# 3R-1011

# Release Report/ General Correspondence

**Enterprise SJ** 

**Date: 2013** 



#### State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

	Release Notification and Corrective Action														
						OPERATOR Initial Report Final									
		nterprise Fie				Contact Aa		10.6							
		venue, Farm		M 8/401			No. (505)599-22 be Pipeline pigg		eiver						
				Minoral (				, 8	API N						
Surface Ow	ner NAPI	/Navajo Trib	oai												
I In: t I otton	Castian	Toumshin	Danga	LOCA Feet from the		OF RE		Foot/W	lost Lina	County					
Unit Letter C/D	Section 21	Township 26N	Range 12W	reet from the	North/	orth/South Line Feet from the East/West Line County  OIL CONS. DIV DIS									
				Latitude_N 3	6.4807	_ Longitud	e_ W 108.1220			FEB 19					
				NAT	URE	OF REL									
Type of Rele	ase Natural	Gas Condens	ate and Pr	oduced Water			Release 80 Barre simment and 5 barre g soil		from line from sur of hydro	Recovered 8 ed containment rounding soil ocarbon impacts	ent, 1 ball and 4: cted so	arrel liquid 5 yards (est) il			
Source of Re	lease Bisti	cigar 100 barr	el vent tan	k			Hour of Occurrence 2 @ 11:45 hours	ce		d Hour of Dis 12 @ 11:45 h					
Was Immedia	ate Notice (		Yes [	No □ Not R	equired	If YES, To Steve Aust	Whom? in with Navajo E	PA and I	Brenette I	Pine with NA	PI				
By Whom?							Hour 4.25.2012 @								
Was a Water	course Read		Yes 🗵	No		If YES, Vo	olume Impacting t	the Wate	rcourse.						
If a Watercou	ırse was Im	pacted, Descr	ibe Fully.'	k											
Plugged line containment containment	caused rese area and ap and approx al Protectio	proximately 5 imately 1 barr on Agency (NN	lve to ope barrels of el of cond	n, which caused to condensate was a ensate was recover	released ered fron	to the surroun	overtop. Approxi nding soil. 80 bat ding soils within ies (NAPI) points	rrels of c 2 hours o	ondensate of the time	e was recover e of the relea	red from se. Nav	n the lined rajo Nation			
was conducte	ed on 4.25/4 is attached	1.26.2012 and and being sub	third party	environmental c	onfirmat	ion sampling	l) to remove impa g was done 4.27.2 Aztec office. Thi	012. The	e third pa	rty environm	ental co	orrective			
regulations at public health should their or or the environ	I operators or the envi operations h nment. In a	are required to ronment. The nave failed to a	o report ar acceptance adequately OCD accep	nd/or file certain in the of a C-141 report investigate and in	elease no ort by the emediate	otifications as e NMOCD m e contaminati	knowledge and u nd perform correct arked as "Final R on that pose a thr te the operator of	ctive action eport" do eat to gro	ons for re oes not re ound wate	eleases which elieve the ope er, surface wa	may en rator of ater, hu	ndanger f liability man health			
Signature:  OIL CONSERVATION D										DIVISIO	<u>ON</u>				
Printed Name	e: Matt Ma	rra				Approved by	Environmental S	pecialist	- DNA	the les	ly				
Title: Sr. Dir	rector, Envi	ronmental	9	te: 4/09/201	3 E	Expiration	Date:	O							
E-mail Addre	ess: memar	ra@eprod.com				Conditions of	f Approval:			Attached	I 🗆				
Date: Attach Addi	tional She	ets If Necess		(713)381-6684			MK13099	1075	QU						
			-				17171202	10010	01						



January 17, 2013

Aaron Dailey Enterprise Field Services, LLC 614 Reilly Avenue Farmington, New Mexico 87401 624 E. Comanche Farmington, NM 87401

> Durango, Go'orado 970-403-3084

RE: Bisiti Pig Receiver April 2012 Release Confirmation Soil Sampling Report NW% NW%, Section 21, T26N, R12W

San Juan County, New Mexico

OIL CONS. DIV DIST. 3

FEB 1 9 2013

Dear Mr. Dailey:

On November 26, 2012, Animas Environmental Services, LLC (AES) completed confirmation soil sampling to verify biodegradation of residual petroleum hydrocarbons associated with a release of natural gas condensate from the Enterprise Field Services, LLC (Enterprise) Bisti Pig Receiver. The initial release was discovered by Enterprise on April 25, 2012, and was the result of a plugged line that caused a relief valve to open. Repair and mitigation activities were completed on April 27, 2012, and documented in the AES report entitled *Revised Bisti Pig Receiver Release Report* dated July 18, 2012.

#### 1.0 Release Location

#### 1.1 Location

Location - NW¼ NW¼, Section 21, T26N, R12W, San Juan County, New Mexico Latitude/Longitude - N36.48053 and W108.12183, respectively Surface Owner – Navajo Agricultural Products Industry (NAPI) Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map

#### 1.2 Release Ranking

The Navajo Nation Environmental Protection Agency (NNEPA) does not have codified regulations or guidelines for oil and gas release response protocol. NNEPA requested that Enterprise follow the release protocol written in the New Mexico Oil Conservation Division (NMOCD) *Guidelines for Remediation of Leaks, Spills, and Releases, October 13, 1993.* 

Prior to beginning the site investigation, the NMOCD database was reviewed, and multiple reports for groundwater monitoring at Chaco Plant indicate depth to groundwater ranges

across the location from 4 feet below ground surface (bgs) to 25 feet bgs. Additionally, the New Mexico Office of the State Engineer (NMOSE) database was reviewed for the presence of nearby water wells, and no nearby registered water well records were located.

Google Earth and the New Mexico Tech Petroleum Recovery Research Center online mapping tool (http://ford.nmt.edu/react/project.html) were further accessed to aid in the identification of downgradient surface water. No surface water bodies were identified within 1,000 feet of the release location; however, an irrigated NAPI field is located approximately 260 feet south of the release location. The release site has been assessed a ranking score of 20.

#### 1.3 Initial Release Report Summary

On April 27, 2012, after repairs were completed, approximately 80 cubic yards (cy) and 85 barrels (bbls) of petroleum hydrocarbon contaminated soils were excavated and transported for disposal at a licensed remediation facility. The final excavation measured approximately 122 feet long by 24 feet wide by 1.5 feet deep. AES collected one composite soil sample from the excavation base for field screening and laboratory analysis. Total benzene, toluene, ethylbenzene, and xylenes (BTEX) were either below laboratory detection limits or below the applicable NMOCD action levels; however total petroleum hydrocarbons (TPH) concentrations exceeded the NMOCD action levels with 240 mg/kg gasoline range organics (GRO) and 1,600 mg/kg diesel range organics (DRO).

AES recommended treatment of the impacted area with a microbial solution to aid in the biodegradation of the residual petroleum hydrocarbon contamination. Additional details of the release assessment were submitted in the AES report dated July 18, 2012.

#### 2.0 Microbial Solution Application and Confirmation Soil Sampling

#### 2.1 Microbial Solution Application

On August 10, 2012, Alpha Bioscience Company applied 550 gallons of a microbial bioremediation solution over a 1,850 square foot area at the release site. A second application of 150 gallons was applied to the release area on October 4, 2012.

#### 2.2 Confirmation Soil Sampling

On November 26, 2012, Ross Kennemer of AES installed five soil borings (S-1 through S-5) with a hand auger to a depth of 1.25 feet bgs in the vicinity of the initial assessment

sample locations. The samples were composited into SC-1 and submitted for confirmation laboratory analysis.

#### 2.2.1 Laboratory Analyses

The sample SC-1 collected for laboratory analysis was placed into a new, clean, laboratory-supplied container, which was then labeled, placed on ice, and logged onto a sample chain of custody record. The sample was maintained on ice until delivery to the analytical laboratory, Hall, in Albuquerque, New Mexico. The soil sample was laboratory analyzed for:

- BTEX per U.S. Environmental Protection Agency (USPEA) Method 8021B;
- TPH for GRO and DRO per USEPA Method 8015B.

#### 2.2.2 Laboratory Analytical Results

Laboratory analytical results for benzene, total BTEX, and TPH as GRO and DRO in SC-1 were below laboratory detection limits and are included in Table 1 and on Figure 3. Laboratory analytical reports are attached.

Table 1. Laboratory Analytical Results
Bisti Pig Receiver April 2012 Release
November 2012 Confirmation Soil Sampling

	Date	Depth	Benzene	Total BTEX	TPH GRO	TPH DRO
Sample ID	Sampled	(ft)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
NMOC	D Action Leve	I	10	50	10	00
SC-1	11/26/12	1.25	<0.048	<0.24	<4.8	<9.9

#### 3.0 Conclusions and Recommendations

Alpha Bioscience Company applied a microbial bioremediation solution to the Bisti Pig Receiver April 2012 release area on August 10 and October 4, 2012. AES conducted confirmation soil sampling to confirm biodegradation of residual petroleum hydrocarbons on November 26, 2012. Based on field observations and laboratory analytical results for the confirmation soil samples, residual petroleum hydrocarbon impacted soils no longer exceed the applicable NMOCD action levels. No further work is recommended at the Bisti Pig Receiver release location.

Aaron Dailey Bisti Pig Receiver Confirmation Soil Sampling Report January 17, 2013 Page 4 of 4

If you have any questions about this report or site conditions, please do not hesitate to contact Tami Ross or Ross Kennemer at (505) 564-2281.

Sincerely,

Landrea Cupps

**Environmental Scientist** 

Sandre R. Cupps

Elizabeth McNally, P.E.

(Ggobiet ? Merally-

#### Attachments:

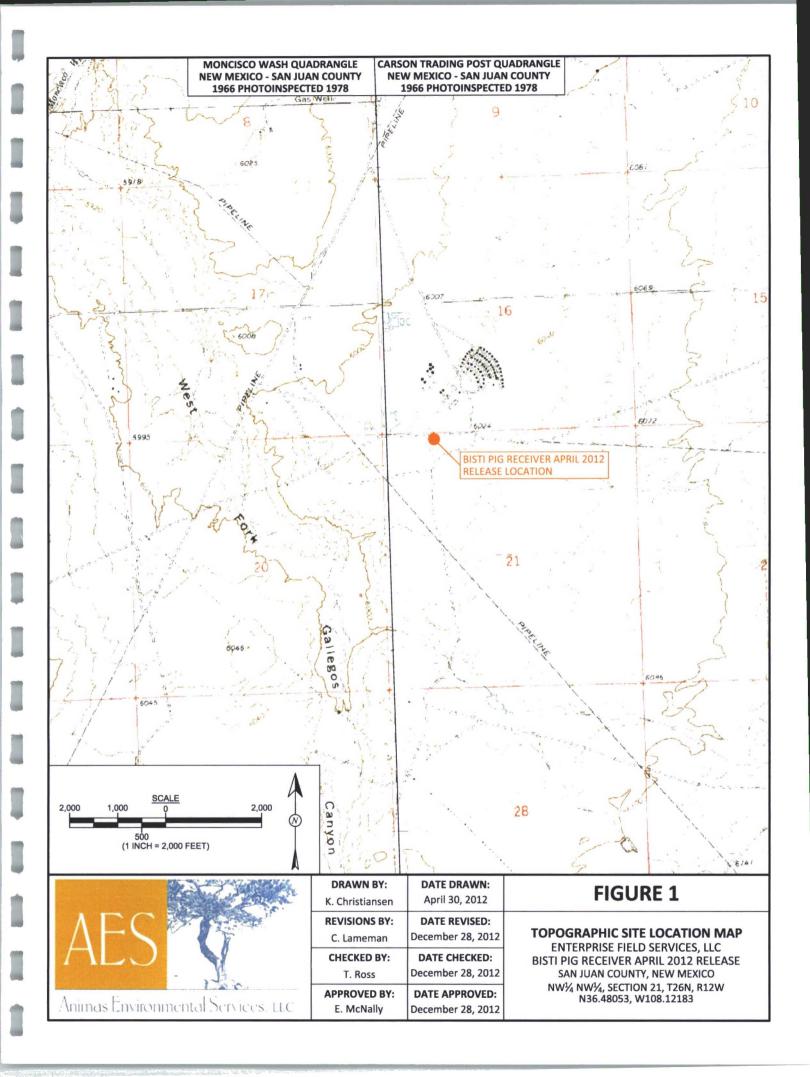
Figure 1. Topographic Site Location Map

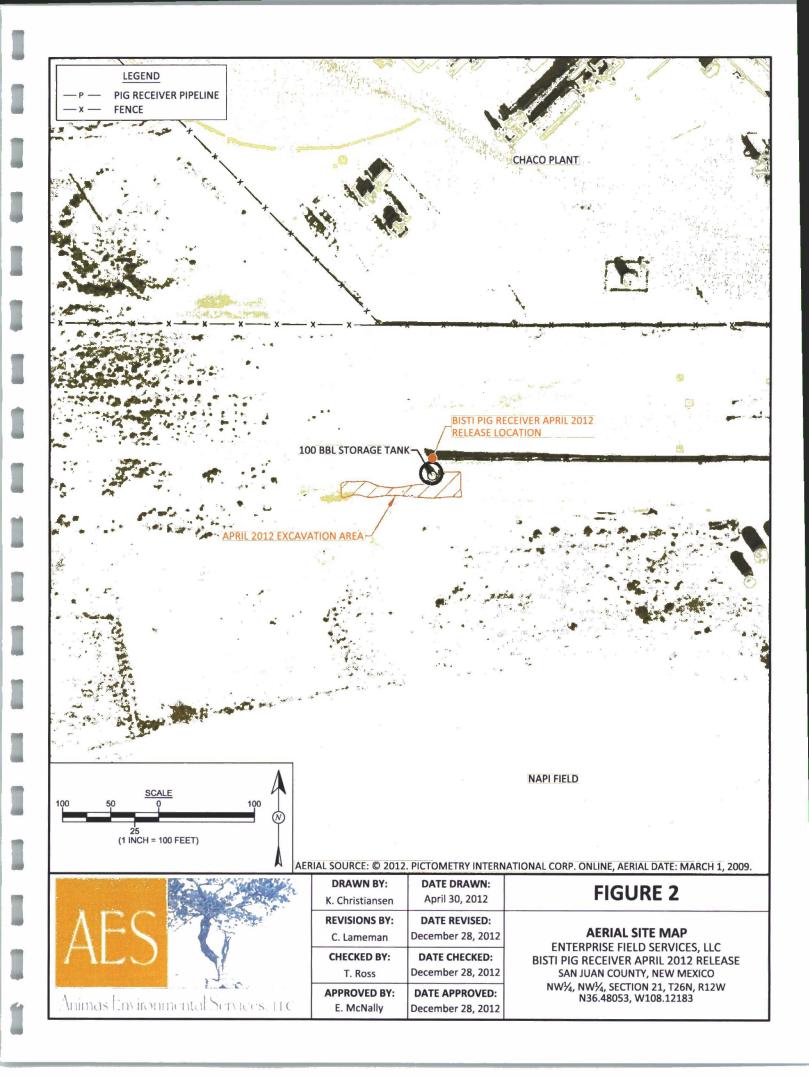
Figure 2. Aerial Site Location Map

Figure 3. Confirmation Soil Sample Locations and Results, November 2012

Laboratory Analytical Reports (Hall 1211942)

C:\Dropbox\2013 Projects\Enterprise\Bisti Pig Receiver\Bisti Pig Receiver Soil Confirmation Sampling Report 011713.docx





LEGEND SAMPLE LOCATIONS

SECONDARY CONTAINMENT

**Laboratory Analytical Results** TPH -TPH -**Total** Benzene Depth BTEX GRO DRO Sample ID Date (ft) (mg/kg) (mg/kg) (mg/kg) (mg/kg)

10

50

100

SC-1 | 11/26/12 | 1.25 | <0.048 | <0.24 | <4.8 | <9.9 |
NOTE: SC-1 IS A COMPOSITE OF S-1 THROUGH S-5. SAMPLE WAS ANALYZED PER EPA METHOD 8021B AND 8015B.

NMOCD ACTION LEVEL

BISTI PIG RECEIVER APRIL 2012
RELEASE LOCATION (RELIEF VALVE)

PIG RECEIVER

100 BBL CONDENSATE TANK

S-1

APRIL 2012 EXCAVATION AREA
1852 FT<sup>2</sup> x 1.25 FT DEEP



(1 INCH = 20 FEET)

DRAWN BY:	DATE DRAWN:
K. Christiansen	April 22, 2012
REVISIONS BY:	DATE REVISED:
C. Lameman	December 28, 2012
CHECKED BY:	DATE CHECKED:
T. Ross	December 28, 2012
APPROVED BY:	DATE APPROVED:
E. McNally	December 28, 2012

# CONFIRMATION SOIL SAMPLE LOCATIONS AND RESULTS NOVEMBER 2012 ENTERPRISE FIELD SERVICES, LLC BISTI PIG RECEIVER APRIL 2012 RELEASE SAN JUAN COUNTY, NEW MEXICO NW¼ NW¼, SECTION 21, T26N, R12W N36.48053, W108.12183

FIGURE 3



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

November 30, 2012

Ross Kennemer
Animas Environmental Services
624 East Comanche
Farmington, NM 87401
TEL: (505) 486 1776

TEL: (505) 486-1776 FAX (505) 324-2022

RE: Enterprise Bisti Pig Receiver

OrderNo.: 1211942

#### Dear Ross Kennemer:

Hall Environmental Analysis Laboratory received 1 sample(s) on 11/27/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

#### **Analytical Report**

Lab Order 1211942

Date Reported: 11/30/2012

#### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

Enterprise Bisti Pig Receiver Project:

Lab ID: 1211942-001 Client Sample ID: SC-1

Collection Date: 11/26/2012 11:20:00 AM

Received Date: 11/27/2012 9:45:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				Analyst: MMD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	11/29/2012 11:26:53 AM
Surr: DNOP	99.7	77.6-140	%REC	1	11/29/2012 11:26:53 AM
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	11/28/2012 2:30:38 PM
Surr: BFB	113	84-116	%REC	1	11/28/2012 2:30:38 PM
<b>EPA METHOD 8021B: VOLATILES</b>					Analyst: NSB
Benzene	ND	0.048	mg/Kg	1	11/28/2012 2:30:38 PM
Toluene	ND	0.048	mg/Kg	1	11/28/2012 2:30:38 PM
Ethylbenzene	ND	0.048	mg/Kg	1	11/28/2012 2:30:38 PM
Xylenes, Total	ND	0.096	mg/Kg	1	11/28/2012 2:30:38 PM
Surr: 4-Bromofluorobenzene	109	80-120	%REC	1	11/28/2012 2:30:38 PM

Matrix: SOIL

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Value above quantitation range E
- Analyte detected below quantitation limits
- Sample pH greater than 2
- RL Reporting Detection Limit

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  - RPD outside accepted recovery limits
  - Spike Recovery outside accepted recovery limits Page 1 of 4

#### Hall Environmental Analysis Laboratory, Inc.

WO#:

1211942

30-Nov-12

Client:

Animas Environmental Services

Project:

Enterprise Bisti Pig Receiver

Sample ID MB-5006

SampType: MBLK

TestCode: EPA Method 8015B: Diesel Range Organics

LowLimit

77.6

Client ID: PBS

Batch ID: 5006

RunNo: 7200

Prep Date: 11/28/2012

Analyte

Analysis Date: 11/29/2012

SeqNo: 208701 %REC

Units: mg/Kg HighLimit

**RPDLimit** 

Qual

Diesel Range Organics (DRO) Surr: DNOP

Result PQL ND 10 10

10.00

SPK value SPK Ref Val

SPK value SPK Ref Val

103

140

Sample ID LCS-5006

SampType: LCS

0

TestCode: EPA Method 8015B: Diesel Range Organics

%RPD

Client ID: LCSS

Batch ID: 5006

RunNo: 7200

Prep Date: 11/28/2012

Analysis Date: 11/29/2012

Result

SeqNo: 208704 %REC

Units: mg/Kg

%RPD HighLimit **RPDLimit** Qual

Diesel Range Organics (DRO)

48 10 50.00 4.6 5.000 96.0 91.7 47.4 77.6

122 140

Surr: DNOP

### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH greater than 2

- Analyte detected in the associated Method Blank В
- H Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- RPD outside accepted recovery limits

Page 2 of 4

#### Hall Environmental Analysis Laboratory, Inc.

WO#:

**RPDLimit** 

1211942

30-Nov-12

Client:

Animas Environmental Services

Project:

Enterprise Bisti Pig Receiver

Result

ND

960

Sample ID MB-4994

SampType: MBLK

TestCode: EPA Method 8015B: Gasoline Range

LowLimit

Client ID:

PBS

Batch ID: 4994

**PQL** 

5.0

RunNo: 7164

Prep Date: 11/27/2012

SeqNo: 207710

Units: mg/Kg

Analyte

Analysis Date: 11/28/2012

HighLimit

Qual

Gasoline Range Organics (GRO) Surr: BFB

SPK value SPK Ref Val %REC

1000

95.9

116

Sample ID LCS-4994

SampType: LCS

TestCode: EPA Method 8015B: Gasoline Range

%RPD

Client ID: LCSS

RunNo: 7164

Prep Date: 11/27/2012

Batch ID: 4994 Analysis Date: 11/28/2012

SeqNo: 207711

100

Units: mg/Kg

Gasoline Range Organics (GRO)

Result **PQL** 

%REC SPK value SPK Ref Val 0 95.0

74

HighLimit 117 %RPD **RPDLimit** 

Qual

Surr: BFB

24 1000 5.0 25.00 1000

84

LowLimit

84

116

Qualifiers:

Value exceeds Maximum Contaminant Level.

