

# *BURLINGTON RESOURCES*

July 16, 1999

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 28-4 Unit #32M  
J Section 32, T-28-N, R-4-W  
30-039-26009

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2028 was issued for this well.

|      |            |      |
|------|------------|------|
| Gas: | Mesa Verde | 82%  |
|      | Dakota     | 18%  |
| Oil: | Mesa Verde | 0%   |
|      | Dakota     | 100% |

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,



Peggy Bradfield  
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe  
Bureau of Land Management – Farmington

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-4 Unit #32M  
(Mesaverde/Dakota) Commingle  
Unit J, 32-T28N-R04W  
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 2,370 MCFD & 0 BO

3 Hour Flow Test from Dakota = 517 MCFD & 0.25 BO

GAS:

$$\frac{(MV) 2,370 \text{ MCFD}}{(MV \& DK) 2,887 \text{ MCFD}} = (MV) \% \text{ Mesaverde 82\%}$$

$$\frac{(DK) 517 \text{ MCFD}}{(MV \& DK) 2,887 \text{ MCFD}} = (DK) \% \text{ Dakota 18\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV \& DK) 0.25 \text{ BO}} = (MV) \% \text{ Mesaverde 0\%}$$

$$\frac{(DK) 0.25 \text{ BO}}{(MV \& DK) 0.25 \text{ BO}} = (DK) \% \text{ Dakota 100\%}$$