BURLINGTON

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TEFTELLER, INC.

reservoir engineering data

FARMINGTON, NEW MEXICO / MIDLAND, TEXA
GRAND JUNCTION, COLORADOP. O. Box 1198
Farmington, New Mexico 87499
(505) 325-1731Farmington Fax (505) 325-1148
Midland Fax (915) 682-5329
Grand Junction Fax (303) 241-7COMPANY: Burlington ResDATE: 8-10-2000WELL NAME: Allison Unit 57-m

DP I:

AFE I:

PUMPER: Ron MillerFOREMAN: Kevin McKie

INFO FROM COMPANY FILES:

TUBING DEPTH: 8001'TOTAL DEPTH: 8035'

PERFS:

WHERE HE
FOUND

CASING PSI:

TUBING PSI:

MASTER VALVE SIZE:

GAUGE RING SIZE:

TOTAL DEPTH:

FLUID LEVEL:

TIGHT SPOTS:

DEPTH SET CHOKE OR EQUIPMENT:

3002502 3/81.9068035'UndeterminedNonedidn'tJOB DESCRIPTION: Ran 1.906 GR to 8001'Ran 2" JDC to 8001' recovered Piston, Ran2" JDC to 8003' recovered BS, Ran 1.75 BBTO TD AT 8035' called the pumper andtold him he only had 27' of open holehe instructed me to leave the equipmentout and move to the next well