Value above quantitation range

Analyte detected below quantitation limits

Sample pH greater than 2

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded H

Not Detected at the Reporting Limit ND

RPD outside accepted recovery limits

Page 3 of 4

#### Hall Environmental Analysis Laboratory, Inc.

WO#:

1211942

30-Nov-12

Qual

Qual

Client:

Animas Environmental Services

Project:

Enterprise Bisti Pig Receiver

Sample ID MB-4994

SampType: MBLK

TestCode: EPA Method 8021B: Volatiles

Client ID:

**PBS** 

Batch ID: 4994

**PQL** 

0.050

0.050

0.050

0.10

RunNo: 7164

%RPD

Prep Date:

11/27/2012

Analysis Date: 11/28/2012

Result

ND

ND

ND

ND

1.000

SeqNo: 207762

Units: mg/Kg HighLimit

%RPD **RPDLimit** 

**RPDLimit** 

Analyte Benzene Toluene Ethylbenzene

Xylenes, Total Surr: 4-Bromofluorobenzene

1.1 SampType: LCS

TestCode: EPA Method 8021B: Volatiles

80

Client ID: LCSS

Batch ID: 4994

RunNo: 7164

SPK value SPK Ref Val %REC LowLimit

Prep Date: 11/27/2012

Sample ID LCS-4994

Analysis Date: 11/28/2012

SeqNo: 207763

107

Units: mg/Kg

120

Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit
0.99	0.050	1.000	0	98.9	76.3	117
1.0	0.050	1.000	0	101	80	120
1.0	0.050	1.000	0	102	77	116
3.1	0.10	3.000	0	103	76.7	117
1.1		1.000		113	80	120
	0.99 1.0 1.0 3.1	0.99 0.050 1.0 0.050 1.0 0.050 3.1 0.10	0.99         0.050         1.000           1.0         0.050         1.000           1.0         0.050         1.000           3.1         0.10         3.000	0.99     0.050     1.000     0       1.0     0.050     1.000     0       1.0     0.050     1.000     0       3.1     0.10     3.000     0	0.99     0.050     1.000     0     98.9       1.0     0.050     1.000     0     101       1.0     0.050     1.000     0     102       3.1     0.10     3.000     0     103	0.99     0.050     1.000     0     98.9     76.3       1.0     0.050     1.000     0     101     80       1.0     0.050     1.000     0     102     77       3.1     0.10     3.000     0     103     76.7

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH greater than 2

- В Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded H
- Not Detected at the Reporting Limit
- RPD outside accepted recovery limits

Page 4 of 4



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105

TEL: 505-345-3975 FAX: 505-345-410; Website: www.hallenvironmental.com

#### Sample Log-In Check List

Clie	ent Name: Animas	Environmental	.1 /	Work Ord	ler Num	ber: 1	211942	
Red	ceived by/date:A	9 1	1/27/12					
Log	ged By: Michelle	Garcia	11/27/2012 9:45:0	0 AM		mi	ull Garia	
Cor	mpleted By: Michelle	Garcia	11/27/2012 10:28:	45 AM		mil	all Garne	
Rev	riewed By: Ma_	1	11/27/12					
Cha	in of Custody	( /	1. 1.					
1.	Were seals intact?	`		Yes	☐ No		Not Present <b>✓</b>	
2.	is Chain of Custody co	mplete?		Yes	✓ No		Not Present	
3.	How was the sample d	elivered?		Couri	er			
Log	<u>ı In</u>							
	Coolers are present? (	see 19. for cooler s	specific information)	Yes	<b>✓</b> No		NA 🗆	
							_	
5.	Was an attempt made	to cool the sample	es?	Yes	<b>✓</b> No		NA 🗆	
0	Were all complex reco	ived at a temperat	ure of >0° C to a 0°C	Van	<b>✓</b> No		NA 🗌	
О.	Were all samples rece	ived at a tellibelati	ule 01 >0 C 10 6.0 C	res	A) 140		ien 🗆	
7.	Sample(s) in proper co	ntainer(s)?		Yes	<b>✓</b> No			
8.	Sufficient sample volur	ne for indicated tes	st(s)?	Yes	✓ No			
	Are samples (except V	OA and ONG) pro	perly preserved?	Yes	<b>✓</b> No			
•	Was preservative adde			Yes	☐ No	<b>V</b>	NA 🗆	
							N. VOANG	
	VOA vials have zero he			Yes	□ No □ No		No VOA Vials 🗹	
	Were any sample cont		oken?				# of preserved	
13.	Does paperwork match (Note discrepancies on			Yes	<b>✓</b> No		bottles checked for pH:	
14.	Are matrices correctly	dentified on Chain	of Custody?		✓ No			2 or >12 unless noted)
15.	Is it clear what analyse	s were requested?	•		<b>✓</b> No	1	Adjusted?	
16.	Were all holding times			Yes	<b>✓</b> No			
	(If no, notify customer f						Checked by	/:
	cial Handling (if a		th this and	V			NA FE	
17.	Was client notified of a	ii discrepancies wi			□ No	Ц	NA 🗹	
	Person Notified:		Dat	e:				
	By Whom:		Via	eMai	_ P	hone [	Fax In Person	
	Regarding:							
	Client Instructions			э.				
18.	Additional remarks:							
	0							
19.	Cooler No Temp 9	C   Condition	Seal Intact   Seal No	Seal Dat		Signer	d By	
	Cooler No Temp 9		es Seal Intact   Seal No	Seal Dat	5	Signe	и Бу	
	,			•				

С	Chain-of-Custody Record				Time:									AT S	T.		BI B	4 E B	IT A	
Client:	Anim	as En	n'ronmental	d Standard	□ Rush					_									ITA TOI	
		4,								×3.										
Mailing	Address	25	. 0	Enterpr	ise Bis	ti Pia						w.hal								
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□ NEL		□ Othe	r	Sampler:	F. Kenn	ener BNG	Contract of the Contract of th		BTEX + MTBE + TPH (Gas only)	15B	EDB (Method 504.1)	F		Anions (F,CI,NO3,NO2,PO4,SO4)	8081 Pesticides / 8082		2			2
□ EDD	(Type)				geneticles AV				#	80	d 50	r P/	8	8	des		9		1	5
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Date	Time	Matrix	Sample Request ID	1	Preservative	AN HEALNO	7	+ ×	+	Me		اق	A 8	l) su	Pe	B	(Se			aukkla
				Type and #	Туре	1.0mg		BTEX	3TE	H		8310 (PNA or PAH)	RCRA 8 Metals	Anio	3081	8260B (VOA)	8270 (Semi-VOA)			i
11-26-12	1120	Soil	56-1	4 cz glessjar		-001	A CALLED	×		X	1"	1	-		w	ω	w	+	+	++
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Date:	Date: Time: Relinquished by:			Received by:		Date Tim	e	Ren	narks	:		1								
1-26-12				Ma +	1. 2001+	11/24/12 1	714			8	u	10								
Date:	Time:	Relinquis	ed by:	Received by:		Date Tim		ENTERPRISE PRODUCTS COMPANY												
126/12	The I line of the state of the			A	ا ا	27/12 100	45	1	NTE	KP	RISI	= 1	KO	PUC	75	(	DM.	144	17	
If	If necessary, simples submitted to Hall Environmental may be subcor			ontracted to other ac	credited laboratorie			possit	oility. A	ny sub-	contracte	ed data	will be	cleart	y nota	ted on	the an	alytical r	eport.	

Turn-Around Time:

#### State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action														
						RATOR		In	itial Repo	ort 🛛	Initial/Final Report			
		nterprise Fie				Contact Aa		206						
Address 61	4 Reilly A	venue, Farm r #9 Line Dr	ington, N	M 87401			No. (505) 599-2 e Natural Gas (		a Matar	Tubo				
Facility Nar	ne Hamne	r #9 Line Dr	ір тапк		1	racinty Typ	e Naturai Gas (	Jamern						
Surface Ow	ner BLM			Mineral C	wner E	BLM			API No					
				LOCA	TION	OF REI	LEASE							
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/W	est Line	County				
A	20	29N	9W							San Juan	* .			
		1		e_N 36.71680_1		ide_W 107.		degrees	3)_	RCVD FE DIL COM DIS				
Type of Release Natural Gas vapor and liquid Volume of Release 2326 MCF Volume Recovered Gas vapor to														
C	1 (22						osphere (estimated lour of Occurrence		atmosphe	re Hour of Di				
Source of Re	lease 4 na	itural gas mete	er tube loc	ation			@9:31 hours	e		calculated o	on 1/28/2013 @			
Was Immedi	ate Notice			lv Dv.s		If YES, To			7	1 1				
D 11/1 0	. D.11		Yes L	No Not Re	equired		owell, Aztec distr		1470	nd phone n	nessage)			
By Whom? Was a Water							Iour 1/28/2013 @							
			Yes 🗵			If YES, Volume Impacting the Watercourse.								
		npacted, Descr												
gathering tec plugged until only gas was	hnicians we the blow l released. T	ere dispatched ine to the tank This is a non D	to the Ha can be re OT location	mner #9 drip tank paired. The gather on.	and the ring line	drip line was has been pla	removed from second back into serv	ervice. Tl	ne one incl	n valve was	the atmosphere. Two s replaced and upon arrival on site			
Describe Are	a Affected	and Cleanup	Action Tal	ken.* Gas loss to	atmosph	iere; no impa	ct to soils.							
regulations a public health should their or the enviro	or the envious operations on the envious operations of the envious operations operations of the envious operations of the	are required to ironment. The have failed to	to report and acceptant adequately DCD acceptant	e is true and comp nd/or file certain r ce of a C-141 report investigate and r otance of a C-141	release no ort by the remediate	otifications a e NMOCD m e contaminat	nd perform correct arked as "Final R on that pose a three the operator of	etive acti eport" de reat to gre responsi	ons for releases not release not release ound water bility for c	eases which ieve the oper, surface we ompliance	n may endanger erator of liability vater, human health with any other			
		11	/				OIL CON	SERV	ATION	DIVISI	$\frac{ON}{N}$			
Signature:		100				Approved by	Environmental S	pecialist	Dor	all.	). Klly			
Printed Nam	e: Matt Ma	шта			-		2/201	.0	-(		- 0			
Title: Senio	Director,	Environmenta	[			Approval Da	te: 42/120	13 E	Expiration	Date:				
E-mail Addr		rra@eprod.co	m			Conditions o	f Approval:			Attache	d 🔲			
Date:	1	2013		e: 713-381-6684						1				
* Attach Add	tional She	eets If Necess	sary				NJK	1305	58515	40				

From:

Dailey, Aaron

To:

"brandon.powell@state.nm.us"

Subject:

FW: San Juan/Northern Rockies GP Incident Notification!

Date:

Monday, January 28, 2013 10:44:00 AM

Hi Brandon, just got the gas loss for this one in. It was at 2,326 MCF. I will follow up with a phone call.

Sincerely,

aaron

From: ecirts@eprod.com [mailto:ecirts@eprod.com]

Sent: Monday, January 28, 2013 10:16 AM

To: Vitolo, Tony; Bennett, Aaron; Roberts, Adam; Coombs, Aspen; Dailey, Aaron; Pappas, Amber; Mouton, Angela; Poppenhusen, Angy; Randall, Alan; Crockett, Alan; Siemer, Alan; Lopez, Alex; barmenta@eprod.com; Ashenfelter, Brett; Bliss, Benny; Booth, Brian; Booth, Brian; begahagan@eprod.com; Spencer, Brian; Gibson, Bill; Hergemueller, Bob; Herring, Bobby; Dulban, Ben; Kiser, Brad; Sossaman, Brian; blevans@eprod.com; Mueller, Brian; Ordemann, Bill; Sullins, Brandon; Sullins, Brandon; Steed, Brett; Wheatley, Bruce; Wilson, Bobby; Auld, Charles (Tony); Barnes, Clyde; O'Nan, Charles; Truby, Chase; Barksdale, Chad; Goos, Coby; Eddy, Chet; cjlord@eprod.com; VanCleave, Cindy; Hause, Christopher; Roy, Chris; Timmerman, Chad; Saxton, Cody; Cartwright, Christine; Bolon, Dave; Stewart, Daniel; Hatch, Don; Rich, Don; D'Aquila, Douglas; D'Aquila, Douglas; djstucky@eprod.com; Hotzel, Devin; Kingham, Danny; Oldaker, David; Thompson, Dale; Morris, Doug; Morrow, Derrell; Morrow, Derrell; Mueller, Dan; Williams, Don; Wall, Daryl; Anderson, Don; Dixon, Dwayne; Dixon, Dwayne; Garman, David; Zimple, David; Arceneaux, Erick; Fonseca, Elizabeth; Choong, Evelyn; eeeaker@eprod.com; Skeet, Everett; egarrison@eprod.com; Wood, Eric; Martin, Edmund; Gonzalez, Francisco; Bacon, Graham; Chapman, Gregory; Esterholm, Glen; Turner, Gary; Hale, Gregory; Huntsman, Gilbert; John, George; Arredondo, Gary; Moon, Greg; Roever, Gerald; Stratmann, Gerry; Tarver, George; Watkins, Gregory; Benson, Rick; Graves, Harold; Robertson, Heath; Roddy, Howard; Zirbes, Ivan; Huckaby, James; Rogers, John A.; Lafond, Jeff; Bollom, John; Tibbets, JB; Morton, Jeffrey; Cooksey, John; jdcrawford@eprod.com; McCullough, Joshua; McElhaney, Jeff; Emerson, James; Baldovinos, Jose; Gregoire, Jesse; Hoffstadt, Jeff; Holland, Dennis; jjewett@eprod.com; jkbrown@eprod.com; Kingston, Joel; Kohler, Joel; Cooper, Jamie; McDowell, Jack; Marquis, James; Bauer, John; Bauer, John; McGuire, Jeff; Hurt, Joseph; Mollhagen, Jennifer; Munoz, Jerry; Blackburn, Jason; Munoz, Jamie; Ontiberoz, Joel; Fristoe, Jimmy; Whitney, Joseph; Myers, Jeff; Sobilo, Joe; Rogers, John; jsterrett@eprod.com; Stoolman, Jeff; Teague, Jim; jtibbets@eprod.com; jtillman@eprod.com; Myers, Jeffrey V; Bodenhamer, Kevin; Carney, Ken; Costlow, Kyle; Fulton, Kenny; Dostal, Kevin; Ramsey, Kevin; Cryblskey, Kevin; Lopez, Karla; Oleszek, Kristy; Passmore, Kennie; Valdez, Kenneth; Ables, Byron; Armstrong, Blair; Armstrong, Blair; Armstrong, Blair; Dobel, Lisa; Francisco, Leo; Kaderli, Linda; Rodriguez, Linda; Leidy, Kent; Lucero, Lloyd; Rogers, Leon; Simpson, Lynn; Sanders, Leann; Sandoval, Larry; Setliff, Lonnie; Anderson, Larry; Mallett, Leonard; Adrian, Major; Todd, Mike; Blackwood, Max; Blackwood, Max; Burleson, Michael; Creel, Mike; Baylie, Michael; Lee, Michael; mdstjohn@eprod.com; Eddleman, M; Garcia, Mari; Marra, Matthew; Bailey, Mark; Bailey, Mark; Cowden, Mike; Mungas, Mike; Waszut, Michael; Hamon, Matthew; Hicks, Michael; mjmurphy@eprod.com; mkirish@eprod.com; May, Marvin; Snodgrass, Mike; Mayfield, Michael; McLaughlin, Michael; Caudle, Mark; Stratmann, Matt; Mayo, Michael; Seitzinger, Mike; Ulibarri, Mark; Frank, Michael; Truong, Nhan; Bighorse, Peet; Clah, Phillip; Hale, Preston; Quintana, Paul; Phan, Phu; Phan, Phu; Cooper, Robert; Akins, Robert; Morris, Ralph; Nielsen, Rod; Prentiss, Chip; Williams, Richard; Baysinger, Randy; Belveal, Roger; Pape, Ray; Cantu, Roman; Stuart, Randy; Edwards, Russell D.; Dunn, Roy; rduran@eprod.com; Brown, Randell; Lee, Richard; Fullmer, Rick; Ryan, Ron; Hill, Ron; Hutchison, Richard; Daves, Bob; Martin, Roy; LaSalle, Richard; rldavis@eprod.com; McBee, Robert; Marshall, Ron; Moore, Richard; Richard, Randy; North, Robert; Parks, Rik!; Rainey, Rick; LeClair, Richard; Seale, Runell; RSipe@eprod.com; Montoy, Richard; Bain, Richard; Thompson, Roger; Jewell, Ricky; McBrayer, Richard; Johnson, Russell; rwjames@eprod.com; Berry, Sharon; Brennan, Shawn; scase@eprod.com; Cochran, Stephen; Cooley, Shane; Clelland, Sarah; sfranks@eprod.com; Kelly, Sean; Hughes, Samuel; Lair, Steve; Liberty, Schanen; Nolan, Shiver; Pudlewski, Steve; Alley, Steve; Taylor, Sandy; Toth, Scott; Trujillo, Sharon; Duplantis, Terry; Greenwald, Trevor; Berry, Tim; Billiot, Timothy; Boisen, Troy; Burns, Tom; Blacker, Thomas; Hurlburt, Terry; Sisung, Ty; Smith, Terah; Morrison, Todd; Gaston, Tyler; Taylor,

Terry; Schutt, Tim; Forrester, Timothy; Whitaker, Taylor; Crawford, Victor; Crawford, Victor; Crawford, Victor; Jones, Forrest; Pelkey, Guy; Harrison, Blaze; Mischefsky, John; Burrell, Neal; wrdavenport@epco.com; Rook, William; MassomZadeh, Bonnie; Dobel, Lisa; Lee, Stephen; Lieb, James; Mungas, Mike

Subject: San Juan/Northern Rockies GP Incident Notification!

#### A Preliminary Incident Report has been generated!

SUBMITTED BY:

Chad Timmerman

REGION:

San Juan/Northern Rockies GP

STATE:

**New Mexico** 

LOCATION:

**EPO TANK HAMNER #9 - TANK, STORAGE** 

SERVER:

http://oesprd01-corp/ecirts/

INCIDENT INVOLVED: • Equipment Damage

Gas Release

**DESCRIPTION:** 

On January 27, 2013 at 9:31am an Enterprise measurement technician found a one inch valve blowing gas to the atmosphere. Two gathering technicians were dispatched to the Hamner #9 drip tank and the drip line was removed from service. The one inch valve was replaced and plugged until the blow line to the tank can be repaired. The gathering line has been placed back into service. There was no visual spill upon arrival on site only gas was released. This is a non DOT location. GPS N36.71680 W -107.79496 Section 20, Township 29N, Range 9W.

Click on the following link to view the PIR Report:

[Preliminary Report]

Click on the following link to view the printable PIR Report (login not needed):

[Printable Preliminary Report]

An Environmental Incident Type has been selected! Please click on the following link to Launch the Spills application and fill out the Required Environmental information:

[Launch Spills Application]

#### State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

NJK130:5851155

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

			Rel	ease Notific	catio	n and Co	orrective A	ction					
				OPER	ATO	R	Initi	ial Report	$\boxtimes$	Corrected Initial/Final Report			
		nterprise Fie				Contact Aa							
		venue, Farn	nington, l	NM 87401			No. (505) 599-2						
Facility Na	me Ruby	Corscot #1				Facility Typ	e Natural Gas	Gathering M	leter	Tube			
Surface Ow	ner Privat	te		Mineral (	Owner	Private		AI	PI No	).			
				LOC	ATIO	N OF RE	LEASE						
Unit Letter	Section	Township	Range	Feet from the		/South Line	Feet from the	East/West I	Line	County			
	25	2011	1011/						San Juan				
С	25	30N	12W										
			Latitue	de_N 36.7884_	Longit	ude_W 108.	0527 (decimal of	degrees)_					
				NAT	ΓURE	OF REL	EASE						
Type of Rele	ase Natura	l Gas vapor a	nd liquid				Release 648 MC			Recovered Gas vapor to			
						and 1 bbl 1	iquid			ere; potential soil			
Source of Re	lease 4" na	itural gas met	er tube loc	ation		Date and I	lour of Occurrence			remediation TBD Hour of Discovery			
		Ü				12/31/2013	2 @ 19:02 hours	Gas	loss	calculated on 1/2/2013 @ 10:15			
Was Immedi	nto Notice (	Civan?				(estimated		hou	rs				
was minicul	are Notice C		Yes [	No Not R	equired		owell, Aztec distr	rict office		RCVD FEB 4'13			
By Whom?	Aaron Daile	ev				Date and Hour 1/2/2013 @ 10:26 hours OII CONS. DIV.							
Was a Water		ched?		_		If YES, Volume Impacting the Watercourse. DIST. 3							
			Yes 🗵	No									
If a Waterco	urse was Im	pacted, Descr	ribe Fully.	*									
Describe Car	use of Probl	em and Reme	dial Actio	n Taken *									
The state of the s					ducer th	at gas was lea	king on location,	Enterprise en	ploy	ees were dispatched, isolated			
meter run an	d applied lo	ckout tag out	After the	meter tube was is	solated i	t was discove	red that the orifice	e flange had f	rozen	and was leaking natural gas.			
Describe Are	ea Affected	and Cleanup	Action Ta	ken.* Majority o	f gas los	s was to atmo	sphere: approxim	ately 1 barrel	of co	ondensate/water mix was			
				ed to an OCD app									
										suant to NMOCD rules and			
										leases which may endanger lieve the operator of liability			
should their	operations h	nave failed to	adequately	y investigate and	remedia	te contaminat	ion that pose a thr	reat to ground	wate	er, surface water, human health			
				ptance of a C-141	report o	does not reliev	e the operator of	responsibility	for c	compliance with any other			
rederal, state	, or local la	ws and/or reg	uiations.				OIL CON	SERVAT	ION	DIVISION			
		11					OIL CON	SLIC VAT	ION	NO I			
Signature:										Cath ) Kellen			
Printed Nam	e: Matt Ma	rra				Approved by	Environmental S	specialist:	Or	SON IN TOUR			
Tida Cari	D:		1		1	1.0	2/2/00	12					
Title: Senior	Director, E	Environmenta	1			Approval Da	10: 42 1/ W	Expir	ation	Date:			
E-mail Addr	ess: memar	ra@eprod.co	m			Conditions o	f Approval:			Attached			
Date: 1	- 31-	2013	DI	e: 713-381-6684						Addiction			
Date: /		ets If Neces		. /13-381-0084									

#### State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

				50	arrea r	0, 1111 072	703							
			Rel	ease Notific	catio	n and Co	orrective A	ction	1					
				OPER	ATOF	₹	☐ Initia	al Repo	rt 🖂	Initial/Final Corrected Repor				
Name of Co	mpany E	nterprise Fie	eld Servic			Contact Aa		1						
Address 61	4 Reilly A	venue, Farn					No. (505) 599-2							
Facility Nar	ne Huerfa	anito #552				Facility Type	e Natural Gas	Gatheri	ng Meter	Tube				
Surface Ow	ner Nava	jo		Mineral (	Owner	Navajo			API No					
				LOCA	ATIO	ON OF RELEASE								
Unit Letter	Section	Township	Range	Feet from the	-	South Line	County							
11	24	27.1	0.11/							San Juan				
Н	24	27 N	9 W					L						
			Latitud	de_N 36.5621_	Longit	ude_W 107	.7350 (decimal o	degrees	)_					
				NAT	TURE	OF REL	EASE							
Type of Rele	ase Natura	l gas vapor				Volume of	Release 442 MC	F		Recovered Gas vapor to re; no liquids released				
Source of Re	lease 4" na	atural gas mete	er tube loc	ation		The second of th	Hour of Occurrence			Hour of Discovery				
						(estimated	2 hours @ 06:00 h	iours	13:40 hou	calculated on 12/31/2012 @				
Was Immedia	ate Notice	Given?				If YES, To Whom?								
			Yes [	No Not R	equired									
By Whom?	Aaron Daile	ey				Date and Hour OIL CONS. DTU.								
Was a Water	course Rea		] Yes ∑	No No		If YES, Volume Impacting the Watercourse.  DIST. 3								
If a Watercon	urse was Im	pacted, Desci	ribe Fully.	*					**********					
										g on the Huerfanito #552. Area				
technician re-			roducer's	piping had split or	n the up	stream side of	the meter run. Te	echnicia	n isolated n	neter run and locked and tagged				
		200												
Describe Are	a Affected	and Cleanup	Action Ta	ken.* Gas loss to	atmosph	nere; no liquio	ls were found to b	e assoc	iated with the	his release.				
										suant to NMOCD rules and				
										eases which may endanger				
										ieve the operator of liability r, surface water, human health				
										ompliance with any other				
federal, state,	, or local la	ws and/or reg	ulations.											
		1.					OIL CON	SERV	ATION	DIVISION				
Signature:		In							0	A M				
Printed Name	e: Matt Ma	ırra				Approved by	Environmental S	pecialis	ti KNA	MOS fells				
Title: Senior	Director, I	Environmenta	1			Approval Date: 2/27/2013 Expiration Date:								
E-mail Addre	ess: memai	rra@eprod.co	m			Conditions of	f Approval:			Attached				
										Attached				

Date: 1-31-20/3
\* Attach Additional Sheets If Necessary

Phone: 713-381-6684

n3x 130585 1011

#### State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

						,								
			Rele	ase Notific	catio	n and Co	orrective A	ction						
						<b>OPERA</b>	TOR			al Report	Final Repor			
Name of Co	mnany Fr	nterprise Fie	ld Service	s LLC		Contact Aa	ron Dailey							
		venue, Farn						2286						
Facility Na			illigion, iv	IVI 67401		Telephone No. (505) 599-2286 Facility Type Natural Gas Gathering Meter Tube								
racility Na	ne Turnet	A#1A				racinty Typ	be Natural Gas	Gamern	ig Meter	Tube				
Surface Ow	ner BLM			Mineral (	Owner	BLM								
				LOC	ATIO	N OF RE	LEASE							
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	Fast/W	est Line	County				
Om Better	Section	Township	Runge	r cet from the	110101	Joddin Eme	Teet Hom the	Lust II	CSt Line	San Juan				
C	34	31 N	11 W							Sun vuun				
			Latitu	de N 36.859	Longit	ude W 107	.982 (decimal de	egrees)						
						OF REL		-						
Type of Rele	aca Natura	l gas vapor ar	nd condens		CICL		Release 260 MC	Fand	Volume F	Recovered				
Type of Reic	asc Ivatura	i gas vapoi ai	id condense	arc		10 Million and a second	liquid estimated	1 and	v orunic r	ccovered				
Source of Re	lease natur	al gas gatheri	ng meter tu	be location		Date and I	Hour of Occurrence	ce	Date and	Hour of Disc	covery			
						1/22/2013	@ 04:00 hours			@ 08:00 ho				
Was Immedi	ate Notice (					If YES, To	Whom?		8.	7/11/2 × 5				
			Yes	No 🛛 Not R	equired				ř	RCVD JAN	28'13			
By Whom?						Date and I				UIL CONS	.DIV.			
Was a Water	course Read					If YES, Volume Impacting the Watercourse.  DIST, 3								
			] Yes ⊠	No		0131.3								
If a Waterco	urse was Im	pacted, Descri	ribe Fully.*								Total Control of the			
Doggriba Car	use of Dual-l	lans and Dame	dial Astice	Tolon * Thin	d monter.	ana disaan natid	ad Fatamaias and	mlarras Al	- a t the a a		e Turner A #1A MV			
							m block valves u							
											x foot square area			
				ed with condens		ie in the mete	run piping down	isti cam o	i the office	e plate. It siz	N 100t square area			
						actor, to inclu	de an environmer	ntal contr	actor wer	e dispatched	to the area on			
1/24/2013 to	clean up th	e area using o	lig and hau	l methods. A thi	rd party	environment	al corrective actio	n report	will be sub	mitted to the	e agency once			
complete.		0	0		1 ,			1						
I hereby cert	ify that the	information g	iven above	is true and comp	olete to	the best of my	knowledge and u	ınderstan	d that purs	suant to NMO	OCD rules and			
							nd perform correc							
							narked as "Final R							
											ter, human health			
				tance of a C-141	report o	does not reliev	e the operator of	responsib	bility for c	ompliance w	ith any other			
federal, state	, or local la	ws and/or reg	ulations.											
		11-					OIL CON	SERV	ATION	DIVISIO	N			
		101								1				
Signature:									A -		M			
						Approved by	Environmental S	specialist:	Uma	MA	all			
Printed Nam	e: Matt Ma	ırra						•	TOW	NO VA	With			

Date: -24-20/3
\* Attach Additional Sheets If Necessary

Title: Senior Director, Environmental

E-mail Address: memarra@eprod.com

n 5x 1305853463

Attached

Approval Date: 2/27/2013

Conditions of Approval:

Phone: 713-381-6684

#### State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action														
						OPERATOR ☐ Initial Report ☐							epor	
Name of Co	mpany: E	interprise Fie	eld Service	ces, LLC		Contact: Aa	ron Dailey							
		ve, Farming				Telephone N	No: (505) 599-2	124						
Facility Nan						Facility Typ	e: Natural Gas	Pipeline						
Surface Ow	ner: Privat	te		Mineral C	Owner:	Private		AP	I No.					
				LOCA	ATIO	N OF RE								
Unit Letter E	Section 13	Township 29N	Range 11W	Feet from the		/South Line	Feet from the	East/West L		County San Juan				
						~								
			L	atitude N 36.7			W107.9485							
T CD 1	337	1 14				OF REL		DDI JUL		1 27				
during hydro		released thro	ugh corros	sion hole in pipeli	ne	hydrotest v	Release: 30-40 vater	BBL Volu	me Re	ecovered: No	ne			
		ural Gas Pipel	line			Date and I	lour of Occurrence	e: Date	and H	lour of Disco	very			
						9/20/2012 (estimated)	@ 18:00 hours	09/20	)/2012	2 @ 19:00 ho	urs			
Was Immedi	ate Notice C	Given?	35.55			If YES, To								
			Yes [	No Not R	equired									
By Whom? A	Aaron Daile	у					Hour: 9/21/2012 @			00 hours				
Was a Water	course Reac					If YES, Volume Impacting the Watercourse.								
			Yes 🗵						KG	VD JAN 2	Z 1	.5		
If a Watercou		pacted, Descr	ibe Fully.	*			L CONS. I	IV	В					
No watercot	irse Reached	u.								DIST. 3				
							essure during a D							
				test water from a was installed in the			rce was released o	over time from	the co	orrosion hole	that	was creat	ed	
							actor conducted so	oil sampling of	the ar	rea and third	part	<i></i>		
environment	al report is a	attached to thi	s c-141 "fi	inal" report.										
							knowledge and u							
							nd perform correct arked as "Final R							
should their	operations h	ave failed to a	adequately	investigate and r	emedia	te contaminati	on that pose a thr	eat to ground v	vater.	surface wate	r. hu	man healt	h	
or the environ	nment. In a	ddition, NMC	OCD accep				e the operator of							
federal, state	, or local lav	ws and/or regu	ulations.											
		1					OIL CON	SERVATION	I NC	DIVISION	1			
Signature:								0		1	11			
Printed Name	e: Matt Mar	гга				Approved by Environmental Specialist:								
Title: Senior	Director, E	invironmental				Approval Date: 3/26/20\3 Expiration Date:						0		
E-mail Addre	ess: meman	ra@eprod.com	n			Conditions of Approval:  Attached								

Date: / -/5 -20/3

\* Attach Additional Sheets If Necessary

NJK 13085 40999

Phone: (713) 381-6684



www.animasenvironmental.com

624 E. Comanche

505-564-2281

Durango, Colorado 970-403-3084

Farmington, NM 87401

December 28, 2012

**Aaron Dailey** Enterprise Field Services, LLC 614 Reilly Avenue Farmington, New Mexico 87401

RE: **Confirmation Sampling Report** 

3B-30 Hydrotest September 2012 Pipeline Release

SW¼ NW¼, Section 13, T29N, R11W

San Juan County, New Mexico

RCVD MAR 18 '13 OIL CONS. DIV. DIST. 3

Dear Mr. Dailey:

On September 25, 2012, Animas Environmental Services, LLC (AES) completed confirmation soil sampling associated with a release of fluids from the Enterprise Field Services, LLC (Enterprise) 3B-30 pipeline. The release, which was located beneath County Road 4935, Bloomfield, San Juan County, New Mexico, resulted from a pipeline leak discovered during hydrotest activities.

#### 1.0 Site Information

#### 1.1 Location

Location - SW¼ NW¼, Section 13, T29N, R11W, San Juan County, New Mexico Latitude/Longitude - N36.72667 and W107.94852, respectively Surface Owner - Private

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map

#### 1.2 NMOCD Ranking

In accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases (August 1993), the release location was assigned a ranking score to establish release action levels. The ranking score was obtained in part by reviewing available records of nearby oil/gas wells using the NMOCD online database. A C-144 form dated April 2005 for the Garrett Federal Com 2 No. 1 well, located less than 450 feet west of the release area, reported the depth to groundwater as less than 50 feet below ground surface (bgs). The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location.

Google Earth and the New Mexico Tech Petroleum Recovery Research Center online mapping tool (http://ford.nmt.edu/react/project.html) were accessed to aid in the identification of downgradient surface water. Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. The nearest ephemeral washes are located approximately 120 feet west and 430 feet east of the release location. Based on this information, the release location was assessed a ranking score of 40.

#### 1.3 Assessment

On September 25, 2012, Enterprise contractors completed an excavation on either side of County Road 4935 in order to expose the leaking pipeline and prepare the area for a new pipeline to be installed and the old pipeline to be abandoned in place. The west side excavation dimensions measured approximately 84 ft<sup>2</sup> by 5 feet deep, and the east side excavation measured approximately 48 ft<sup>2</sup> by 5 feet deep.

Since soils beneath the road could not be excavated, Enterprise directed AES to collect confirmation soil samples from each wall adjacent to the road. AES collected two composite soil samples for field screening and laboratory analysis. Soil sample locations are included on Figure 3.

#### 2.0 Soil Sampling

Prior to backfilling the excavation, AES personnel collected two 5-point composite soil samples (SC-1 and SC-2) from the excavation on each side of County Road 4935 for field screening and laboratory analysis. SC-1 was collected from the western excavation, and SC-2 was collected from the eastern excavation. The samples were collected from around the pipeline and below the road, at approximately 1 to 5 feet bgs.

#### 2.1 Field Screening

Field screening for volatile organic compounds (VOCs) was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

#### 2.2 Laboratory Analyses

Soil samples SC-1 and SC-2 were collected for laboratory analysis and were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Note that because the release consisted of hydrotest fluids,

additional laboratory analyses for metals were requested. Soil samples were laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B;
- Total petroleum hydrocarbons (TPH) for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B;
- Resource Conservation and Recovery Act (RCRA) 8 Metals per USEPA Method 6010B Total Metals;
- Chloride per USEPA Method 300.0;
- Mercury per USEPA Method 7471;
- Barium and chromium per USEPA Method 6010B Toxicity Characteristic Leaching Procedure (TCLP).

#### 2.3 Field Screening and Laboratory Analytical Results

Soil field screening results showed VOC field screening readings were 3.4 ppm in SC-1 and 0.4 ppm in SC-2.

Soil analytical results from SC-1 and SC-2 showed that benzene, total BTEX, and TPH concentrations were below laboratory detection limits. Chloride concentrations were reported below laboratory detection limit in SC-1 and were reported at 8.4 mg/kg in SC-2. Barium concentrations were reported at 110 mg/kg in SC-1 and 140 mg/kg in SC-2, and chromium concentrations were 6.3 mg/kg in SC-1 and 7.5 mg/kg in SC-2. Lead concentrations were also above laboratory detection limits in SC-1 (2.9 mg/kg) and SC-2 (4.5 mg/kg). Mercury, arsenic, cadmium, selenium, and silver concentrations were each below laboratory detection limits in SC-1 and SC-2.

Since laboratory analytical results for barium and chromium were above the Resource Conservation and Recovery Act (RCRA) allowable limits for total metals in SC-1 and SC-2, further analysis was required by Toxicity Characteristic Leaching Procedure (TCLP). Barium and chromium concentrations were below laboratory detection limits in both samples per TCLP. Laboratory analytical results are included in Table 1 and on Figure 3. Laboratory analytical reports are attached.

#### 3.0 Conclusions and Recommendations

NMOCD action levels for releases are specified in NMOCD's *Guidelines for Leaks, Spills, and Releases* (August 1993), and the release was assigned a ranking score of 40. Based on field observations, field screening values, and laboratory analytical results for benzene, total BTEX, and TPH, soils have not been impacted above NMOCD action levels within the release area. Additionally, because the release consisted of hydrotest fluids,

which typically have significant contact time within the pipeline, additional laboratory analyses for RCRA 8 metals and chlorides were completed. Laboratory analytical results showed low concentrations of chlorides in both soil samples; however, there are no established action levels for chlorides. Laboratory analytical results for RCRA 8 metals were below RCRA allowable limits; therefore, no further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Tami Ross or Ross Kennemer at (505) 564-2281.

Sincerely,

Landrea Cupps

**Environmental Scientist** 

Sandre R. Cupps

Elizabeth McNally, P.E.

Elizabeth V MiNdly

#### Attachments:

Table 1. Soil Field Screening and Laboratory Analytical Results

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map

Figure 3. Sample Locations and Results, September 2012

Laboratory Analytical Reports (Hall 1209B94)

 $R:\Animas\ 2000\Dropbox\2012\ December\ 2012\ (Former\ Trial\ File)\Enterprise\3B-30\ Hydrotest\Enterprise\3B-30\ Hydrotest\Confirmation\ Sampling\ Report\ 122812.docx$ 

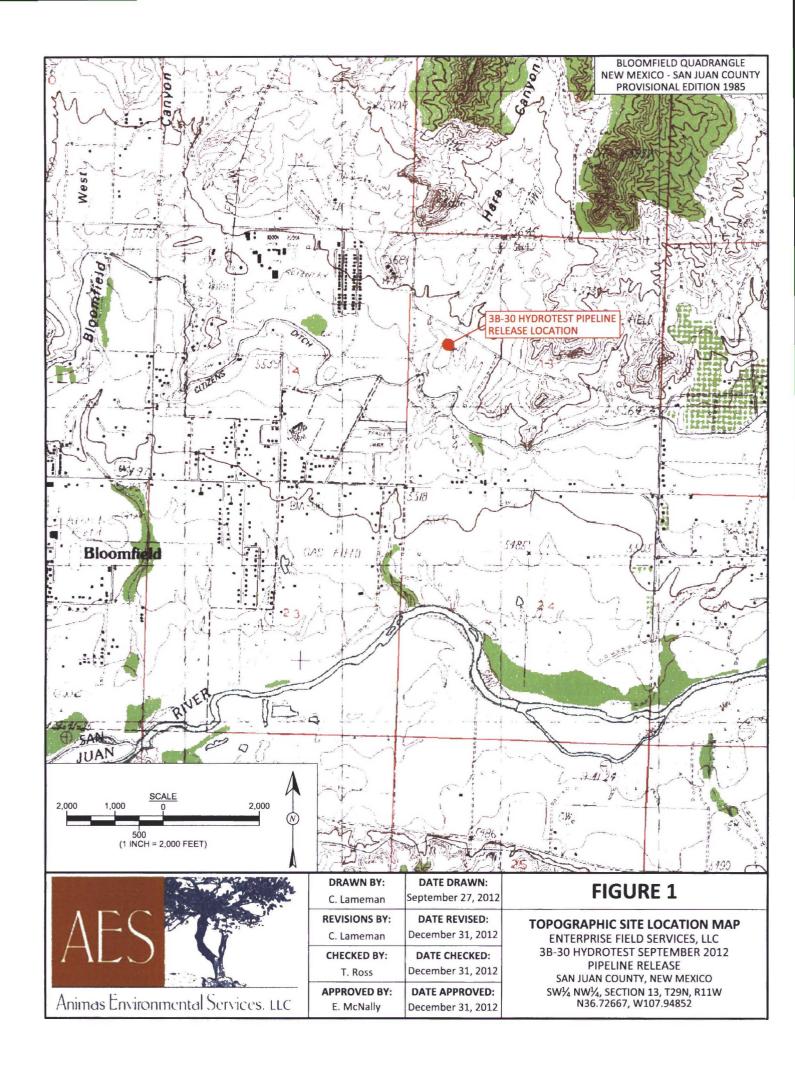
TABLE 1
Soil Field Screening and Laboratory Analytical Results
Enterprise Field Service, LLC 3B-30 September 2012 Hydrotest Pipeline Release
San Juan County, New Mexico

Sample ID	Sample Date  Analytical Method	VOCs via OVM (ppm)	Benzene (mg/kg)	BTEX (mg/kg) 21B	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)	Chlroride (mg/kg) 300.0
NMOCD Action Level		100	10	50	100*		NE
SC-1	25-Sep-12	3.4	<0.047	<0.236	<4.7	<9.9	<7.5
SC-2	25-Sep-12	0.4	<0.049	<0.246	<4.9	<10	8.4

<sup>\*</sup>Action level determined by the NMOCD ranking score per NMOCD Guidelines for Leaks, Spills, and Releases (August 1993).

NE - Not Established

Sample ID	Sample Date	Arsenic (mg/kg)	Barium (mg/kg)	Cadmium (mg/kg)	Chromium (mg/kg)	Lead (mg/kg)	Mercury (mg/kg)	Selenium (mg/kg)	Silver (mg/kg)
	Analytical Method	6010B	6010B/TCLP	6010B	6010B/TCLP	6010B	7471	6010B	6010B
RCRA Standard per TCLP (mg/L)		5.0	100	1.0	5.0	5.0	0.2	1.0	5.0
SC-1	25-Sep-12	<12	<b>110</b> /<100	<0.50	<b>6.3</b> /<5.0	2.9	<0.033	<12	<1.2
SC-2	25-Sep-12	<12	<b>140</b> /<100	<0.50	<b>7.5</b> /<5.0	4.5	<0.033	<12	<1.2

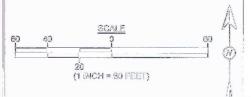


LEGEND

- F - BURGO PIPELINE
- x - FENCE

TRANSWESTERN SAN LUAN STATION

3B-30 HYDROTEST PIPELINE RELEASE EXCAVATED AREAS



AERIAL SOURCE: © 2012 PICTOMETRY INTERNATIONAL CORP. ONLINE, AERIAL TAKEN: MARCH 12, 2011

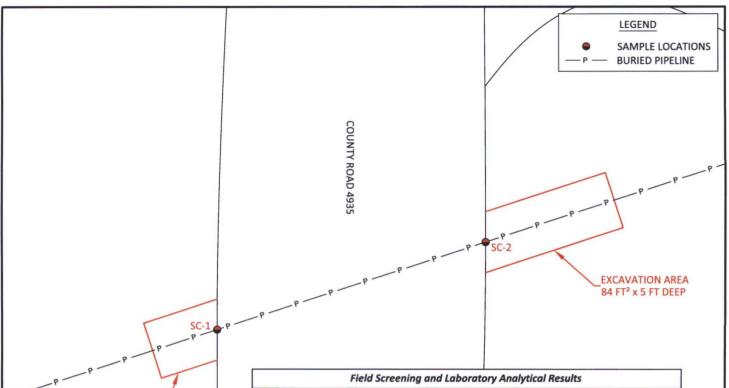
AFC	
	/ / MPL 9

Animar	Environmenta	Canione	LIC
Hnimas	Livironmenta	LOCIVICES,	LLL

DRAWK 37:	DATE DRAWN:
C. Lameman	September 27, 2012
REVISIONS BY:	DATE REVISED:
C. Lameman	December 31, 2012
CHECKED BY:	DATE CHECKED:
T. Ross	December 31, 2012
APPROVED BY:	DATE APPROVED:
E. McNally	December 31, 2012

## FIGURE 2

AERIAL SITE MAP
ENTERPRISE PIELD SERVICES, LLC
33-30 HYDROTEST SEPTEMBER 2012
PIPELINE RELEASE
SAN JUAN COUNTY, NEW MEXICO
SWY, NWW, SECTION 13, T29N, R11W
N36.72667, W107.94832



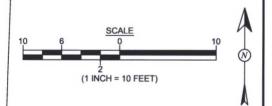
ТРН -OVM-TPH -Total Depth Benzene PID BTEX GRO DRO Sample ID Date (ft) (mg/kg) (mg/kg) (mg/kg) (mg/kg) (ppm) ANALYTICAL METHODS 8021B 8015B NMOCD ACTION LEVEL 100 10 100 50 SC-1 9/25/12 1 to 5 3.4 < 0.047 < 0.236 <4.7 <9.9 SC-2 9/25/12 < 0.049 < 0.246 1 to 5 0.4 <4.9 <10

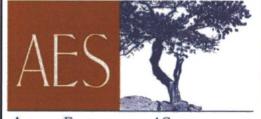
SC-1 AND SC-2 WERE 5-POINT COMPOSITE SAMPLES.

	Laboratory Analytical Results											
Sample ID	Date	Depth (ft)	Chlorides (mg/kg)	Arsenic (mg/kg)	Barium (mg/kg)	Cadmium (mg/kg)	Chromium (mg/kg)	Lead (mg/kg)	Mercury (mg/kg)	Selenium (mg/kg)	Silver (mg/kg)	
ANALYTICAL METHODS			300.0	6010B	6010B/TCLP	6010B	6010B/TCLP	6010B	7471	6010B	6010B	
RCRA STANDARD PER TCLP (mg/L)			NE	5.0	100	1.0	5.0	5.0	0.2	1.0	5.0	
SC-1	9/25/12	1 to 5	<7.5	<12	<b>110/&lt;</b> 100	<0.50	<b>6.3</b> /<5.0	2.9	<0.033	<12	<1.2	
SC-2	9/25/12	1 to 5	8.4	<12	140/<100	<0.50	<b>7.5</b> /<5.0	4.5	<0.033	<12	<1.2	
								5355525 23		-		

SC-1 AND SC-2 WERE 5-POINT COMPOSITE SAMPLES. NMOCD RELEASE ACTION LEVELS ARE NOT ESTABLISHED FOR REPRESENTED CONTAMINANTS OF CONCERN. NE - NOT ESTABLISHED

E. McNally





**EXCAVATION AREA** 

48 FT<sup>2</sup> x 5 FT DEEP

Animas	Environmental	Services,	LLC
	military the contract of the c	501	

DRAWN BY:	DATE DRAWN:
C. Lameman	September 27, 2012
<b>REVISIONS BY:</b>	DATE REVISED:
C. Lameman	December 31, 2012
CHECKED BY:	DATE CHECKED:
T. Ross	December 31, 2012
APPROVED BY:	DATE APPROVED:

December 31, 2012

#### FIGURE 3

#### SAMPLE LOCATIONS AND RESULTS SEPTEMBER 2012

ENTERPRISE FIELD SERVICES, LLC
3B-30 HYDROTEST SEPTEMBER 2012
PIPELINE RELEASE
SAN JUAN COUNTY, NEW MEXICO
SW¼ NW¼, SECTION 13, T29N, R11W
N36.72667, W107.94852



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

October 30, 2012

Tami Ross

Animas Environmental Services 624 East Comanche

Farmington, NM 87401 TEL: (505) 793-2072

**FAX** 

RE: 3B-30 Hydrotest

OrderNo.: 1209B94

#### Dear Tami Ross:

Hall Environmental Analysis Laboratory received 2 sample(s) on 9/26/2012 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued October 10, 2012.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

#### **Analytical Report**

Lab Order 1209B94

Date Reported: 10/30/2012

#### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

3B-30 Hydrotest Project:

1209B94-001 Lab ID:

Client Sample ID: SC-1

Collection Date: 9/25/2012 12:15:00 PM

Received Date: 9/26/2012 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS				Analyst: JMP
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	10/1/2012 8:57:53 AM
Surr: DNOP	110	77.6-140	%REC	1	10/1/2012 8:57:53 AM
EPA METHOD 8015B: GASOLINE RAN	IGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	9/30/2012 4:26:00 PM
Surr: BFB	106	84-116	%REC	1	9/30/2012 4:26:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>					Analyst: NSB
Benzene	ND	0.047	mg/Kg	1	9/30/2012 4:26:00 PM
Toluene	ND	0.047	mg/Kg	1	9/30/2012 4:26:00 PM
Ethylbenzene	ND	0.047	mg/Kg	1	9/30/2012 4:26:00 PM
Xylenes, Total	ND	0.095	mg/Kg	1	9/30/2012 4:26:00 PM
Surr: 4-Bromofluorobenzene	93.6	80-120	%REC	1	9/30/2012 4:26:00 PM
<b>EPA METHOD 300.0: ANIONS</b>					Analyst: SRM
Chloride	ND	7.5	mg/Kg	5	9/28/2012 12:25:41 AM
EPA METHOD 7471: MERCURY					Analyst: IDC
Mercury	ND	0.033	mg/kg	1	10/9/2012 9:44:56 AM
EPA METHOD 6010B: SOIL METALS					Analyst: JLF
Arsenic	ND	12	mg/Kg	5	10/3/2012 12:15:29 PM
Barium	110	0.50	mg/Kg	5	10/3/2012 12:15:29 PM
Cadmium	ND	0.50	mg/Kg	5	10/3/2012 12:15:29 PM
Chromium	6.3	1.5	mg/Kg	5	10/3/2012 12:15:29 PM
Lead	2.9	1.2	mg/Kg	5	10/3/2012 12:15:29 PM
Selenium	ND	12	mg/Kg	5	10/3/2012 12:15:29 PM
Silver	ND	1.2	mg/Kg	5	10/3/2012 12:15:29 PM
EPA METHOD 6010B: TCLP METALS					Analyst: JLF
Barium	ND	100	mg/L	1	10/23/2012 4:08:50 PM
Chromium	ND	5.0	mg/L	1	10/23/2012 4:08:50 PM

Matrix: SOIL

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Value above quantitation range
- Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- Analyte detected in the associated Method Blank В
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits Page 1 of 8

#### Lab Order 1209B94

Date Reported: 10/30/2012

#### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

3B-30 Hydrotest Project:

Lab ID: 1209B94-002 Client Sample ID: SC-2

Collection Date: 9/25/2012 12:18:00 PM

Received Date: 9/26/2012 10:00:00 AM

EPA METHOD 8015B: DIESEL RANGE ORGANICS           Diesel Range Organics (DRO)         ND         10         mg/Kg         1           Surr: DNOP         114         77.6-140         %REC         1           EPA METHOD 8015B: GASOLINE RANGE           Gasoline Range Organics (GRO)         ND         4.9         mg/Kg         1           Surr: BFB         95.8         84-116         %REC         1           EPA METHOD 8021B: VOLATILES           Benzene         ND         0.049         mg/Kg         1           Toluene         ND         0.049         mg/Kg         1           Ethylbenzene         ND         0.049         mg/Kg         1           Xylenes, Total         ND         0.049         mg/Kg         1	Date Analyzed
Surr: DNOP         114         77.6-140         %REC         1           EPA METHOD 8015B: GASOLINE RANGE           Gasoline Range Organics (GRO)         ND         4.9         mg/Kg         1           Surr: BFB         95.8         84-116         %REC         1           EPA METHOD 8021B: VOLATILES           Benzene         ND         0.049         mg/Kg         1           Toluene         ND         0.049         mg/Kg         1           Ethylbenzene         ND         0.049         mg/Kg         1           Xylenes, Total         ND         0.099         mg/Kg         1	Analyst: JMP
EPA METHOD 8015B: GASOLINE RANGE           Gasoline Range Organics (GRO)         ND         4.9         mg/Kg         1           Surr: BFB         95.8         84-116         %REC         1           EPA METHOD 8021B: VOLATILES           Benzene         ND         0.049         mg/Kg         1           Toluene         ND         0.049         mg/Kg         1           Ethylbenzene         ND         0.049         mg/Kg         1           Xylenes, Total         ND         0.099         mg/Kg         1	9/28/2012 2:41:28 PM
Gasoline Range Organics (GRO)         ND         4.9         mg/Kg         1           Surr: BFB         95.8         84-116         %REC         1           EPA METHOD 8021B: VOLATILES           Benzene         ND         0.049         mg/Kg         1           Toluene         ND         0.049         mg/Kg         1           Ethylbenzene         ND         0.049         mg/Kg         1           Xylenes, Total         ND         0.099         mg/Kg         1	9/28/2012 2:41:28 PM
Surr: BFB         95.8         84-116         %REC         1           EPA METHOD 8021B: VOLATILES           Benzene         ND         0.049         mg/Kg         1           Toluene         ND         0.049         mg/Kg         1           Ethylbenzene         ND         0.049         mg/Kg         1           Xylenes, Total         ND         0.099         mg/Kg         1	Analyst: NSB
EPA METHOD 8021B: VOLATILES           Benzene         ND         0.049         mg/Kg         1           Toluene         ND         0.049         mg/Kg         1           Ethylbenzene         ND         0.049         mg/Kg         1           Xylenes, Total         ND         0.099         mg/Kg         1	9/30/2012 4:54:49 PM
Benzene         ND         0.049         mg/Kg         1           Toluene         ND         0.049         mg/Kg         1           Ethylbenzene         ND         0.049         mg/Kg         1           Xylenes, Total         ND         0.099         mg/Kg         1	9/30/2012 4:54:49 PM
Toluene         ND         0.049         mg/Kg         1           Ethylbenzene         ND         0.049         mg/Kg         1           Xylenes, Total         ND         0.099         mg/Kg         1	Analyst: NSB
Ethylbenzene         ND         0.049         mg/Kg         1           Xylenes, Total         ND         0.099         mg/Kg         1	9/30/2012 4:54:49 PM
Xylenes, Total ND 0.099 mg/Kg 1	9/30/2012 4:54:49 PM
.,,	9/30/2012 4:54:49 PM
00.0 00.400 00.000	9/30/2012 4:54:49 PM
Surr: 4-Bromofluorobenzene 92.2 80-120 %REC 1	9/30/2012 4:54:49 PM
EPA METHOD 300.0: ANIONS	Analyst: SRM
Chloride 8.4 1.5 mg/Kg 1	9/28/2012 12:50:31 AM
EPA METHOD 7471: MERCURY	Analyst: IDC
Mercury ND 0.033 mg/kg 1	10/9/2012 9:46:42 AM
EPA METHOD 6010B: SOIL METALS	Analyst: JLF
Arsenic ND 12 mg/Kg 5	10/3/2012 12:22:12 PM
Barium 140 0.50 mg/Kg 5	10/3/2012 12:22:12 PM
Cadmium ND 0.50 mg/Kg 5	10/3/2012 12:22:12 PM
Chromium 7.5 1.5 mg/Kg 5	10/3/2012 12:22:12 PM
Lead 4.5 1.2 mg/Kg 5	10/3/2012 12:22:12 PM
Selenium ND 12 mg/Kg 5	10/3/2012 12:22:12 PM
Silver ND 1.2 mg/Kg 5	10/3/2012 12:22:12 PM
EPA METHOD 6010B: TCLP METALS	Analyst: JLF
Barium ND 100 mg/L 1	10/23/2012 4:11:44 PM
Chromium ND 5.0 mg/L 1	10/23/2012 4:11:44 PM

Matrix: SOIL

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- Sample pH greater than 2
- RL Reporting Detection Limit

- В Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits Page 2 of 8

#### Hall Environmental Analysis Laboratory, Inc.

WO#:

1209B94

30-Oct-12

Client:

Animas Environmental Services

Project:

3B-30 Hydrotest

Sample	ID	MB-	397	79
--------	----	-----	-----	----

SampType: MBLK

TestCode: EPA Method 300.0: Anions

I owl imit

Lowl imit 64.4

90

Client ID: PRS

Batch ID: 3979

RunNo: 5835

%RPD

%RPD

Prep Date: 9/27/2012

Analysis Date: 9/28/2012

1.5

SeqNo: 167813

Units: mg/Kg

Analyte

Result PQL

ND

SPK value SPK Ref Val %REC LowLimit

**HighLimit** 

**RPDLimit** Qual

Chloride

SampType: LCS

Result

14

TestCode: EPA Method 300.0: Anions

Sample ID LCS-3979 Client ID: LCSS

Batch ID: 3979

RunNo: 5835

Prep Date: 9/27/2012

Analysis Date: 9/28/2012

SeqNo: 167814

Units: mg/Kg

Qual

Analyte

POI

%REC

96.2

HighLimit

**RPDLimit** 

Chloride

Sample ID 1209A79-023AMS

SampType: MS

TestCode: EPA Method 300.0: Anions

Client ID:

**BatchQC** 

Batch ID: 3979

RunNo: 5835

110

Prep Date:

9/27/2012

Analysis Date: 9/28/2012

SeqNo: 167820

Units: mg/Kg-dry

117

Analyte

PQL

8.0

1.5

SPK value SPK Ref Val %REC

0

HighLimit

**RPDLimit** 

Qual

Chloride

Sample ID 1209A79-023AMSD

SampType: MSD

TestCode: EPA Method 300.0: Anions

100

Client ID: **BatchQC** 

Batch ID: 3979

16

Result

16

RunNo: 5835

Prep Date:

9/27/2012

Analysis Date: 9/28/2012

PQL

8.0

8.0

SeqNo: 167821

Units: mg/Kg-dry

117

117

20

**RPDLimit** 

Analyte Chloride

Result

SPK value SPK Ref Val

15.96

SPK value SPK Ref Val

15.00

15.96

%REC 101

HighLimit Lowl imit 64.4

%RPD 0.556

%RPD

Qual

Sample ID 1209A79-030AMS

Prep Date:

SampType: MS

TestCode: EPA Method 300.0: Anions

Client ID: **BatchQC**  Batch ID: 3979

17

0

RunNo: 5835

Units: mg/Kg-dry

Analyte

9/27/2012

**BatchQC** 

Analysis Date: 9/28/2012 Result PQL

SPK value SPK Ref Val

16.01

16.01

SeqNo: 167849

%REC

90.8

HighLimit LowLimit

%RPD

**RPDLimit** 

Qual

Qual

Chloride

Client ID:

Sample ID 1209A79-030AMSD

SampType: MSD

Batch ID: 3979

POI

8.0

TestCode: EPA Method 300.0: Anions

64.4

2.372

RunNo: 5835 SeqNo: 167850

Units: mg/Kg-dry

**RPDLimit** 

Analyte Chloride

Prep Date: 9/27/2012 Analysis Date: 9/28/2012

Result

16

SPK value SPK Ref Val

R

2.372

%REC 87.8 Lowl imit 64.4 HighLimit 117

%RPD 2.82

20

- Qualifiers: Value exceeds Maximum Contaminant Level.
  - Value above quantitation range
  - Analyte detected below quantitation limits
  - Sample pH greater than 2

- Analyte detected in the associated Method Blank В
- Holding times for preparation or analysis exceeded Н

RPD outside accepted recovery limits

- ND Not Detected at the Reporting Limit
- Page 3 of 8

#### Hall Environmental Analysis Laboratory, Inc.

WO#:

1209B94

30-Oct-12

Client:

Animas Environmental Services

**Project:** 

3B-30 Hydrotest

Sample ID MB-3974	SampT	ype: ME	BLK	Test	Code: El	PA Method	8015B: Diese	el Range (	Organics	
Client ID: PBS	Batch	n ID: 39	74	R	tunNo: 5	816				
Prep Date: 9/27/2012	Analysis D	ate: 9/	28/2012	S	SeqNo: 1	67266	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	10		10.00		101	77.6	140			
Sample ID LCS-3974 SampType: LCS				Test	Code: El	PA Method	8015B: Diese	el Range C	Organics	

Client ID: LCSS	Batch	ID: 39	74	F	RunNo: 5	816				
Prep Date: 9/27/2012	Analysis Da	ate: 9/	28/2012	8	SeqNo: 1	67486	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	42	10	50.00	0	83.3	52.6	130			
Surr: DNOP	4.9		5.000		97.1	77.6	140			
Sample ID 1209R93-001AMS	SampType: MS TestCode: FPA Method 8015B: Diesel Range Organics									

Sample ID 1209B93-001AWIS	Samp Type.	MIS	165	icode. El	PA Wethou	ou lab. Diesi	a Range C	ryanics	1
Client ID: BatchQC	Batch ID:	3974	F	RunNo: 5	816				
Prep Date: 9/27/2012	Analysis Date:	9/28/2012	S	SeqNo: 1	67922	Units: mg/K	g		
Analyte	Result PQ	L SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	<b>RPDLimit</b>	Qual
Diesel Range Organics (DRO)	940 9	9.8 49.16	958.7	-40.2	57.2	146			S
Surr: DNOP	4.8	4.916		98.6	77.6	140			

Sample ID 1209B93-00	1AMSD SampT	ype: MS	SD	Tes	tCode: El	PA Method	8015B: Diese	el Range (	Organics	
Client ID: BatchQC	Batch	1D: 39	74	R	RunNo: 5	816				
Prep Date: 9/27/2012	Analysis D	ate: 9/	28/2012	S	SeqNo: 1	68423	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	950	9.6	48.22	958.7	-22.3	57.2	146	0.958	24.5	S
Surr: DNOP	4.9		4.822		101	77.6	140	0	0	

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

Page 4 of 8

# Hall Environmental Analysis Laboratory, Inc.

WO#:

1209B94

30-Oct-12

Client:

**Animas Environmental Services** 

Project:

3B-30 Hydrotest

Sample ID	MB-3969
Client ID:	PBS

SampType: MBLK

TestCode: EPA Method 8015B: Gasoline Range

Batch ID: 3969 RunNo: 5856

Analysis Date: 9/29/2012 Prep Date: 9/27/2012 SeqNo: 168356 Units: mg/Kg

Analyte Result **PQL** SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** LowLimit Qual Gasoline Range Organics (GRO) ND 5.0 Surr: BFB 980 1000 98.4 116

Sample ID LCS-3969	SampT	ype: LC	S	Test	Code: El	PA Method	8015B: Gaso	line Rang	е			
Client ID: LCSS	Batch	ID: 39	69	R	lunNo: 5	856						
Prep Date: 9/27/2012	Analysis Date: 9/29/2012			S	eqNo: 1	68357	68357 Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	<b>RPDLimit</b>	Qual		
Gasoline Range Organics (GRO)	26	5.0	25.00	0	102	74	117					
Surr: BFB	1000		1000		103	84	116					

### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH greater than 2

Analyte detected in the associated Method Blank B

RPD outside accepted recovery limits

- Holding times for preparation or analysis exceeded H
- ND Not Detected at the Reporting Limit

R

Page 5 of 8

# Hall Environmental Analysis Laboratory, Inc.

WO#:

1209B94

30-Oct-12

Client:

Animas Environmental Services

Project:

3B-30 Hydrotest

Sample ID MB-3969	SampT	ype: ME	BLK	Tes	tCode: El	tiles				
Client ID: PBS	Batch	n ID: 39	69	F	RunNo: 5	856				
Prep Date: 9/27/2012	Analysis Date: 9/29/2012			S	SeqNo: 1	68386	Units: mg/K	(g		
Analyte	Result	Result PQL SPK value			%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.99		1.000		98.6	80	120			

Sample ID LCS-3969	SampT	ype: LC	s	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch	n ID: 39	69	F	RunNo: 5	856						
Prep Date: 9/27/2012	Analysis D	Date: 9/	29/2012	S	SeqNo: 1	68387	Units: mg/K	(g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Benzene	0.94	0.050	1.000	0	94.1	76.3	117					
Toluene	0.96	0.050	1.000	0	95.9	80	120					
Ethylbenzene	0.99	0.050	1.000	0	98.7	77	116					
Xylenes, Total	3.0	0.10	3.000	0 99.5 76.7 117								
Surr: 4-Bromofluorobenzene	Surr: 4-Bromofluorobenzene 1.1 1.000				106	80	120					

### Qualifiers:

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

Page 6 of 8

# Hall Environmental Analysis Laboratory, Inc.

WO#:

1209B94

30-Oct-12

Client:

Animas Environmental Services

Project:

3B-30 Hydrotest

Sample ID MB	-4086
--------------	-------

SampType: MBLK

TestCode: EPA Method 7471: Mercury

Client ID:

**PBS** 

Batch ID: 4086

ND

RunNo: 6082

Prep Date:

Analysis Date: 10/9/2012

SeqNo: 175476

Units: mg/kg

Analyte

10/8/2012

Result PQL

SPK value SPK Ref Val %REC LowLimit

HighLimit

%RPD **RPDLimit** 

Qual

Mercury

SampType: LCS

TestCode: EPA Method 7471: Mercury

Client ID: Prep Date:

Sample ID LCS-4086

LCSS

Batch ID: 4086

0.033

RunNo: 6082

Units: mg/kg

Analyte

10/8/2012

Analysis Date: 10/9/2012

SegNo: 175477

**RPDLimit** 

PQL 0.033

0.17

SPK value SPK Ref Val 0.1667

%REC 104

LowLimit

%RPD HighLimit 120

Qual

Mercury

Sample ID 1210279-008CMS

SampType: MS

0.1665

TestCode: EPA Method 7471: Mercury

Client ID: Prep Date: **BatchQC** 10/8/2012

Batch ID: 4086

RunNo: 6082 SeqNo: 175510

Units: mg/kg

Analyte Mercury

Result 0.15

Analysis Date: 10/9/2012 PQL

0.033

SPK value SPK Ref Val

%REC LowLimit 84.9

HighLimit

**RPDLimit** 

Qual

Sample ID 1210279-008CMSD

SampType: MSD

TestCode: EPA Method 7471: Mercury RunNo: 6082

Client ID: Prep Date: **BatchQC** 

Batch ID: 4086

Analysis Date: 10/9/2012

0.01287

SeqNo: 175511

Units: mg/kg

Analyte Mercury

10/8/2012

SPK value SPK Ref Val

LowLimit

HighLimit

%RPD

%RPD

**RPDLimit** 

Qual

PQL 0.033

Result

0.15

0.1686 0.01287

%REC 82.8

125

1.08

20

Qualifiers: Value exceeds Maximum Contaminant Level

Value above quantitation range E

Analyte detected below quantitation limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Н

Not Detected at the Reporting Limit ND

Page 7 of 8

Sample pH greater than 2

RPD outside accepted recovery limits

# Hall Environmental Analysis Laboratory, Inc.

WO#: 1209B94

30-Oct-12

Client:

Animas Environmental Services

Project:

3B-30 Hydrotest

Sample ID MB-4358	SampT	SampType: MBLK TestCode: EPA Method 6010B: TCLP Metals									
Client ID: PBW	Batch	ID: 43	58	F	RunNo: 6	437					
Prep Date: 10/17/2012	Analysis D	ate: 10	)/23/2012	8	SeqNo: 1	85079	Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Barium	ND	100									
Chromium	ND	5.0									
Sample ID LCS-4358	SampT	SampType: LCS TestCode: EPA Method 6010B: TCLP Metals									
Client ID: LCSW	Batch	ID: 43	58	F	RunNo: 6	437					
Prep Date: 10/17/2012	Analysis D	ate: 10	)/23/2012	8	SeqNo: 1	85080	Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Barium	ND	100	0.5000	0	98.1	80	120				
Chromium	ND	5.0	0.5000	0	100	80	120				
Sample ID 1210551-003AMS	SampT	ype: MS	3	Tes	tCode: El	PA Method	6010B: TCLF	Metals			
Client ID: BatchOC	Ratch ID: 4358 RunNo: 6437										

Client ID: BatchQC	Batch	ID: 43	58	R	RunNo: 6437							
Prep Date: 10/17/2012	Analysis D	ate: 10	/23/2012	S	SeqNo: 1	85086	Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Chromium	ND	5.0	0.5000	0	96.7	75	125					

Sample ID	1210551-003AMSD	SampTyp	e: MS	SD	Tes	tCode: E	PA Method	6010B: TCLF	Metals		
Client ID:	BatchQC	Batch II	Batch ID: 4358 RunNo: 6437								
Prep Date:	10/17/2012	Analysis Date	: 10	)/23/2012	S	SeqNo: 1	85087	Units: mg/L			
Analyte		Result I	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chromium		ND	5.0	0.5000	0	95.5	75	125	0	20	

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

Page 8 of 8



### Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

# Sample Log-In Check List

			NAME OF TAXABLE PARTY.			-	The state of the s
Client Name:	Animas/Environmental	, , w	ork Or	der I	Numl	ber:	1209B94
Received by/	date: KM	09/210/12					
Logged By:	Ashley Gallegos	9/26/2012 10:00:00 AM				5	7
Completed B	Ashley Gallegos	9/26/2012 5:47:12 PM				SA	7
Reviewed By	1	19/27/12					d
Chain of C	ustody	((2					
1. Were se	4		Yes	1 1	No	: 1	Not Present ✓
	of Custody complete?		Yes	~	No	: !	Not Present
3. How was	the sample delivered?		Cour	rier			
Log In							
	are present? (see 19. for coole	r enecific information)	Yes		No		NA ·
4. 0001613	are present: (see 13. for coole	a specific information)	103	101	140		
5. Was an	attempt made to cool the same	oles?	Yes	V	No	: !	NA :
6. Were all	samples received at a temper	ature of >0° C to 6.0°C	Yes	~	No	,	NA
7 Sample(	s) in proper container(s)?		Yes	~	No	į	
	t sample volume for indicated	test(s)?	Yes	~	No	:	
9. Are sam	ples (except VOA and ONG) p	roperly preserved?	Yes	~	No	i i	
10. Was pre	servative added to bottles?		Yes	1-1	No	~	NA :
11. VOA via	s have zero headspace?		Yes		No		No VOA Vials ✔
12. Were an	y sample containers received I	proken?	Yes		No	<b>V</b>	# of preserved
	perwork match bottle labels? crepancies on chain of custod	y)	Yes	IN.	No		bottles checked
14. Are matr	ices correctly identified on Cha	in of Custody?	Yes	1	No	1 :	(<2 or >12 unless noted)
15. Is it clea	what analyses were requeste	d?	Yes	~	No	!!	Adjusted?
16. Were all	holding times able to be met?		Yes	~	No	1.1	
(If no, no	tify customer for authorization.	)					Checked by:
Special Ha	ndling (if applicable)						
17. Was clie	nt notified of all discrepancies	with this order?	Yes		No	: i	NA 💅
Per	son Notified:	Date:			Ta - May and and		THE PROPERTY OF THE PROPERTY O
Ву	Whom:	Via:	eMa	il i	P	none	Fax In Person
Reg	parding:		Midwe a none			Melmonim	A CONTRACTOR OF THE PARTY OF TH
Clie	ent Instructions:					-	
18. Addition	al remarks:						
10.							

19. 9	Cooler Inform	nation					
	Cooler No	Temp ⁰C	Condition	Seal Intact	Seal No	Seal Date	Signed By
	1	1.0	Good	Yes		-	

Client:	hain-	of-Cu	istody Record	Turn-Around Time:  Standard □ Rush  Project Name:				HALL ENVIRONMENTAL ANALYSIS LABORATORY www.hallenvironmental.com											•		
Mailing	Address	624	E Convanche	38-3	30 HY	drotest		490	01 H	awkiı	ns N	E -	Albı	uque	erque	e, NN	M 87	109			
Farn	MR	ton	NM 97401	Project #:			1	Te	el. 50	5-34	5-39	75	F	ax !	505-	345-	4107	7			
Phone #	#: 50	55	W 2281									A	naly	sis	Req	uest					
email or	Fax#:	3053	324 2022	Project Mana	ger:	7	#	TPH (Gas only)	(les					040	60						
QA/QC F				Tar	ni K	055	(1/200	as o	,/Die					2,4,S	PCB's						
Stand			☐ Level 4 (Full Validation)		70			9	(Gas					)2,P(	82 P				İ		
Accredit		□ Othe	r	Sampler:  On Ice	X Vac	DOM:	A	립	5B	8.1)	4.1)	PAH)		3,N	/ 80						Ę
□ EDD				Sample <b>Tem</b>	1	H	180	d 41	d 50	or P/	tals	S	des		9				δ.		
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEÂLNÓ:	BTEX + WE	BTEX + MTBE +	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA	RCRA 8 Metals	Anions (FC)NO3,NO2,PO4,SO4)	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)				Air Bubbles (Y or N)
1/25/12	1215	SOL	SC-1	907		-001	X		V				X	X					$\top$		T
2/25/12	1218	SOIL	SC-2	902		-002	V		V				X	X				$\top$		$\top$	T
					٠				,				7					$\top$		$\top$	
					_							$\neg$						$\neg$		$\top$	T
																		$\top$	$\top$	$\top$	$\top$
						-												$\top$	$\top$	$\top$	$\top$
																					$\top$
			5								$\neg$							$\Box$		$\top$	$\top$
																				$\top$	$\top$
																			$\top$	$\top$	
						*****															
Date:   25  2	Date: Time: Relipiquished by:    Sil   Comparison   Compa				Received by: Date Time  Mustur, Weete 9/25/12 1638				s: F	BIL	L	70	) (	EN CO	MAR MF	LPR	135			•	
9/25/12	1757	an	attubelle	Received by:		Pate Time		Luk									J				

Distract I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action														
					OPE	RATOR		☐ It	nitial Repor	t		po		
Name of Co						Contact Aa						_		
		venue, Farm					No. (505)599-22		Dun I agati	200				
Facility Nan	ne Dewey	#2 Meter R	un Locat	ion		Facility Typ	e Natural Gas l	vieter	Run Locan	OII				
Surface Ow	ner BLM			Mineral C	)wner	BLM			API No.			_		
				LOCA	OITA	N OF REI	LEASE							
Unit Letter J	Section 19	Township 30N	Range 13W	Feet from the	North	n/South Line	Feet from the	East/	West Line	County San Juan				
		L	atitude_	N36.7964 Lo		de_W108.246	_	egrees	)					
Type of Rele	ase Natural	l gas vapor an	d liquid	INAI	UKI		Release 169 MC	F gas	Volume R	ecovered Est	imated 5 yards of	of		
Type of Reic	use Tratula	gus vupor un	a riquia				els condensate/wa			l removed fro				
Source of Re	lease Natur	ral gas well lo	cation me	ter run		1	lour of Occurrence (a) 14:30 hours	e		Hour of Disco 2 @ 08:00 ho				
Was Immedia	ate Notice (		Yes [	No Not Re	equired	If YES, To			R	CVD JAN 2	2'13			
By Whom?						Date and H			1	IL CONS.	DIV.			
Was a Water	course Read		Yes 🗵	No		If YES, Volume Impacting the Watercourse. DIST. 3								
		pacted, Descr												
Area measure supervisor an gaskets.	ement techn d went to th	ne location wh	ified by pr nere he fou	roducer of gas lead and a gasket in the										
Affected area 12/13/2012.	of stained Third party	environmenta	nated at ap al contract	proximately 15 fe or provided clean	up gui	dance and conf	irmation sampling	g of the	e impacted so	oil area that w		d		
				rective action rep is true and comp							CD rules and			
regulations a	ll operators	are required t	o report ar	nd/or file certain r	elease	notifications as	nd perform correct	ctive ac	tions for rele	ases which m	ay endanger			
			-	ce of a C-141 repo								h		
				investigate and rotance of a C-141								11		
		ws and/or regu			· ,		•							
Signature:		n					OIL CON	SERV	VATION	DIVISION	<u>1</u>			
Printed Name	e: Matt Ma	rra				Approved by Environmental Specialist: Spec								
Title: Senior	Director, E	Environmental	& Techni	cal Services		Approval Dat	e: 3/26/20	(3)	Expiration I	Date:	U			
E-mail Addre	ess: memar	ra@eprod.cor	n			Conditions of	Approval:			Attached				

Date: 1 - 15 - 2013 Phone: (713)381-6684

\* Attach Additional Sheets If Necessary

nJK 1308548391

# RELEASE REPORT

Dewey #2

# SAN JUAN COUNTY, NEW MEXICO

ROVO MAR 18 115 OIL CONS. DIV. DIST. 8

**January 3, 2013** 

SMA #5122104

Submitted To:

New Mexico Environment Department Oil Conservation Division – Dist. 3 1000 Rio Brazos Rd Aztec, NM 87410

Submitted By:

Souder, Miller & Associates 2101 San Juan Boulevard Farmington, NM 87401 (505)325-7535



Depth to Groundwater	NMOCD Numeric Rank for this Site	Source for Ranking	Notes		
< 50 BGS = 20			Release is approximately		
50' to 99' = 10		USGS Topo Maps; Google Earth	105 feet in elevation		
>100' = 0	0				
Ranking Criteria for Horizontal Distance to Nearest Surface Water	NMOCD Numeric Rank for this Site	Source for Ranking	Notes		
< 200' = 20			Release is located		
200'-1000' = 10		USGS Topo Maps; Google Earth	approximately 3,100 east of an unnamed		
>1000'	0		wash		
Ranking Criteria for Horizontal Distance to a Water Well or Water Source	NMOCD Numeric Rank for this Site	Source for Ranking	Notes		
<1000' from a water source? <200' for a private domestic	0				
water source? YES OR NO to BOTH. YES = 20, NO = 0	0	NM State Engineer Water Well Database	No well in Sections 10, 32 or 34		
Total Site Ranking	0				
Soil Remediation Standards	0 to 9	10 to 19	>19		
Benzene	10 PPM	10 PPM	10 PPM		
BTEX	50 PPM	50 PPM	50 PPM		
TPH	5000 PPM	1000 PPM	100 PPM		

	RELEASE INFORMATION	ON		
Name	Dewey #2			
	Latitude =36.79671	Longitude =	-108.24695	
Release Location	NE 1/4 SW 1/4 Section 19	Township 30N	Range 13 W	
	San Juan County			
Date Reported	December 13, 2012			
Reported by	Aaron Dailey			
Land Owner	BLM			
Regulatory Authority	NMOCD			
Reported to	NMOCD			
Enterprise Representative	Gary Turner			
Source of Release	Rupture due to frozen meter tube.			
Release Contents	Condensate/Natural Gas Liquids			
Release Volume	Approximately 100 gallons			
Nonest Motomus	Approximately 3,100' to the east of an			
Nearest Waterway	unnamed wash			
SMA Response Date(s)	December 13, 2012			
Sub-contractor(s)	Southwest Field Services			
Soil Disposal Facility	Industrial Ecosystems Inc.: JFJ Landfarm			
Total Cubic Yards Removed	Approximately 2 Cubic Yards			

### RELEASE RESPONSE SUMMARY

Response Activities: On December 13, 2012, Souder, Miller & Associates (SMA) responded to a release at the Dewey #2 well site. The release was caused from a frozen meter tube that had ruptured. Southwest Field Services was contracted to excavate the impacted soil with hand shovels and wheel barrows. The surface stained area measured approximately 6'X 17'. Surface stained soils were excavated to depths between 4" and 6". A composite soil sample was collected at random locations in the excavation at approximately 6" depths and field screened using a calibrated photo ionization detection (PID). One composite sample was collected from random locations in the excavation for laboratory analysis. The excavation was backfilled with clean material sourced from another area of the site the following day. Approximately 2 cubic yards of hydrocarbon contaminated soil was transported by Southwest Field Services to Industrial Ecosystems Inc. JFJ Landfarm near Bloomfield, New Mexico for proper disposal. Bills of Lading are included as an attachment.

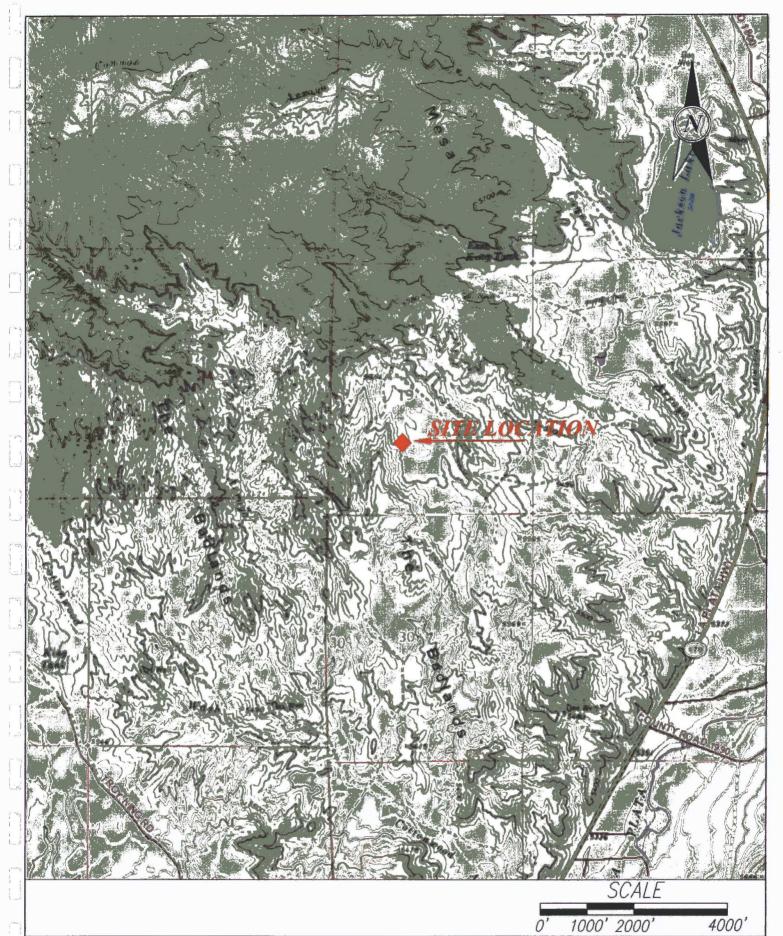
Laboratory Results: All soil samples were analyzed per United States Environmental Protection Agency (USEPA) Methods 8021 Benzene, Toluene, Ethyl-Benzene, and Xylenes (BTEX) and 8015 Gasoline Range Organics/Diesel Range Organics. The laboratory sample location is illustrated in Figure 2 and in the attached table. The laboratory analytical report is included as an attachment.

Laboratory analysis indicated that the composite soil sample collected is below regulatory standards for contaminants of concern.

Recommendations: Enterprise Field Services recommends that no further action is needed at this site.

		FIELD SCREENIN	IG RESULTS S	SUMMARY		
Date	Time	Field Screening Reference	Sample Depth (Feet BGS)	PID Results (ppm)	Petro Flag Results	Lab Sample Collected Y/N
12/13/2012	14:50	SC-1	0.5	0.0		Υ

	LABORATORY ANALYTICAL SUMMARY										
Date	Time	Sample ID	Sample Depth (Feet BGS)	Method 8015 GRO (ppm)	Method 8015 DRO (ppm)	Method 8021 Benzene (ppm)	Method 8021 BTEX (ppm)				
12/13/2012	14:50	SC-1 @6"	0.5	<4.9	23.0	<0.049	<0.097				



SMA
Cod / Environmental Scientists & Engineers

2101 SAN JUAN BLVD FARMINGTON, NM 87401

FAX (505) 327-1496 PH. (505) 325-5667 
 APPROVED:
 RSA
 DATE:
 12/19/2012

 DRAWN BY:
 TLONG
 DATE:
 12/10/2012

 REVISIONS BY:
 SJM
 DATE:
 1/3/13

 PROJECT # 5122104
 FIGURE:
 1

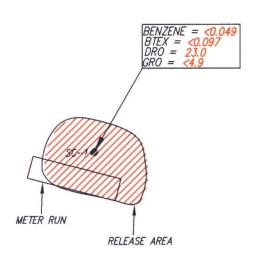
VICINITY MAP

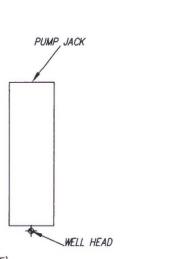
DEWEY #2 WELL SITE

NE 1/4 SW 1/4 SECTION 19 T3ON R13W

SAN JUAN COUNTY, NEW MEXICO







LEGEND:

SC-1
- SOIL SAMPLE LOCATION (5-POINT COMPOSITE)
(LABORATORY RESULTS REPORTED IN PARTS
PER MILLION (PPM))

- RELEASE AREA

SCALE 20.0' 5.0' 10.0'



2101 SAN JUAN BLVD FARMINGTON, NM 87401

FAX (505) 327-1496 PH. (505) 325-5667

	APPROVED: RSA	DATE: 12/22/2012
	DRAWN BY: TLONG	DATE: 12/22/2012
	REVISIONS BY: SJM	DATE: 1/3/2013
	PROJECT # 5122104	FIGURE: 2
-	,	

DEHYDRATOR **BGT** 

COMPRESSOR

SITE MAP AND SOIL CONTAMINANT CONCENTRATION MAP DEWEY #2 WELL SITE NE 1/4 SW 1/4 SECTION 19 T3ON R13W SAN JUAN COUNTY, NEW MEXICO

# Site Photographs Enterprise Products Dewey #2 Release Site



Photo 1: Extent of the Dewey #2 release from the meter run, facing south.



Photo 2: Extent of the Dewey #2 release from the meter run, facing northeast.

# Site Photographs Enterprise Products Dewey #2 Release Site

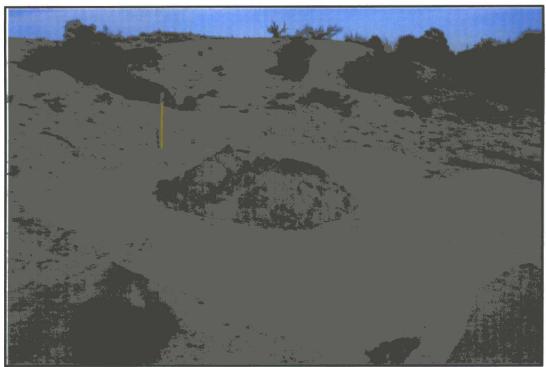


Photo 3: View of the excavated material at the Dewey #2 well site.

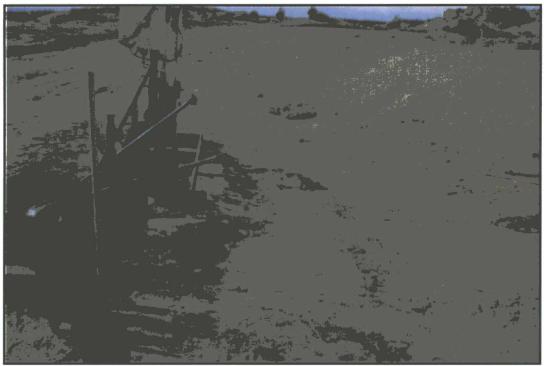


Photo 4: View of the location of borrowed backfill material from the slope on the right side of the photo.



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

December 26, 2012

Steve Moskal Souder, Miller and Associates 2101 San Juan Boulevard Farmington, NM 87401 TEL: (505) 325-5667

FAX (505) 327-1496

RE: Enterprise Dewey #2

OrderNo.: 1212663

### Dear Steve Moskal:

Hall Environmental Analysis Laboratory received 1 sample(s) on 12/14/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

Buly

4901 Hawkins NE

Albuquerque, NM 87109

### **Analytical Report**

Lab Order 1212663

Date Reported: 12/26/2012

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Project: Enterprise Dewey #2

1212663-001 Lab ID:

Client Sample ID: SC-1 @ 6"

Collection Date: 12/13/2012 2:50:00 PM

Received Date: 12/14/2012 10:20:00 AM

Analyses	Result	RL Qu	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: MMD
Diesel Range Organics (DRO)	23	9.7	mg/Kg	1	12/20/2012 5:34:24 PM
Surr: DNOP	89.4	72.4-120	%REC	1	12/20/2012 5:34:24 PM
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/19/2012 4:09:42 PM
Surr: BFB	92.0	84-116	%REC	1	12/19/2012 4:09:42 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.049	mg/Kg	1	12/19/2012 4:09:42 PM
Toluene	ND	0.049	mg/Kg	1	12/19/2012 4:09:42 PM
Ethylbenzene	ND	0.049	mg/Kg	1	12/19/2012 4:09:42 PM
Xylenes, Total	ND	0.097	mg/Kg	1	12/19/2012 4:09:42 PM
Surr: 4-Bromofluorobenzene	102	80-120	%REC	1	12/19/2012 4:09:42 PM

Matrix: SOIL

### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- Sample pH greater than 2
- RL Reporting Detection Limit

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits

# Hall Environmental Analysis Laboratory, Inc.

WO#: 1212663

26-Dec-12

Client:

Souder, Miller and Associates

	rise Dewey #2			
Sample ID LCS-5298	SampType: LCS	TestCode: EPA Method	8015B: Diesel Range C	Organics
Client ID: LCSS	Batch ID: 5298	RunNo: <b>7594</b>		
Prep Date: 12/17/2012	Analysis Date: 12/19/2012	SeqNo: 220944	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Diesel Range Organics (DRO)	42 10 50.00	0 83.0 47.4	122	
Surr: DNOP	4.0 5.000	80.4 72.4	120	
Sample ID MB-5298	SampType: MBLK	TestCode: EPA Method	8015B: Diesel Range C	Organics
Client ID: PBS	Batch ID: 5298	RunNo: <b>7594</b>		
Prep Date: 12/17/2012	Analysis Date: 12/19/2012	SeqNo: 220945	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Diesel Range Organics (DRO)	ND 10			
Surr: DNOP	9.3 10.00	93.2 72.4	120	
Sample ID MB-5349	SampType: MBLK	TestCode: EPA Method	8015B: Diesel Range C	Organics
Client ID: PBS	Batch ID: 5349	RunNo: <b>7616</b>		
Prep Date: 12/19/2012	Analysis Date: 12/20/2012	SeqNo: 222041	Units: %REC	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Surr: DNOP	8.4 10.00	84.0 72.4	120	
Sample ID LCS-5349	SampType: LCS	TestCode: EPA Method	8015B: Diesel Range C	rganics
Client ID: LCSS	Batch ID: 5349	RunNo: 7616		
Prep Date: 12/19/2012	Analysis Date: 12/20/2012	SeqNo: 222042	Units: %REC	
Analyta	Docult DOI CDK value	SPK Pof Val. % PEC. Loud imit	HighLimit % BBD	DDDI imit Ougl

					_		
Client ID: LCSS	Batch ID	5349	RunNo: <b>761</b>	6			
Prep Date: 12/19/2	012 Analysis Date	12/20/2012	SeqNo: 222	2042 Un	its: %REC		
Analyte	Result P	QL SPK value SPI	K Ref Val %REC	LowLimit Hi	ighLimit %RPD	RPDLimit	Qual
Surr: DNOP	3.8	5.000	75.4	72.4	120		

### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Value above quantitation range
- Analyte detected below quantitation limits J
- Sample pH greater than 2

- Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits

# Hall Environmental Analysis Laboratory, Inc.

WO#:

1212663

26-Dec-12

Client:

Souder, Miller and Associates

Project:

Enterprise Dewey #2

Sample ID MB-5281

SampType: MBLK

TestCode: EPA Method 8015B: Gasoline Range

Client ID: PBS

Batch ID: 5281

RunNo: 7586

Prep Date: 12/14/2012

Analysis Date: 12/18/2012

5.0

SeqNo: 220201

Units: mg/Kg

Result PQL

SPK value SPK Ref Val %REC LowLimit **HighLimit** 

%RPD

**RPDLimit** 

Gasoline Range Organics (GRO) Surr: BFB

1000

92.6

84 116

Qual

Sample ID LCS-5281

SampType: LCS

TestCode: EPA Method 8015B: Gasoline Range

Client ID: LCSS Prep Date: 12/14/2012

Batch ID: 5281

RunNo: 7586

117

116

SeqNo: 220202

Units: mg/Kg

Analyte

Analysis Date: 12/18/2012 PQL

5.0

%REC

LowLimit HighLimit

Surr: BFB

Gasoline Range Organics (GRO)

Result 22 960

ND

930

SPK value SPK Ref Val 25.00

89.7 1000 96.0

84

%RPD **RPDLimit** 

Qual

Sample ID MB-5330 PBS

SampType: MBLK Batch ID: 5330

1000

TestCode: EPA Method 8015B: Gasoline Range RunNo: 7599

LowLimit

116

%RPD

Analyte

Prep Date: 12/18/2012

Analysis Date: 12/20/2012

SPK value SPK Ref Val

SeqNo: 221175 %REC

92.7

Units: %REC **HighLimit** 

%RPD **RPDLimit** Qual

Surr: BFB

Client ID:

930

TestCode: EPA Method 8015B: Gasoline Range

Sample ID LCS-5330 Client ID: LCSS

SampType: LCS Batch ID: 5330

RunNo: 7599

Prep Date: 12/18/2012

Analysis Date: 12/20/2012

SeqNo: 221176

Units: %REC

**RPDLimit** Qual

Analyte Surr: BFB Result 950

Result

SPK value SPK Ref Val 1000

%REC 94.8

HighLimit 116

### **Qualifiers:**

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- Analyte detected below quantitation limits Sample pH greater than 2
- В Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded

RPD outside accepted recovery limits

- ND Not Detected at the Reporting Limit
- Page 3 of 4

# Hall Environmental Analysis Laboratory, Inc.

WO#:

**RPDLimit** 

**RPDLimit** 

1212663

26-Dec-12

Client:

Souder, Miller and Associates

Result

Project:

Enterprise Dewey #2

Sample ID MB-5281

SampType: MBLK

TestCode: EPA Method 8021B: Volatiles

Client ID:

**PBS** 

Batch ID: 5281

RunNo: 7586

SPK value SPK Ref Val %REC LowLimit

Units: mg/Kg

Prep Date: 12/14/2012

Analysis Date: 12/18/2012 **PQL** 

SeqNo: 220237

HighLimit

%RPD

%RPD

Qual

Qual

Analyte Benzene Toluene

ND 0.050 ND 0.050 0.050 ND Ethylbenzene ND 0.10 Xylenes, Total

Surr: 4-Bromofluorobenzene

1.000

104

120 80

Sample ID LCS-5281

SampType: LCS

Batch ID: 5281

RunNo: 7586

TestCode: EPA Method 8021B: Volatiles

HighLimit

Client ID: Prep Date:

1.0

1.0

3.0

1.1

1.0

Analysis Date: 12/18/2012

SeqNo: 220238

Units: mg/Kg

117

120

116

117

Analyte Benzene

Ethylbenzene

Toluene

12/14/2012 Result PQL 1.0

SPK value SPK Ref Val %REC LowLimit 0.050 1.000 0 102 76.3 0.050 1.000 0 101 80 0 102 77 0.050 1.000 0.10 3.000 0 101 76.7

Xylenes, Total Surr: 4-Bromofluorobenzene

SampType: MBLK

TestCode: EPA Method 8021B: Volatiles

Batch ID: 5330

RunNo: 7599

PBS Prep Date: 12/18/2012

Sample ID MB-5330

Analysis Date: 12/20/2012

**PQL** 

1.000

1.000

SeqNo: 221204

105

107

Units: %REC

120

Client ID:

Result 1.0 Surr: 4-Bromofluorobenzene

SPK value SPK Ref Val %REC

LowLimit HighLimit

80

%RPD **RPDLimit** 

%RPD

**RPDLimit** 

Qual

Qual

Sample ID LCS-5330 Client ID: LCSS

SampType: LCS

RunNo: 7599

%REC

TestCode: EPA Method 8021B: Volatiles

Prep Date:

Batch ID: 5330

Units: %REC

12/18/2012

Analysis Date: 12/20/2012 Result SPK value SPK Ref Val

SeqNo: 221205

80

LowLimit

Analyte

Surr: 4-Bromofluorobenzene

1.1

1.000

107

HighLimit

120

### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH greater than 2

В Analyte detected in the associated Method Blank

RPD outside accepted recovery limits

- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Page 4 of 4



11au Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107

# Sample Log-In Check List

Website: www.hallenvironmental.com SMA-FARM Client Name: Work Order Number: 1212663 MG 12/14/12 Received by/date: ann Show 12/14/2012 10:20:00 AM Logged By: **Anne Thorne** Completed By: 12/14/2012 an In **Anne Thorne** Reviewed By: Chain of Custody Yes 🗌 No 🗌 Not Present 1. Were seals intact? Yes V No Not Present 2. Is Chain of Custody complete? 3. How was the sample delivered? Courier Log In Yes V No NA 🗌 4. Coolers are present? (see 19. for cooler specific information) Yes V No NA 🗌 5. Was an attempt made to cool the samples? Yes V No NA 🗌 6. Were all samples received at a temperature of >0° C to 6.0°C Yes V No 7. Sample(s) in proper container(s)? Yes V No 8. Sufficient sample volume for indicated test(s)? Yes V No 9. Are samples (except VOA and ONG) properly preserved? NA 🗌 Yes No 🗸 10 Was preservative added to bottles? Yes No No VOA Vials 11. VOA vials have zero headspace? Yes No V 12. Were any sample containers received broken? # of preserved Yes 🗹 No 🗌 13. Does paperwork match bottle labels? bottles checked (Note discrepancies on chain of custody) for pH: Yes V No (<2 or >12 unless noted) 14. Are matrices correctly identified on Chain of Custody? Adjusted? Yes V No 🗌 15. Is it clear what analyses were requested? Yes V No 16. Were all holding times able to be met? (If no, notify customer for authorization.) Checked by: Special Handling (if applicable) 17. Was client notified of all discrepancies with this order? Yes No NA V

Person Notified:	Date			
By Whom:	Via:	eMail	Phone F	ax In Person
Regarding:				40 0 40 0 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Client Instructions:				

18. Additional remarks:

19. Cooler Information

Ī	Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
	1	1.0	Good	Yes			

If necessi	14/12/1048	0 (3) (2 (60) Date: Time:	Date: Time:	+			-	+					13/13/14/50	Date Time	□ EDD (Type)	□ NELAP	Accreditation	QA/QC Package:	email or Fax#	Phone #: 505	Form	Mailing Address:			Chai	)
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nitted to Hall Environmental may be subc	1045 Thoustu Washer In wall Fto 12/14/12/10:2	of by:	ed by:									,	SC-100 ("	Sample Request ID			☐ Level 4 (Full Validation)		email or Fax#: Steven waska) @saudemillecon Project Manager:	345 7535		2101 Sen Jusa Blud		exprise	Chain-of-Custody Record	
ontracted to other a	min	Received by:	Received by:										437 7	Container Type and #	Sauture Jeni	On los			Project Mana	5122104	Project #: 0	Dewey #2	Finder onto	Standard	rum-Around rime:	1
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# DOMENTAL BORATORY



Industrial Ecosystems Inc.

P.O. Box 1202

Flora Vista, NM 87415

PH: (505) 632-1782 Fax: (505) 632-1876

TAX I.D. #94-3200034

Invoice Number: 21750

Invoice Date:

Dec 17, 2012

Page:

. 1

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.

PO Box 1202

Flora Vista, NM 87415

Sold To: ENTERPRISE PRODUCTS

614 RIELLY AVE.

FARMINGTON, NM 87401

Location: AARON DAILY

DEWEY #2

**				
M.	Contact	Payment Terms	Due Date	Customer PO
AARON	DAILY	Net 30 Days	1/16/13	

Quantity	Description	Unit Price	Extension
	DATE OF SERVICE: 12/14/12 IEI WO#22087		
	MATERIAL TRANSPORTED BY SOUTHWEST FIELD SERVICE, 133	,	
5	DISPOSED OF SOIL		,
1.00		15.00 18.50	15.00 37.00
in the second se			

<b>FOR</b>	<b>BILLING</b>	INQUIRIES	<b>PLEASE</b>	CALL
	(505	6) 632-1782		

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY
FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE O
18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE
BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00
COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND
COLLECTION CHARGES.

Subtotal 52.00

Sales Tax 3.28
Total Invoice Amount 55.28

TOTAL 55.28



# Industrial Ecosystems Inc.

Unit: #49 C.R. 3150 • Aztec, NM 87410 Employee: Phone: 505-632-1782 • Fax: 505-632-1876 Contac Customer 4 Date: PO#: Location Name Billing Code: ☐ Jicarilla Apache Land ☐ Southern Ute Land LABOR PROPERTY. Equipment Operator Hours/Day \$ Per hour/day \$ 41000.1 General Laborer Hours Per hour \$ \$ 41000.1 Project Manager 41000.1 Hours \$ Per hour \$ Per Diem \$ 41000.1 Hours \$ Per day/man Travel Time \$ \$ 41000.1 Hours Per hour PSI 41000.1 Hours \$ Per hour \$ \$ Route Survey \$ 41000.1 Hours Per hour 47年17年2日 EQUIPMENT 4wd Pickup 42000.1 Miles Per mile \$ \$ 42000.1 12yd Dump Truck Hours Per hour \$ \$ 18yd Side Dump 42000.1 Hours \$ Per hour \$ Backhoe with Operator 42000.1 Hours \$ Per hour \$ Loader with Operator 42000.1 Hours \$ Per hour \$ Excavator with Operator 42000.1 Hours \$ Per hour \$ Portable Pressure Wash 42000.1 Per hour/day Hours/Day \$ Portable Pres. Wash Unit 42000.1 Hours \$ Per hour \$ 80 Barrel Vacuum Truck Per hour 42000.1 Hours \$ \$ King Vac Truck with Crew 42000.1 Hours \$ Per hour \$ Mileage 42000.1 Miles \$ Per mile \$ SCBA (Breathing Apparatus) 42000.1 Day Per day \$ \$ SCBA Refill \$ 42000.1 Each \$ Per Refill LEL,O2,H2S Monitoring \$ 42000.1 Day \$ Per day Hours/Day Per hour/day 42000.1 \$ Compressor \$ Air Horn 42000.1 Per day \$ Day \$ Per day Line Locator 42000.1 Day \$ \$ SERVICES 45000.2 Chloride Test Each Per test \$ Mobile Dewatering 42100.1 Hours/Day Per hour/day \$ \$ Mob/Demob 42100.1 Hours \$ Per hour \$ Monthly Maintenance 45000.1 Month \$ \$ Per month SUPPLIES Soap/Degreaser Gallons Per gallon \$ \$ Virgin Soil/Gravel 45500.2 Cubic yard \$ Per yard \$ DISPOSAL & MISC. Disposal Fee (solids) 44000.2 Cubic yard \$ Per yard \$ Disposal Fee (liquids) Per barrel \$ Per barrel \$ 44100.2 Facility Use Fee Each \$ Each \$ 42000.2 **Sub Total** Comments: Total

**Employee Signature** 

**Customer Signature** 

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141

Revised August 8, 2011

	Release Notification and Corrective Action											
				OPER	ATO	R		itial Up	date Repor	rt		Final Report
Name of Co						Contact Aa						
Address 614							No. (505)599-22		<del></del>			
Facility Nan	ne Hubbar	d LS #2 Lea	se Comp	ressor Tank	ŀ	Facility Typ	e Natural gas o	compre	ssor location	on		
Surface Own	ner Privat	e		Mineral O	wner P	rivate			API No			
				LOCA	TION	OF REI	LEASE					
Unit Letter E	Section 30	Township 32N	Range 11W	Feet from the	North/S	South Line	Feet from the	East/\	West Line	County San Juan		
	Latitude_N36deg57'32"Longitude_W108deg02'02"_(DDMMSS)											
NATURE OF RELEASE												
Type of Relea	ase Natural	l gas condensa	ate/oil, pro	duced water, histo	oric	The Address of the Contract of	Release Estimat toric impacts	ted 6	Volume F	Recovered TBI	)	
Source of Rel	ease Comp	pressor scrubb	er tank				our of Occurrence @ overnight	ce	12.12.201 impacts d	Hour of Disco 2 @ 11:15 ho iscovered 1.10	urs; h	
Was Immedia	te Notice (		Yes [	No ⊠ Not Re	quired	If YES, To	Whom?		hours R	CVD JAN 2	2'1	3
By Whom?						Date and F	lour			IL CONS. I	)IV.	
Was a Watero	course Read		Yes 🗵	No		If YES, Vo	lume Impacting	the Wat	ercourse.	DIST. 3		
If a Watercou	rse was Im	pacted, Descr	ibe Fully.									
	was discovered on of the ta	vered to have ank. Upon dis	been shot covery, a	n Taken.* with a firearm resu temporary lead plu								
	impacted i	n the unlined	containme	ten.*  nt berm. Repairs s, a lined containn								
approximately still being cor 1.17.2013 to a assume respon action report Additionally,	y 6 feet deen ducted to delineate the nsibility for and c-141 with the new tar	ep. It is unclear determine what the impact. Base of the cleanup of will be submittink, complete v	ar at this ti at could hat sed on the of this hist ted to the with lined	d cleanup of the re me if these impact we caused this con Geoprobe results, oric impact area. I NM OCD Aztec D secondary contain on fenced tightly a	s are frontaminate a path f If the important of the ment, has a second contract of the contrac	om an historied soil that vorward for ward for wards are defice.  as been instale.	c reserve pit or so was discovered. A which company (C remined to be Er	omething A Geopr Conoco I nterprise n an area	g else. A re obe is being Phillips or E responsibil	ccords review he conducted on Enterprise) is o lity, a final thin the impacted	nas be Thu bliga d par	een and is rsday, ted to rty corrective
I hereby certifications all public health should their of the environments of the environments.	excavated area (15' 1 X 15' w X 7' deep) has been fenced tightly and securely with steel fencing material and supported with t-posts.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health for the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
Signature:	/	n		1-16-0	2013		OIL CON	SERV	ATION	DIVISION	1	
Printed Name	: Matt Ma	rra			1	Approved by	Environmental S	Specialis	t: Grat	10/ke	$\mathbb{L}_{\chi}$	
Title: Senior	Director, E	Environmental			A	Approval Da	e: 3/07/20	013	Expiration	Date:	0	
E-mail Addre	ss: memar	ra@eprod.cor	n		(	Conditions of	Approval:			Attached		

NJK 1306642494

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

**Release Notification and Corrective Action** 

						RATOR		☐ Iı	nitial Repo	ort 🛛 Initial/Final Repo
		nterprise Field			(	Contact Aar			1	
Address 614	4 Reilly Av	venue, Farmi			7	Telephone No. (505) 599-2286				
Facility Nam					1	Facility Typ	oe Natural Gas C	Gatheri	ing Meter	Tube
Surface Own	ner Private	9		Mineral C	Owner D	Private			API No.	
J. J. OW	rat				ATT-101-10-10-10-10-10-10-10-10-10-10-10-10	N OF REL	EASE			
Unit Letter	Section	Township	Range	Feet from the		/South Line	Feet from the	East/\	West Line	County San Juan
P	26	30N	12W							
			Latitud			ude_W 108.0	0631 (decimal d	degrees	s)_	
Type of Relea					- OKE	Volume of	f Release 420 MCI		atmospher	
		tural gas meter	er tube loc	ation		1/10/2013 (estimated)		ce	Date and I	Hour of Discovery 3@ 14:30 hours
Was Immedia	ate Notice G		Yes 🗆	] No 🛛 Not Re	equired	If YES, To	o Whom?		R	CVD JAN 22'13
By Whom?		10				Date and H				OIL CONS. DIV.
Was a Waterc	course Reac		Yes 🛛	No		If YES, Vo	olume Impacting th	the Wat	ercourse.	DIST. 3
If a Watercou	rse was Imp	pacted, Describ	be Fully.*	ķ						
the upstream a	and downstr		on meter ru	un and notified the						t Katy COM #2. He blocked in n. Measurement technician
					is entirely	y to atmosphe	ere. No liquids we	ere relea	ased as a res	sult of this event.
regulations all public health of should their of or the environ	Il operators a or the environations had operations had niment. In ad-	are required to ronment. The a lave failed to ac	o report an acceptance adequately OCD accept	nd/or file certain race of a C-141 report investigate and re	release no ort by the remediate	notifications and the NMOCD ma the contamination	and perform correct narked as "Final Re- tion that pose a thre	ctive acti Report" d reat to gr	tions for rele does not relie ground water,	suant to NMOCD rules and eases which may endanger ieve the operator of liability r, surface water, human health ompliance with any other
Signature:		M							^	DIVISION
Printed Name:	: Matthew	E. Marra				Approved by	Environmental Sp	pecialis	t: John	att O. Kelly
Title: Senior					1	Approval Date	e: 3/07/201	3	Expiration I	Date:
E-mail Addre:	ss: memarr	ra@eprod.com	1		(	Conditions of	Approval:			Attached
Date:	1-16	-2013		e: 713-381-6684			Para de la Constantina del Constantina de la Con			
Attach Addit	tional Shee	ets If Necessa	ary				nsx	1131	0664168	85

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Kele	ease Notific			The state of the s		V 1-:4:-1/5:1 D
Nama of C	mnony Er	nterprise Fie	ld Sarvio			ATOR Contact Aa		nitial Report	☐ Initial/Final Report
		enue, Farm					No. (505)599-22	286	
		anyon Comp					e Natural Gas		tion
Surface Ow	ner BLM			Mineral C	)wner I	3LM		API N	0.
				LOCA	ATION	OF RE	LEASE		
Unit Letter J	Section 20	Township 31N	Range 10W	Feet from the	North/	South Line	Feet from the	East/West Line	County San Juan
				NAT	URE	OF REL	EASE		
Type of Rele	ease Natural	Gas to Atmo	sphere				Release 68 MCF		Recovered None
Source of Re	elease Comp	oressor Station	n ESD Ve	nt			Hour of Occurrence 3 @ 13:09 hours		d Hour of Discovery 13 @ 13:09 hours
Was Immed	iate Notice C		Yes 🗌	No 🛛 Not Re	quired	If YES, To	Whom?		
By Whom?						Date and I	The second secon		
Was a Water	rcourse Reac		Yes 🗵	No		If YES, Ve	olume Impacting	the Watercourse.	RCVD JUN 20 '13 OIL CONS. DIV.
		pacted, Descr							DIST. 3
				n Taken.* Contra appropriate mana					nergency Shut Down button of the
		and Cleanup		ken.*					
I hereby cert regulations a public health should their or the enviro	tify that the i all operators n or the envi- operations honment. In a	are required to ronment. The lave failed to	iven above to report a e acceptan adequatel OCD acce	nd/or file certain a ce of a C-141 report y investigate and a	release nort by the remediate	otifications a e NMOCD n e contaminat	nd perform correct parked as "Final Ricon that pose a three the operator of	ctive actions for r Report" does not r reat to ground wa responsibility for	resuant to NMOCD rules and eleases which may endanger elieve the operator of liability eer, surface water, human health compliance with any other
Signature:		n					OIL CON	SERVATIO	N DIVISION
Printed Nam	ne: Matt Ma	гга				Approved by	Environmental S	Specialist:	Ally Xelly
Title: Sr. Di	irector, Envi	ronmental				Approval Da	te: 6/28/5	Expiratio	n Date:
E-mail Addı		ra@eprod.coi				Conditions o	f Approval:		Attached
Date:	260	7-20B	ne: (713)	381-6684					

\* Attach Additional Sheets If Necessary

NJK1317925566

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

\* Attach Additional Sheets If Necessary

### State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

NJK 1304235362

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	Release Notification and Corrective Action											
				OP	ERA	TOR	$\boxtimes$	UPDAT	ED Initia	al Report		Final Report
		interprise Fie				Contact: Aa						
		ve, Farming					No: (505) 599-2					
Facility Nar	ne: Newso	om B #8 Wel	1 Locatio	n		Facility Typ	e: Natural gas v	well mete	r tube/ru	in location		
Surface Ow	ner: BLM			Mineral O	wner:	BLM			API No			
				LOCA	TIO	N OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/We	est Line	County		
P	6	26N	8W							San Juan		
Latitude N 36.5120 Longitude W -107.7173  NATURE OF RELEASE												
Type of Rele	ase: Natura	l Gas Vapor a	nd Natura	l Gas Condensate		Volume of	Release: 119.7			Recovered: In		
						condensate				eing performe		
Source of Re	lease: Nat	ural Gas Pipel	ine Releas	se			lour of Occurrence			Hour of Disc	_	
						(estimated)	2 @ 12:00 hours	1	10.29.201	2 @ 13:50 h	ours	
Was Immedi	ate Notice (	Given?		-		If YES, To						
			Yes _	No Not Re	equired					RCVD JAN	14	
By Whom?						Date and F				DIL CONS		
Was a Water	course Read	ched?	Yes 🗵	] No		If YES, Vo	blume Impacting t	the Watero	course.	DIST.	3	
If a Watercou		pacted, Descr d.	ibe Fully.	*								
Operator rake been released Describe Are	o the Newso ed the stained from the fl a Affected	om B#8. Oper ed soil around lange. and Cleanup A	ator shut i location a	n Taken.* Enterpr n the well location ofter the flange gas ken.* Area was rak	sket, th	e source of the	ged out energy so e release, was rep	urces to pr laced. Sig	revent fur mificant l	ther gas from iquids were o	n blow discov	ving. vered to have
I hereby certi	fy that the i	nformation gi	on report	is attached to this is true and compl	C-141 I	the best of my	knowledge and u	inderstand	that nure	mant to NMC	)CD r	ules and
regulations a public health should their or or the environ	Il operators or the envir operations h nment. In a	are required to ronment. The ave failed to a	o report an acceptant adequately OCD accep	ord/or file certain rece of a C-141 report investigate and restance	elease i ort by th emedia	notifications and ne NMOCD m te contaminati	nd perform correct arked as "Final R on that pose a three the operator of	etive action eport" doc reat to ground responsibi	ns for rele es not reli und water ility for co	eases which r leve the operar, surface wat ompliance wi	nay en ator of er, hu ith any	ndanger f liability ıman health
			7				OIL CON	SERVA	TION	DIVISIO	N	1
Signature: Printed Name	e: Matt Ma	rra				Approved by	Environmental S	pecialist:	Over 1		Kel	ly
		invironmental				Approval Dat	e:2/11/20	13 Ex	piration 1	Date:		U
E-mail Addre	ess: memar	ra@eprod.com	n			Conditions of	Approval:			Attached		
Date:	1-10-	2012	Phone	(713) 381-6684							_	

# RELEASE & REMEDIATION REPORT

# **LATERAL 6B-8 PIPELINE**

# SAN JUAN COUNTY, NEWMEXICO

**December 14, 2012** 

OIL CONS. DIV DIST. 3 JAN 3 1 2013

SMA #5122104

Submitted To:

Enterprise Products
Field Environmental-San Juan Basin
614 Reilly Avenue
Farmington, NM 87401

Submitted By:

Souder, Miller & Associates 2101 San Juan Boulevard Farmington, NM 87401 (505)325-7535



### **LOCATION INFORMATION**

Name

Newsom B#8 Well Site

Location

Latititude 36.5111994 Longitude

-107.717338

SE 1/4 SE 1/4 Section 6

Township 26N Range 8W

County

San Juan

Land Owner BLM

**Regulatory Authority** 

**NMOCD** 

Depth to Groundwater	NMOCD Numeric Rank for this Site	Source for Ranking	Notes	
< 50 BGS = 20	20	USGS Topo Maps; Google Earth Elevation	Field Verify Site	
50' to 99' = 10		Difference from the site and the unamed wash to	Wash Elevation with	
>100' = 0		the north	Field Verify Site Elevation; Field Verify Wash Elevation with Hand Held GPS  Notes  Field verify distance to vash if possible (walking or odometer reading)  Notes  Notes  7, 8	
Ranking Criteria for Horizontal Distance to Nearest Surface Water	NMOCD Numeric Rank for this Site	Source for Ranking	Notes	
< 200' = 20		USGS Topo Maps; Google	Field verify distance to	
200'-1000' = 10	10	Earth (An unnamed wash ~600' to the north); PRCC	wash if possible (walking	
>1000'		Mapping Tool		
Ranking Criteria for Horizontal Distance to a Water Well or Water Source	NMOCD Numeric Rank for this Site	Source for Ranking	Notes	
<1000' from a water source? <200' for a private domestic	0			
water source? YES OR NO to BOTH. YES = 20, NO = 0		NM State Engineer Water Well Database		
			An annual (Arrens)	
Total Site Ranking	30			
Soil Remedation Standards	0 to 9	10 to 19	>19	
Benzene	10 PPM	10 PPM	10 PPM	
ВТЕХ	50 PPM	50 PPM	50 PPM	
TPH	5000 PPM	1000 PPM	100 PPM	

### **RELEASE INFORMATION**

**Date Reported** 

October 31, 2012

Reported by

Aaron Dailey

Reported to

NMOCD & BLM; 10/31/12

**Enterprise Repesentative** 

Jim Marquis 599-3507

Sorce of Release

Leaking valve on meter run

Release Contents

Gas and Condensate

Release Volume

119.7 MCF Gas and +/-1 Barrel Condensate

**Neareast Waterway** 

Tributary to Blanco Wash approximatley 600 feet

north

SMA Response Date (s)

10/31/12, 11/2/12, 11/28/12

11/20/

Sub-contractor(s)

None

Soil Disposal Facility

Not Applicable

(if applicable)

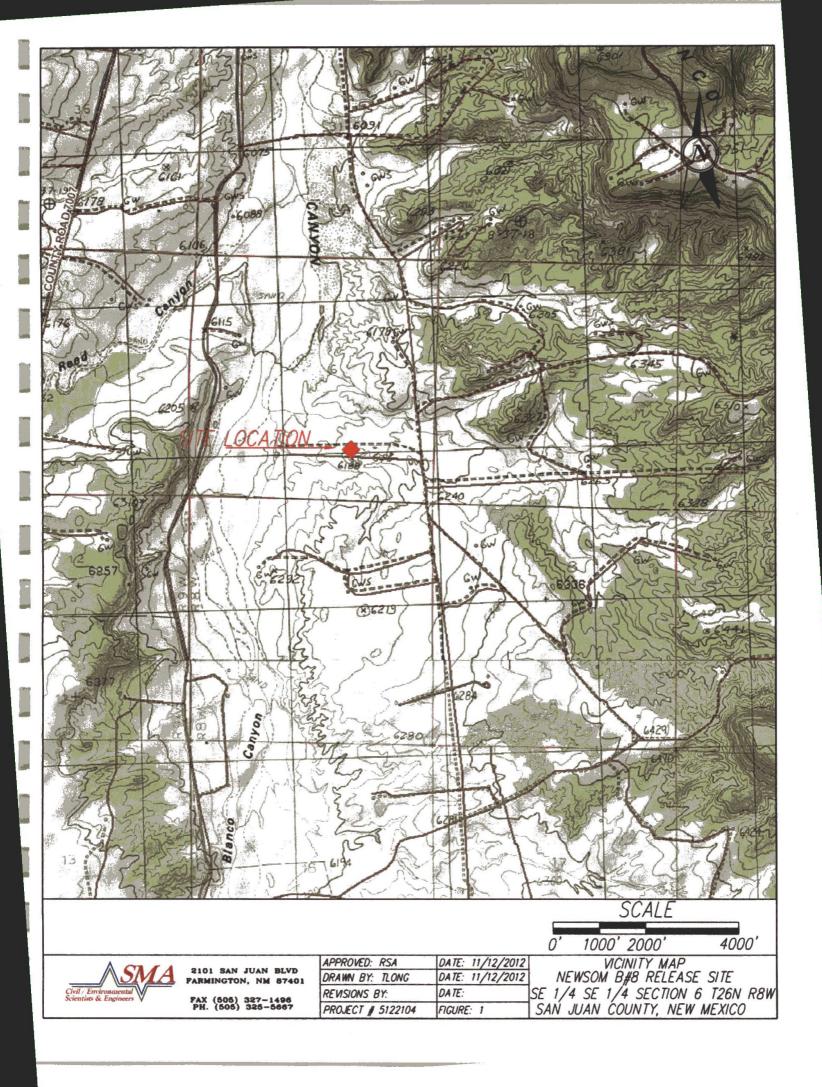
### **RELEASE RESPONSE SUMMARY**

Site Assessment: On November 2, 2012, Souder, Miller and Associates (SMA) performed a site assessment at the Newsom B#8 well site. The release was a result of a leaking valve on the upstream side of the meter house. Eight soil borings were installed using a hand auger to delineate the release. Soil samples were field screened at one foot intervals with a calibrated photo ionization detector and five soil samples were collected for laboratory analysis. All soil samples were analyzed per United States Environmental Protection Agency Method 8021 BTEX and 8015 Diesel Range Organics and Gasoline Range Organics. The site assessment revealed that the impacted area was approximately 20 feet long by 10 feet wide by 8 feet deep. Field screening and laboratory results are included in the attached tables and the soil analytical results are attached.

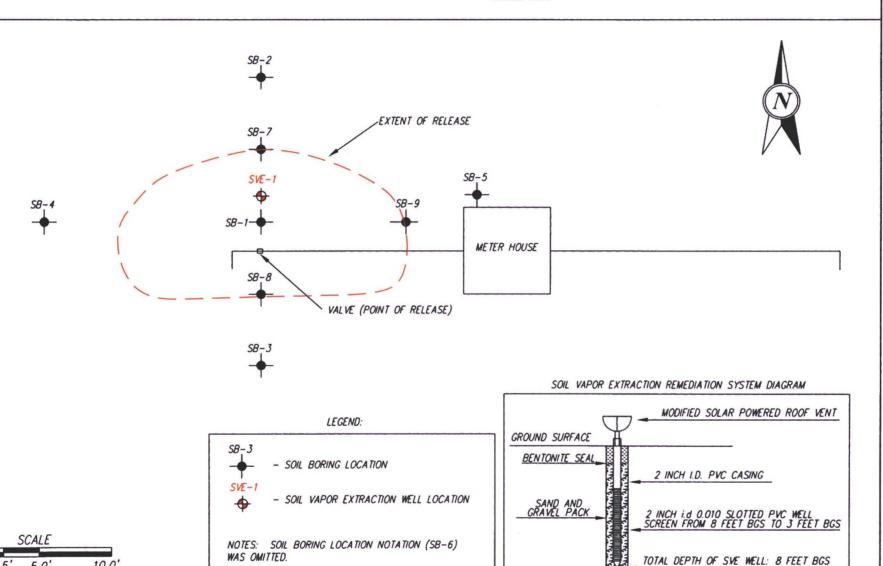
Site Activities: On November 28, 2012, SMA installed a soil vapor extraction (SVE) well near the point of release. The SVE well was installed to a total depth of eight feet below ground surface (bgs). The well was constructed with two-inch inside diameter 0.010 inch slotted PVC well screen from total depth to three feet bgs and three feet of two-inch inside diameter blank PVC well casing. The annulus was backfilled with sand and gravel to approximately one foot bgs. Then 3/8" bentonite chips were placed from one foot bgs to ground surface and hydrated to seal the annulus.

A modified solar powered roof vent was installed on the SVE well to actively remediate the subsurface hydrocarbon contamination. Initial hydrocarbon vapor concentrations were approximately 62 parts per million. An additional one cubic foot of contaminated soil was removed from the surface of the site and transported to an offsite soil disposal bin.

**Recommendation:** The SVE remediation system will be monitored on a quarterly basis to assess the effectiveness of the ventilation system. On the second quarter, or six months of operation, samples will be collected through soil borings and field screened for volatile organic compounds. The borings will be sampled and submitted for laboratory analysis. Dependent on laboratory results, the site will be closed or the system will continue operation. Upon continued operation the site will be monitored quarterly and sampled again for laboratory analysis after one year of total operation.









0' 2.5' 5.0'

2101 SAN JUAN BLVD FARMINGTON, NM 8740

10.0

FAX (505) 327-1496 PH. (505) 325-5667

	APPROVED: RSA	DATE: 11/29/12
	DRAWN BY: TLONG	DATE: 11/29/12
1	REVISIONS BY:	DATE:
	PROJECT # 5122104	FIGURE: 2
_		

SITE MAP AND SOIL VAPOR EXTRACTION
REMEDIATION SYSTEM DIAGRAM
NEWSOM B#8 RELEASE SITE
SE 1/4 SE 1/4 SECTION 6 T26N R8W
SAN JUAN COUNTY, NEW MEXICO

	FIELD SCREENING RESULTS SUMMARY										
Date	Time	Field Screening Reference	Sample Depth (Feet BGS)	PID Results	Petro Flag Results	Lab Sample Collected Y/N					
11/2/2012	14:10	SB-1	Surface*	3419.0	N/A	NO					
11/2/2012	14:12	SB-1	1*	1910.0	N/A	NO					
11/2/2012	14:14	SB-1	2*	3234.0	N/A	NO					
11/2/2012	14:15	SB-1	3*	1457.0	N/A	NO					
11/2/2012	15:29	SB-1	4*	949.0	N/A	NO					
11/2/2012	15:30	SB-1	5*	1347.0	N/A	NO					
11/2/2012	16:00	SB-1	6*	81.7	N/A	NO					
11/2/2012	16:01	SB-1	7*	596.0	N/A	NO					
11/2/2012	16:02	SB-1	8*	36.7	N/A	Yes					
11/2/2012	14:16	SB-2	Surface	6.0	N/A	NO					
11/2/2012	14:17	SB-2	1	8.4	N/A	NO					
11/2/2012	14:20	SB-2	2	5.6	N/A	NO					
11/2/2012	14:21	SB-2	3	10.3	N/A	NO					
11/2/2012	14:28	SB-3	Surface	2.1	N/A	NO					
11/2/2012	14:29	SB-3	1	1.3	N/A	NO					
11/2/2012	14:30	SB-3	2	0.6	N/A	NO					
11/2/2012	14:31	SB-3	3	3.9	N/A	NO					
11/2/2012	14:35	SB-4	Surface	877.7	N/A	NO					
11/2/2012	14:36	SB-4	1	203.7	N/A	NO					
11/2/2012	14:37	SB-4	2	88.5	N/A	NO					
11/2/2012	14:38	SB-4	3	130.6	N/A	NO					
11/2/2012	14:58	SB-4	4	21.9	N/A	Yes					
11/2/2012	14:49	SB-5	Surface	4.5	N/A	NO					
11/2/2012	14:50	SB-5	1	0.0	N/A	NO					
11/2/2012	14:51	SB-5	2	0.1	N/A	NO					
11/2/2012	14:52	SB-5	3	0.0	N/A	NO					
11/2/2012	15:31	SB-7	Surface	1591.0	N/A	NO					
11/2/2012	15:32	SB-7	1	1606.0	N/A	NO					
11/2/2012	15:33	SB-7	2	1324.0	N/A	NO					
11/2/2012	15:34	SB-7	3	1297.0	N/A	NO					
11/2/2012	15:35	SB-7	4	1952.0	N/A	NO					
11/2/2012	15:36	SB-7	5	2364.0	N/A	NO					
11/2/2012	16:03	SB-7	6	80.4	N/A	NO					
11/2/2012	16:04	SB-7	7	118.6	N/A	NO					
11/2/2012	16:05	SB-7	8	118.3	N/A	Yes					
11/2/2012	15:37	SB-8	Surface	1461.0	N/A	NO					
11/2/2012	15:38	SB-8	1	290.9	N/A	NO					
11/2/2012	15:39	SB-8	2	104.3	N/A	NO					
11/2/2012	15:40	SB-8	3	65.7	N/A	Yes					
11/2/2012	15:41	SB-9	Surface	58.5	N/A	NO					
11/2/2012	15:41	SB-9	1	0.0	N/A	NO					
11/2/2012	15:42	SB-9	2	0.3	N/A	NO					
11/2/2012	15:43	SB-9	3	0.3	N/A	Yes					

<sup>\*</sup>POR = Point of Release

	LABORATORY ANALYTICAL SUMMARY										
Date	Time	Sample ID	Sample Depth (Feet BGS)	Method 8015 GRO	Method 8015 DRO	Method 8021 Benzene	Method 8021 BTEX				
11/2/2012	15:52	SB-1	8	<4.7	<9.7	<0.047	<0.094				
11/2/2012	16:47	SB-4	4	<4.8	<10.0	<0.048	<0.096				
11/2/2012	15:57	SB-7	8	<4.8	<10.0	<0.048	<0.096				
11/2/2012	15:08	SB-8	3	<4.9	<10.0	<0.049	<0.098				
11/2/2012	15:15	SB-9	3	<4.8	<10.0	<0.048	<0.095				



Photo 1: Extent of the release.



Photo 2: Soil investigation borings deliniated with lime-green pin flags



Photo 3: View of the soil vapor extraction well.

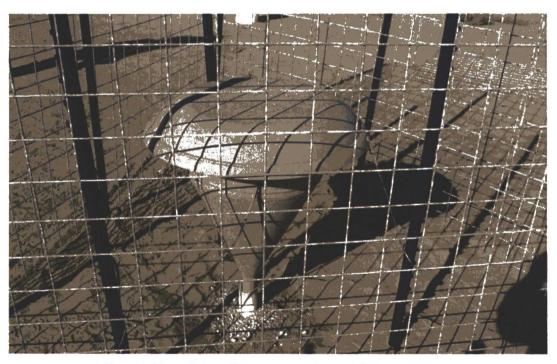


Photo 4: View of the soil vapor extraction ventilation system.



Photo 5: View of the soil vapor extraction ventilation system with security fencing.



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

November 09, 2012

Tom Long Souder, Miller and Associates 2101 San Juan Boulevard Farmington, NM 87401 TEL: (505) 330-0868 FAX (505) 327-1496

RE: Enterprise Newsome B#8

OrderNo.: 1211287

#### Dear Tom Long:

Hall Environmental Analysis Laboratory received 5 sample(s) on 11/7/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

Only

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order 1211287

Date Reported: 11/9/2012

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

**Project:** Enterprise Newsome B#8

Lab ID: 1211287-001

Client Sample ID: SB-1@8'

Collection Date: 11/2/2012 3:52:00 PM

Received Date: 11/7/2012 9:55:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: JMP
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	11/9/2012 6:17:30 AM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	11/9/2012 6:17:30 AM
Surr: DNOP	86.1	77.6-140	%REC	1	11/9/2012 6:17:30 AM
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	11/8/2012 4:28:24 PM
Surr: BFB	97.6	84-116	%REC	1	11/8/2012 4:28:24 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Methyl tert-butyl ether (MTBE)	ND	0.094	mg/Kg	1	11/8/2012 4:28:24 PM
Benzene	ND	0.047	mg/Kg	1	11/8/2012 4:28:24 PM
Toluene	ND	0.047	mg/Kg	1	11/8/2012 4:28:24 PM
Ethylbenzene	ND	0.047	mg/Kg	1	11/8/2012 4:28:24 PM
Xylenes, Total	ND	0.094	mg/Kg	1	11/8/2012 4:28:24 PM
Surr: 4-Bromofluorobenzene	102	80-120	%REC	1	11/8/2012 4:28:24 PM

Matrix: SOIL

0	1101
Qua	lifiers

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits 1 of 8

Lab Order 1211287

Date Reported: 11/9/2012

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Project: Enterprise Newsome B#8

1211287-002 Lab ID:

Client Sample ID: SB-4@4'

Collection Date: 11/2/2012 2:47:00 PM Received Date: 11/7/2012 9:55:00 AM

Analyses	Result	RL Qu	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				Analyst: JMP
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	11/9/2012 7:23:04 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	11/9/2012 7:23:04 AM
Surr: DNOP	99.1	77.6-140	%REC	1	11/9/2012 7:23:04 AM
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	11/8/2012 4:57:16 PM
Surr: BFB	95.6	84-116	%REC	1	11/8/2012 4:57:16 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Methyl tert-butyl ether (MTBE)	ND	0.096	mg/Kg	1	11/8/2012 4:57:16 PM
Benzene	ND	0.048	mg/Kg	1	11/8/2012 4:57:16 PM
Toluene	ND	0.048	mg/Kg	1	11/8/2012 4:57:16 PM
Ethylbenzene	ND	0.048	mg/Kg	1	11/8/2012 4:57:16 PM
Xylenes, Total	ND	0.096	mg/Kg	1	11/8/2012 4:57:16 PM
Surr: 4-Bromofluorobenzene	99.2	80-120	%REC	1	11/8/2012 4:57:16 PM

Matrix: SOIL

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- Reporting Detection Limit

- В Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded H
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits Page 2 of 8

#### Lab Order 1211287

Date Reported: 11/9/2012

11/8/2012 10:13:24 PM

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

**Project:** Enterprise Newsome B#8

Surr: 4-Bromofluorobenzene

Lab ID: 1211287-003

Client Sample ID: SB-7@8'

**Collection Date:** 11/2/2012 3:57:00 PM **Received Date:** 11/7/2012 9:55:00 AM

**RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015B: DIESEL RANGE ORGANICS** Analyst: JMP ND Diesel Range Organics (DRO) 10 mg/Kg 1 11/9/2012 7:45:01 AM Motor Oil Range Organics (MRO) ND 50 mg/Kg 11/9/2012 7:45:01 AM 1 Surr: DNOP 93.8 77.6-140 %REC 11/9/2012 7:45:01 AM 1 **EPA METHOD 8015B: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 4.8 mg/Kg 1 11/8/2012 10:13:24 PM Surr: BFB 97.3 84-116 %REC 1 11/8/2012 10:13:24 PM **EPA METHOD 8021B: VOLATILES** Analyst: NSB Methyl tert-butyl ether (MTBE) ND 0.096 mg/Kg 1 11/8/2012 10:13:24 PM Benzene ND 0.048 mg/Kg 1 11/8/2012 10:13:24 PM Toluene ND 0.048 mg/Kg 1 11/8/2012 10:13:24 PM Ethylbenzene ND 0.048 mg/Kg 11/8/2012 10:13:24 PM ND Xylenes, Total 0.096 mg/Kg 11/8/2012 10:13:24 PM

80-120

%REC

Matrix: SOIL

99.7

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  - R RPD outside accepted recovery limits
  - S Spike Recovery outside accepted recovery limits Page 3 of 8

Lab Order 1211287

Date Reported: 11/9/2012

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Project: Enterprise Newsome B#8

Lab ID: 1211287-004

Client Sample ID: SB-8@3'

Collection Date: 11/2/2012 3:08:00 PM

Received Date: 11/7/2012 9:55:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				Analyst: JMP
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	11/9/2012 8:06:52 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	11/9/2012 8:06:52 AM
Surr: DNOP	97.8	77.6-140	%REC	1	11/9/2012 8:06:52 AM
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	11/8/2012 10:42:10 PM
Surr: BFB	95.9	84-116	%REC	1	11/8/2012 10:42:10 PM
<b>EPA METHOD 8021B: VOLATILES</b>					Analyst: NSB
Methyl tert-butyl ether (MTBE)	ND	0.098	mg/Kg	1	11/8/2012 10:42:10 PM
Benzene	ND	0.049	mg/Kg	1	11/8/2012 10:42:10 PM
Toluene	ND	0.049	mg/Kg	1	11/8/2012 10:42:10 PM
Ethylbenzene	ND	0.049	mg/Kg	1	11/8/2012 10:42:10 PM
Xylenes, Total	ND	0.098	mg/Kg	1	11/8/2012 10:42:10 PM
Surr: 4-Bromofluorobenzene	99.1	80-120	%REC	1	11/8/2012 10:42:10 PM

Matrix: SOIL

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Lab Order 1211287

Date Reported: 11/9/2012

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Enterprise Newsome B#8

Lab ID: 1211287-005

Project:

Client Sample ID: SB-9@3'

**Collection Date:** 11/2/2012 3:15:00 PM

Received Date: 11/7/2012 9:55:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				Analyst: JMP
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	11/9/2012 8:28:49 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	11/9/2012 8:28:49 AM
Surr: DNOP	97.1	77.6-140	%REC	1	11/9/2012 8:28:49 AM
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	11/8/2012 11:10:53 PM
Surr: BFB	95.2	84-116	%REC	1	11/8/2012 11:10:53 PM
<b>EPA METHOD 8021B: VOLATILES</b>					Analyst: NSB
Methyl tert-butyl ether (MTBE)	ND	0.095	mg/Kg	1	11/8/2012 11:10:53 PM
Benzene	ND	0.048	mg/Kg	1	11/8/2012 11:10:53 PM
Toluene	ND	0.048	mg/Kg	1	11/8/2012 11:10:53 PM
Ethylbenzene	ND	0.048	mg/Kg	1	11/8/2012 11:10:53 PM
Xylenes, Total	ND	0.095	mg/Kg	1	11/8/2012 11:10:53 PM
Surr: 4-Bromofluorobenzene	98.4	80-120	%REC	1	11/8/2012 11:10:53 PM

Matrix: SOIL

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
  - S Spike Recovery outside accepted recovery limits 5 of 8

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1211287

09-Nov-12

Client:	Souder, Miller and Associates
Project:	Enterprise Newsome B#8

Project: Enterpris	se Newsome B#8	H-1-10							
Sample ID MB-4743	SampType: M	BLK	Test	tCode: EF	A Method	8015B: Dies	el Range (	Organics	
Client ID: PBS	Batch ID: 4	743	R	RunNo: 67	776				
Prep Date: 11/8/2012	Analysis Date: 1	1/9/2012	S	SeqNo: 19	95920	Units: mg/k	(g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND 10								
Motor Oil Range Organics (MRO)	ND 50	U							
Surr: DNOP	8.9	10.00		89.5	77.6	140			
Sample ID LCS-4743	SampType: L	cs	Tes	tCode: EF	A Method	8015B: Dies	el Range (	Organics	
Client ID: LCSS	Batch ID: 4	743	F	RunNo: 67	776				
Prep Date: 11/8/2012	Analysis Date:	1/9/2012	S	SeqNo: 19	95921	Units: mg/k	<b>(</b> g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	44 10	50.00	0	87.9	52.6	130			
Surr: DNOP	4.3	5.000		85.6	77.6	140			
Sample ID 1211287-001AMS	SampType: N	S	Tes	tCode: EF	A Method	8015B: Dies	el Range (	Organics	
Client ID: SB-1@8'	Batch ID: 4	743	RunNo: 6776						
Prep Date: 11/8/2012	Analysis Date:	1/9/2012	S	SeqNo: 19	95924	Units: mg/k	<b>(</b> g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	42 9.8	49.07	0	84.8	57.2	146			27 CH AU 1
Surr: DNOP	3.9	4.907		79.0	77.6	140			
Sample ID 1211287-001AMS	SD SampType: N	ISD	Tes	tCode: EF	PA Method	8015B: Dies	el Range (	Organics	
Client ID: SB-1@8'	Batch ID: 4	743	F	RunNo: 6	776				
Prep Date: 11/8/2012	Analysis Date:	1/9/2012	8	SeqNo: 19	95928	Units: mg/l	<b>(</b> g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	42 10		0	84.7	57.2	146	1.71	24.5	
Surr: DNOP	4.3	5.000		86.6	77.6	140	0	0	

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

Page 6 of 8

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1211287

09-Nov-12

Client:

Souder, Miller and Associates

Project:

Enterprise Newsome B#8

Sample ID	MB-4726
Client ID:	PBS

SampType: MBLK

PQL

5.0

TestCode: EPA Method 8015B: Gasoline Range

LowLimit

LowLimit

74

84

70

84

84

Batch ID: 4726

RunNo: 6768

%REC

Prep Date: 11/7/2012

Analysis Date: 11/8/2012

Result

SeqNo: 196327

Units: mg/Kg

HighLimit

**RPDLimit** Qual

Analyte Gasoline Range Organics (GRO) Surr: BFB

ND 960

1000

SPK value SPK Ref Val

95.7

116

Sample ID LCS-4726 Client ID: LCSS

SampType: LCS Batch ID: 4726 TestCode: EPA Method 8015B: Gasoline Range

%REC

RunNo: 6768

Prep Date: 11/7/2012

Analysis Date: 11/8/2012

SeqNo: 196328

Units: mg/Kg

%RPD

%RPD

%RPD

Qual

Analyte Gasoline Range Organics (GRO) Surr: BFB

Result PQL

SPK value SPK Ref Val 25.00 1000

100 99.1

HighLimit 117 116

**RPDLimit** 

Sample ID 1211260-001AMS

SampType: MS

TestCode: EPA Method 8015B: Gasoline Range

Client ID: BatchQC

Batch ID: 4726

25

990

27

960

4.7

5.0

RunNo: 6768

114

102

Units: mg/Kg

HighLimit

Analyte

Prep Date: 11/7/2012

Analysis Date: 11/8/2012

SPK value SPK Ref Val %REC

SeqNo: 196350 LowLimit

130

116

0

**RPDLimit** Qual

Qual

Gasoline Range Organics (GRO) Surr: BFB

SampType: MSD

TestCode: EPA Method 8015B: Gasoline Range

Client ID: **BatchQC**  Batch ID: 4726

RunNo: 6768

Prep Date: 11/7/2012

Sample ID 1211260-001AMSD

Analysis Date: 11/8/2012

SeqNo: 196351

Analyte

Result PQL

SPK value SPK Ref Val

23.63

945.2

%REC LowLimit Units: mg/Kg HighLimit

%RPD **RPDLimit** 22.1

Gasoline Range Organics (GRO) Surr: BFB

28 4.7 980

23.61 944.3 119 104

0

70 84 130 116 4 46

0

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH greater than 2

Analyte detected in the associated Method Blank

RPD outside accepted recovery limits

- H Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit

R

Page 7 of 8

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1211287 09-Nov-12

Client:

Souder, Miller and Associates

Project:

Enterprise Newsome B#8

Sample ID MB-4726 Client ID: PBS	SampType: MBLK Batch ID: 4726				Code: El					
Prep Date: 11/7/2012		Analysis Date: 11/8/2012			SeqNo: 196367 Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	<b>RPDLimit</b>	Qual
Methyl tert-butyl ether (MTBE)	ND	0.10								
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		101	80	120			

Sample ID LCS-4726	SampT	ype: LC	S	TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch	ID: 47	26	R	RunNo: 6768						
Prep Date: 11/7/2012	Analysis D	Analysis Date: 11/8/2012			SeqNo: 196368 Units: mg/l				(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Methyl tert-butyl ether (MTBE)	0.93	0.10	1.000	0	93.5	62	122				
Benzene	1.0	0.050	1.000	0	103	76.3	117				
Toluene	1.0	0.050	1.000	0	104	80	120				
Ethylbenzene	1.0	0.050	1.000	0	105	77	116				
Xylenes, Total	3.2	0.10	3.000	0	105	76.7	117				
Surr: 4-Bromofluorobenzene	1.1		1.000		108	80	120				

Sample ID 1211293-001AMS	SampT	SampType: MS TestCode: EPA Method 8021B: Volatiles								
Client ID: BatchQC	Batch ID: 4726			F	RunNo: 6768					
Prep Date: 11/7/2012	Analysis D	ate: 11	/8/2012	S	SeqNo: 196370 Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	0.98	0.095	0.9488	0	103	61.3	215			
Benzene	1.1	0.047	0.9488	0	115	67.2	113			S
Toluene	1.1	0.047	0.9488	0	117	62.1	116			S
Ethylbenzene	1.1	0.047	0.9488	0	118	67.9	127			
Xylenes, Total	3.4	0.095	2.846	0	119	60.6	134			
Surr: 4-Bromofluorobenzene	1.0		0.9488		108	80	120			

Sample ID 1211293-001AMS	001AMSD SampType: MSD TestCode: EPA Method 8021B: Volatiles									
Client ID: BatchQC	Batch	ID: 47	26	F	RunNo: 6768					
Prep Date: 11/7/2012	Analysis D	ate: 11	/8/2012	8	SeqNo: 196371 Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	0.92	0.095	0.9506	0	97.2	61.3	215	5.57	19.6	
Benzene	1.1	0.048	0.9506	0	113	67.2	113	2.11	14.3	
Toluene	1.1	0.048	0.9506	0	115	62.1	116	1.24	15.9	
Ethylbenzene	1.1	0.048	0.9506	0	115	67.9	127	1.79	14.4	
Xylenes, Total	3.3	0.095	2.852	0	117	60.6	134	1.40	12.6	
Surr: 4-Bromofluorobenzene	1.0		0.9506		105	80	120	0	0	

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

Page 8 of 8



#### Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

## Sample Log-In Check List

Clie	nt Name:	SMA-FARM	1		Wo	rk Ord	er N	umbe	r. 12	211287	
Rec	eived by/date		2	ulan	17						
Log	ged By:	Ashley Gall	legos 💍	11/7/2012 9:55	5:00 AM			5	A	Ť	
Con	npleted By:	Ashley Gall	legos	11/7/2012 12:5	60:04 PM			5	A	ŧ	
Rev	iewed By: 🗀	a/A	2	11/09/2012	2					•	
Cha	in of Cust	tody	0	1 /							
1.	Were seals i	intact?		,		Yes		No		Not Present ✓	
2.	Is Chain of C	Custody comp	olete?			Yes	~	No		Not Present	
3.	How was the	sample deliv	vered?			Couri	<u>er</u>				
Log	<u>In</u>										
4.	Coolers are	present? (see	e 19. for cooler sp	ecific information	n)	Yes	<b>V</b>	No	i	NA ·	
5.	Was an atte	mpt made to	cool the samples	?		Yes	<b>V</b>	No	1	NA :	
6.	Were all san	nples receive	d at a temperatur	re of >0° C to 6.0	0°C	Yes	<b>V</b>	No		NA :	
7.	Sample(s) in	n proper conta	ainer(s)?			Yes	V	No			
8.	Sufficient sa	mple volume	for indicated test	(s)?		Yes	~	No	i		
9.	Are samples	except VOA	A and ONG) prope	erly preserved?		Yes	~	No			
10.	Was preserv	vative added	to bottles?			Yes	1 :	No	✓.	NA	
44	VOA viole b	avo zero besi	denace?			Yes	ı	No		No VOA Vials ✓	
	VOA vials h		ners received brok	ren?		Yes	I	No		THO VON VIAIS IV	
	Does papen	work match b		NOTE:		Yes	1 2			# of preserved bottles checked	i
14			entified on Chain of	of Custody?		Yes	<b>V</b> .	No		for pH:	<2 or >12 unless noted)
			were requested?				~	No	į	Adjusted	_
	Were all hole	ding times ab	ole to be met?			Yes	<b>V</b>	No	1	Checked	hv:
Spe	cial Hand										<b>-</b> ,.
Tal Valenda			discrepancies with	this order?		Yes	1	No :	1	NA V	
	Person	Notified:			Date:	Montal Marie Co.			AR ASSESSMENT OF	AND AND A PAGE STORY	
	By Wh				Via:	eMai	١,	Phe	one	Fax   In Person	1
	Regard	ding:			OLD STOLEN OF BUILDING		-				an allowed belong
	Client I	Instructions:		CONT. NO. TO SERVE AND ADDRESS OF THE PARTY				-		3	
18.	Additional re	emarks:									
19.	Cooler Info	1	1 a 1 -			. –				1	
	Cooler No	1.0	Good Ye	Seal Intact   Sea	I No   Se	eal Dat	te	5	igne	d By	

C	hain	of-Cu	stody Record	Turn-Around	Time:								NIN	T E		<b>B.I.B.</b>	a E	AIT		
Client:	SMI	4		Standard	□ Rush	1												NT/		,
					e Enterpris						w.ha									
Mailing	Address	: 2unt	San Juan Blud.		me B# 8			400	)1 Hav								100			
			San Juan Ovr.	Project #:		4	1		l. 505				-			4107				
	wington # Eas		7535	5	22104			16	1. 505	-040-C	-				uest			110		
			bine sou derniller. com					2	<u>e</u>	1										
	Package:	101011			Thomas (	Long	021)	s on	Sies				S	B's						
Stan	-		☐ Level 4 (Full Validation)		Mamas		s (8	(Ga	sas/				PO,	8						
Accredi				Sampler: 7	hores Lon	4	TMB's (8021)	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	= =	-		Anions (F,CI,NO <sub>3</sub> ,NO <sub>2</sub> ,PO <sub>4</sub> ,SO <sub>4</sub> )	8081 Pesticides / 8082 PCB's						5
□ NEL		□ Othe	er	On Re	YA Yes	In No. 2 ( ) A Company	+	+	915	5 5	PA	w	o.	8/8		(A)				ō
□ EDD	(Type) _	_		Sanne Ten	विवाहोसीकः का		+ MTBE	置	8	9 B	1 or	etal	O, N	cide	₹	<u>}-</u> [				S
Dete	<b>-</b> :		Consolo Donnos AID	Container	Preservative		Σ +	<b>∑</b>	deth.	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	F,	est	8260B (VOA)	8270 (Semi-VOA)				Air Bubbles (Y or N)
Date	Time	Matrix	Sample Request ID	Type and #	Type	HEAGINGS 2	BTEX	Ä	Ĭ,	9	10 (	₽.	ions	81	809	02				B
11/2/2		<i>c</i> :	10 1 1 1	1.	-	Charles Commission		$\overline{}$	_		83	×	₹	8	8	8	$\dashv$	+	+	₹
11/9/19	1552		58-1 68'	402 Jur	JUE	-001	X		X	+	$\vdash$		Щ		$\Box$	$\Box$	$\dashv$	$\perp$	_	L
	1447		58-464'			-002	X	$\rightarrow$	4	$\perp$							$\perp$		$\perp$	L
	H508	35/	5B-7 e8'			-003	Y	L Ì	X											L
	1508		5B-8e3'			-004	X		X											
1	1515		5B-9 e3'	1	1	-005	X		X											Γ
																				Г
																	$\dashv$	$\top$	$\top$	$\vdash$
										$\top$							$\top$	$\top$	$\top$	T
									$\top$	+							$\dashv$	$\top$	+	H
							Н	$\Box$	$\top$	+			_				+	_	+	$\vdash$
							Н	$\vdash$	+	+	$\vdash$						$\dashv$	+	+	H
		1						$\vdash$	$\dashv$	+	-						+	+	+	$\vdash$
Date:	Time:	Relinquish	ed by:	Received by:		Date Time	Ren	narks	. 0	_			$\overline{}$							_
IIILIIA	1707	Nha	mes Peru	Christin	Waster.	11/4/12 1707			13	ıll	-(1	<b>b</b>	ti	Ltev	Pi	se				
Date:	Time:	Religiouish	To april	Received by:	week	Date Time	1													
Waln	1755 (	hn.	tud-loole	# 1	) 11	11/12 rax	1													
If	ν.	samples subr	mitted to Hall Environmental may be subc	contracted to other a	oredited laboratorie	s. This serves as notice of this	nossit	nility A	unv sub-	ontracte	ed	will he	clear	v notal	ted on	the an	alvtica	report		_

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

## **Release Notification and Corrective Action**

						OPERA'	ГOR		Initi	al Report	⊠ F	Final Report
Name of Co	mpany E	nterprise Fie	ld Service	es, LLC	(	Contact Aa	on Dailey					
Address 614							lo. (505) 599-2	286				
Facility Nan	-	-	,				e Natural Gas (		ng Meter	Tube		
•												
Surface Own	ner BLM	414/00		Mineral O	wner E	BLM			API No			
				LOCA		OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/W	est Line	County San Juan		
С	34	31 N	11 W							San Juan		
			Latitud	le_N 36.8596_ l	Longitu	de_W 107.	9825 (decimal d	legrees)	_			
				NAT	URE	OF RELI	EASE					
Type of Relea	ase Natura	gas vapor an	d condens	ate		Volume of	Release 260 MC	F and	Volume R	Recovered		
J1		0 1				20 gallons	liquid estimated					
Source of Rel	ease natur	al gas gatherin	ng meter ti	ube location			our of Occurrenc	e		Hour of Disco		
							@ 04:00 hours		1/22/2013	3 @ 08:00 hou	rs	
Was Immedia	ite Notice (		Van 🗆	No Not Re	aninad	If YES, To	Whom?		37	OVD MAR 1		
			i es _	No M Not Ke	quireu				5 4			
By Whom?						Date and H				TIL COMS.	arter No. of St.	
Was a Watero	course Read		Yes 🗵	No		If YES, Vo	lume Impacting t	he Water	rcourse.	DIST. S		
If a Watercou	rse was Im	pacted, Descr	ibe Fully.	k								
was split and location to insunder the split Describe Area 1/24/2013 to	had leaked spect and for t was discora Affected clean up the	water and gas ound a split ap overed to have and Cleanup A e area using d	s. The proopproximate been stair Action Taking and hau	n Taken.* Third ducer shut the ups bly 16" long by 1/ ned with condensa ten.* A third part all methods. Staine	tream an 16" wide te. y dirt co ed soil w	d downstream in the meter intractor, to in as removed a	n block valves up run piping downs nclude an environ nd hauled to an C	mental c	overy. Enter f the orific contractor, proved land	erprise employ e plate. A six were dispatch lfarm facility;	ree wen	nt to the uare area ne area on
				ds. Third party co							CD mul	og and
				is true and completed in the complete is true and complete in the complete is true and complete in the complete is true and complete is								
				ce of a C-141 repo								
				investigate and re								
				tance of a C-141	report do	es not reliev	e the operator of	responsil	bility for co	ompliance wit	h any c	other
federal, state,	or local lav	ws and/or regu	ılations.									
							OIL CON	SERV.	<u>ATION</u>	DIVISION	1	
Signature:		1							•	1	1	
Printed Name	: Matt Ma	rra				Approved by	Environmental Sp	pecialist	Ona	MOZN	o Man	
Title: Senior					1	Approval Dat	e: 3/26/20	3 E	Expiration	Date:	0	
E-mail Addre	ss: memar	ra@eprod.com	n			Conditions of	Approval:			Attached		

\* Attach Additional Sheets If Necessary

Phone: 713-381-6684

NJX 1308553183

## RELEASE REPORT

**TURNER A #1A MV** 

SAN JUAN COUNTY, NEW MEXICO

February 14, 2013

SMA #5122104

Submitted To:

Enterprise Products
Field Environmental-San Juan Basin
614 Reilly Avenue
Farmington, NM 87401

Submitted By:

Souder, Miller & Associates 2101 San Juan Boulevard Farmington, NM 87401 (505)325-7535 RCVD MAR 11'18 OIL CONS. DIV. DIST. 3



Depth to Groundwater	NMOCD Numeric Rank for this Site	Source for Ranking	Notes		
< 50 BGS = 20			Release is approximately		
50' to 99' = 10	10	USGS Topo Maps; Google Earth	78 feet in elevation above the Animas River		
>100' = 0					
Ranking Criteria for Horizontal Distance to Nearest Surface Water	NMOCD Numeric Rank for this Site	Source for Ranking	Notes		
< 200' = 20			Release is located		
200'-1000' = 10		USGS Topo Maps; Google Earth	approximately 1,900 feet west of the Animas River		
>1000' = 0	0				
Ranking Criteria for Horizontal Distance to a Water Well or Water Source	to a Water Well or for this Site		Notes		
<1000' from a water source?					
<200' for a private domestic	0				
water source? YES OR NO to BOTH. YES = 20, NO = 0	0	NM State Engineer Water Well Database	6 Wells in Section 34		
Total Site Ranking	10				
Soil Remediation Standards	0 to 9	10 to 19	>19		
Benzene	10 PPM	10 PPM	10 PPM		
BTEX	50 PPM	50 PPM	50 PPM		
ТРН	5000 PPM	1000 PPM	100 PPM		



	RELEASE INFORM	MATION	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	431.431.4
Name	Turner A #1A MV			
	Latitude = 36.859616	Longitude =	-107.982549	
<b>Release Location</b>	SE 1/4 NW 1/4 Section 34	Township 31N	Range 11W	
	San Juan County			
Date Reported	January 23, 2013			
Reported by	Aaron Dailey			
Land Owner	BLM			
Regulatory Authority	NMOCD			
Reported to	NMOCD and BLM			
<b>Enterprise Representative</b>	Gary Turner			
Source of Release	Rupture due to frozen meter tube		1000m0	
Release Contents	Condensate/Natural Gas Liquids			
Release Volume	260 MCF Natural gas/Est. 20gal cor	densate		
Nearest Waterway	Animas River 1,900 feet to the wes	st		
SMA Response Date(s)	January 24, 2013			
Sub-contractor(s)	Industrial Mechanics Incorporated	(IMI)		
Soil Disposal Facility	Industrial Ecosystems, Inc. (IEI)			
<b>Total Cubic Yards Removed</b>	20 Cubic Yards			

#### RELEASE RESPONSE SUMMARY

Response Activities: On January 24, 2013, Souder, Miller & Associates (SMA) responded to a release at the Turner A #1A well site. The site location is illustrated in Figure 1. The release was a result of a frozen meter tube associated with the Turner A #1A natural gas well. SMA and a third party excavation contractor, IMI, were on site to assess and excavate the impacted soil which resulted from the release. SMA guided the excavation by collecting soil samples which were field screened using a calibrated photo ionization detection (PID).

The final excavation dimensions measured approximately 26 feet long by 8.5 feet wide ranging from ground surface to 3.5 feet deep. The deepest area of the excavation was located below the cracked meter tube and gradually became shallower towards the east. Two composite soil samples were collected from various depths within the excavation. The locations of the laboratory composite soil samples are illustrated in Figure 2 and field screening results are included in the attached table.

<u>Laboratory Analysis:</u> All soil samples were analyzed per United States Environmental Protection Agency (USEPA) Methods 8021 Benzene, Toluene, Ethyl-Benzene, and Xylenes (BTEX) and 8015 Gasoline Range Organics/Diesel Range Organics. Laboratory analyses are illustrated in Figure 2 and in the attached table. Laboratory analytical reports are included as an attachment.

Laboratory analyses indicate that all soil samples collected are below regulatory standards for contaminants of concern.

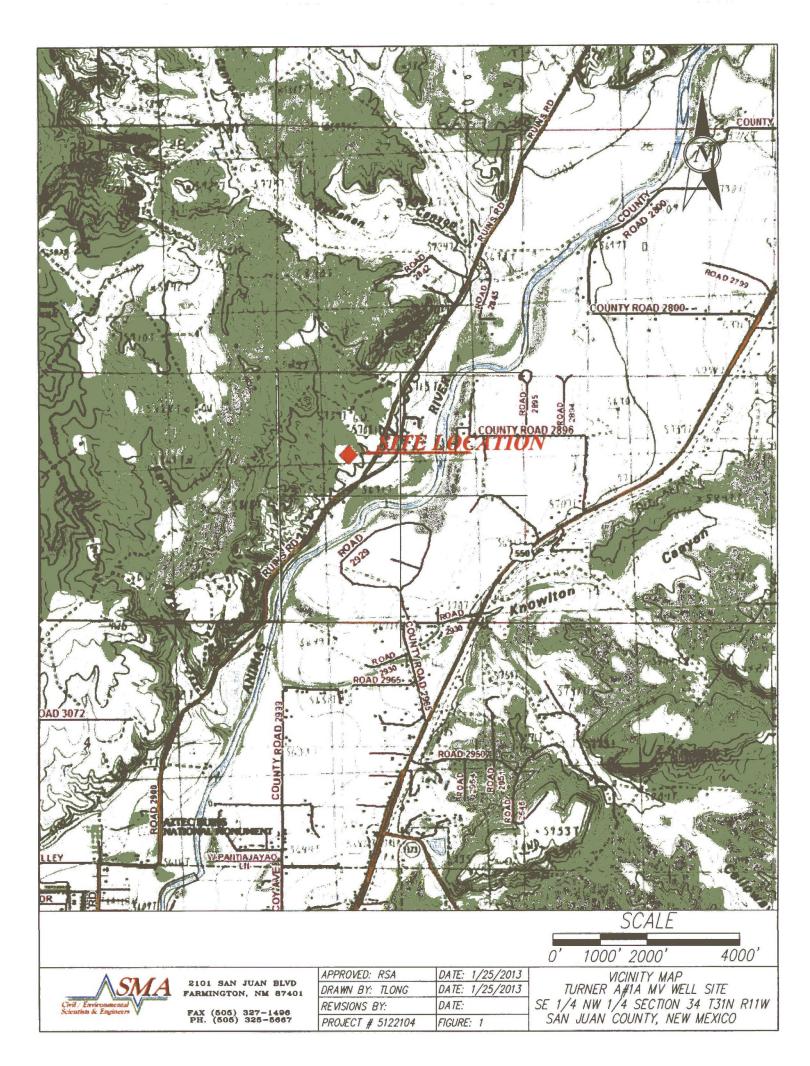
Soil Disposal: A total of 20 cubic yards of hydrocarbon-contaminated soil was transported by IMI and its subcontractor to IEI near Aztec, New Mexico for proper disposal. Bills of Lading are included as an attachment.

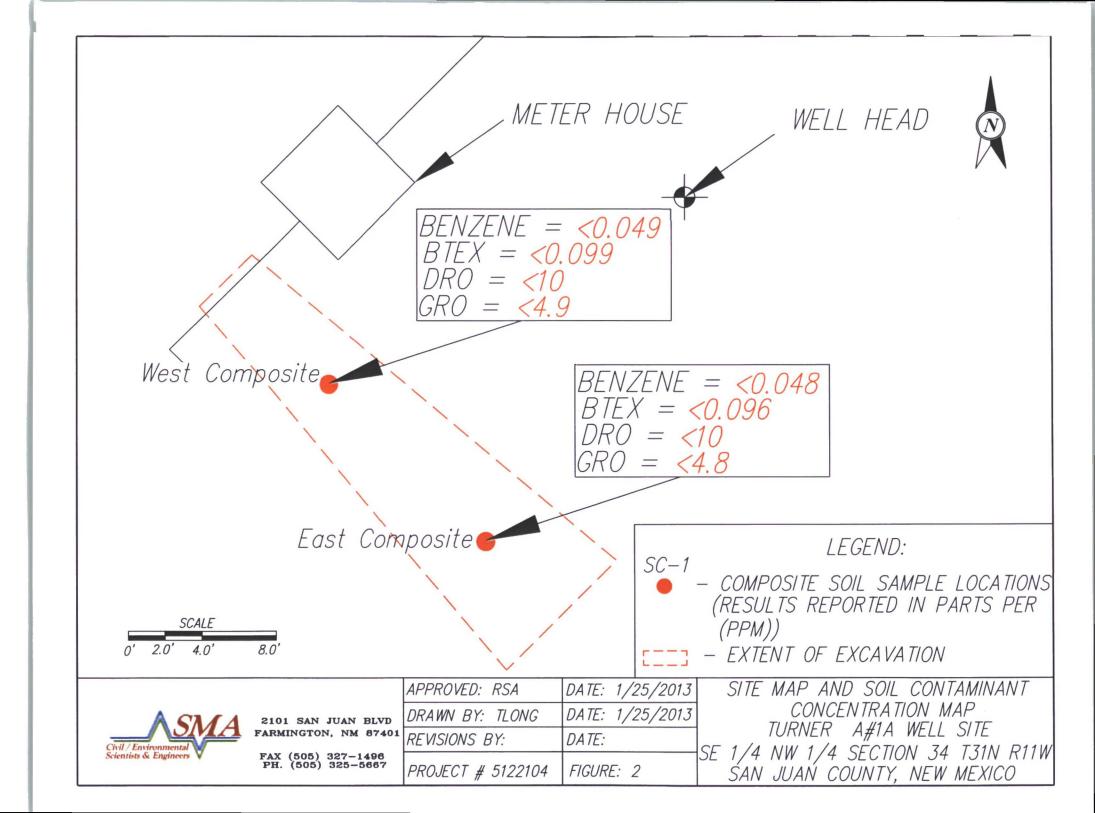
**Recommendation:** SMA recommends that no further action is needed at this site.



		FIELD SCREENING	RESULTS SUI	MMARY		
Date	Time	Field Screening Reference	Sample Depth (Feet BGS)	PID Results	Petro Flag Results	Lab Sample Collected Y/N
1/24/2013	11:25	SS-1	3.0	14.9		
1/24/2013	11:16	SS-2	1.5	208.0		
1/24/2013	11:39	SS-3	0.5	782.0		
1/24/2013	12:00	SS-3	1.0	4.2		
1/24/2013	11:47	SS-4	3.0	1147.0		
1/24/2013	12:10	SS-4	3.5	156.0		
1/24/2013	11:46	SS-5	0.5	556.0		
1/24/2013	12:12	SS-5	1.0	96.7		
1/24/2013	12:13	SS-6	1.0	58.4		
1/24/2013	12:15	SS-7	0.5	38.4		
1/24/2013	12:45	SS-8	0.5	41.1		
1/24/2013	13:50	SS-9	2.0	1109.0		
1/24/2013	14:00	SS-9	3.0	67.4		
1/24/2013	14:13	SS-10	2.0	1152.0		
1/24/2013	14:21	SS-10	3.0	151.0		
1/24/2013	14:15	SS-11	0.5	6.0		
1/24/2013	14:16	SS-12	2.0	40.2		
1/24/2013	14:35	East Composite	0-2	61.1		Y
1/24/2013	14:38	West Composite	41309	17.1		Y

		LABORATOR	Y ANALYTICA	LSUMMAR	Y		
Date	Time	Sample ID	Sample Depth (Feet BGS) (mg/Kg)	Method 8015 GRO (mg/Kg)	Method 8015 DRO (mg/Kg)	Method 8021 Benzene (mg/Kg)	Method 8021 BTEX (mg/Kg)
1/24/2013	14:35	East Composite	0 to 2	<4.8	<10	<0.048	<0.096
1/24/2013	14:38	West Composite	2 to 4	<4.9	<10	<0.049	<0.099





## Site Photographs Enterprise Products Turner A #1A MV Release Site

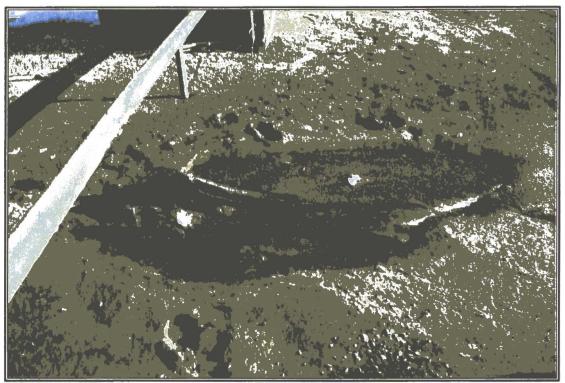


Photo 1: View of the release area for the Turner A #1A meter tube release.



Photo 2: View of the release area at the Turner A #1A well site; Note, ice from snow melt.

## Site Photographs Enterprise Products Turner A #1A MV Release Site

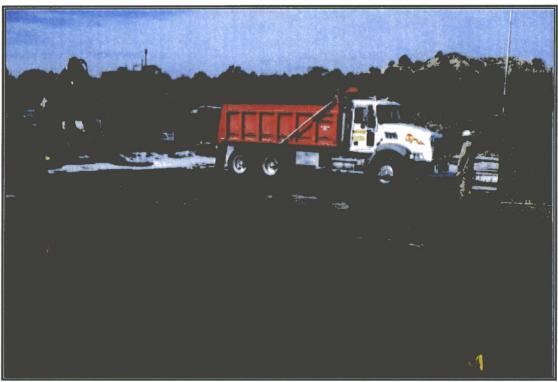


Photo 3: View of the excavation activities for the Turner a #1A well site; note test pits for lateral extent.



Photo 4: View of the excavation for the Turner A #1A well site at the meter tube break.

## Site Photographs Enterprise Products Turner A #1A MV Release Site



Photo 5: View of backfilling activities after completion of excavation activities and meter tube removal.

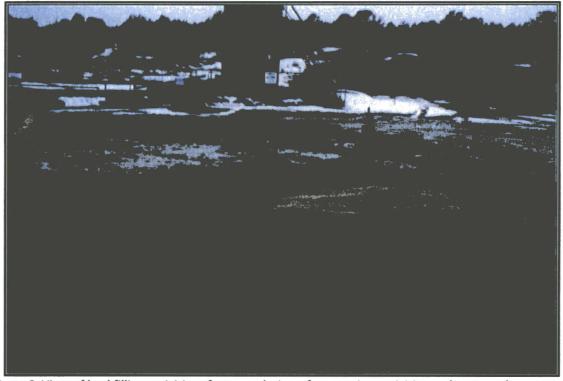


Photo 6: View of backfilling activities after completion of excavation activities and meter tube removal.



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

February 01, 2013

Steve Maskel
Souder, Miller and Associates
2101 San Juan Boulevard
Farmington, NM 87401

TEL: (505) 325-5667 FAX (505) 327-1496

RE: Turner A #1A OrderNo.: 1301858

#### Dear Steve Maskel:

Hall Environmental Analysis Laboratory received 2 sample(s) on 1/25/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

#### Lab Order 1301858

Date Reported: 2/1/2013

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Souder, Miller and Associates

Turner A #1A

Lab ID: 1301858-001

Project:

Client Sample ID: East Composite

Collection Date: 1/24/2013 2:35:00 PM

Received Date: 1/25/2013 10:00:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				Analyst: MMD
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	1/31/2013 1:00:53 PM
Surr: DNOP	92.8	72.4-120	%REC	1	1/31/2013 1:00:53 PM
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	1/28/2013 2:34:42 PM
Surr: BFB	99.3	84-116	%REC	1	1/28/2013 2:34:42 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.048	mg/Kg	1	1/28/2013 2:34:42 PM
Toluene	ND	0.048	mg/Kg	1	1/28/2013 2:34:42 PM
Ethylbenzene	ND	0.048	mg/Kg	1	1/28/2013 2:34:42 PM
Xylenes, Total	ND	0.096	mg/Kg	1	1/28/2013 2:34:42 PM
Surr: 4-Bromofluorobenzene	107	80-120	%REC	1	1/28/2013 2:34:42 PM

Matrix: SOIL

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits Page 1 of 5

Lab Order 1301858

Date Reported: 2/1/2013

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: West Composite

Project: Turner A #1A Collection Date: 1/24/2013 2:38:00 PM

Lab ID: 1301858-002

Received Date: 1/25/2013 10:00:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RAN	GE ORGANICS				Analyst: MMD
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	1/31/2013 1:22:40 PM
Surr: DNOP	96.1	72.4-120	%REC	1	1/31/2013 1:22:40 PM
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	1/28/2013 3:03:31 PM
Surr: BFB	98.6	84-116	%REC	1	1/28/2013 3:03:31 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.049	mg/Kg	1	1/28/2013 3:03:31 PM
Toluene	ND	0.049	mg/Kg	1	1/28/2013 3:03:31 PM
Ethylbenzene	ND	0.049	mg/Kg	1	1/28/2013 3:03:31 PM
Xylenes, Total	ND	0.099	mg/Kg	1	1/28/2013 3:03:31 PM
Surr: 4-Bromofluorobenzene	107	80-120	%REC	1	1/28/2013 3:03:31 PM

Matrix: SOIL

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits Page 2 of 5



## Hall Environmental Analysis Laboratory, Inc.

WO#:

1301858

01-Feb-13

Client:

Souder, Miller and Associates

48

4.9

10

50.00

5.000

Project:

Diesel Range Organics (DRO)

Surr: DNOP

Turner A #1A

Sample ID MB-5902	SampType: MBLK	TestCode: EPA Method 8015B: Diesel Range Organics
Client ID: PBS	Batch ID: 5902	RunNo: 8358
Prep Date: 1/30/2013	Analysis Date: 1/31/2013	SeqNo: 241455 Units: mg/Kg
Analyte	Result PQL SPK value S	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	ND 10	
Surr: DNOP	9.9 10.00	99.1 72.4 120
Sample ID LCS-5902	SampType: LCS	TestCode: EPA Method 8015B: Diesel Range Organics
Client ID: LCSS	Batch ID: 5902	RunNo: 8358
Prep Date: 1/30/2013	Analysis Date: 1/31/2013	SeqNo: <b>241456</b> Units: <b>mg/Kg</b>
Analyte	Result POI SPK value S	SPK Ref Val. %REC. Lowl imit. Highl imit. %RPD. RPDI imit. Qual.

96.1

98.1

47.4

72.4

122

120

#### Qualifiers:

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

Analyte detected below quantitation limits

Sample pH greater than 2

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Page 3 of 5 RPD outside accepted recovery limits

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1301858 *01-Feb-13* 

Client:

Souder, Miller and Associates

980

Project:

Surr: BFB

Turner A #1A

Sample ID MB-5845	SampType: MBLK	TestCode: EPA Method	8015B: Gasoline Range					
Client ID: PBS	Batch ID: 5845	RunNo: 8306	RunNo: 8306					
Prep Date: 1/25/2013	Analysis Date: 1/28/2013	SeqNo: 239872	Units: mg/Kg					
Analyte	Result PQL SPK value	e SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLi	mit Qual				
Gasoline Range Organics (GRO)	ND 5.0							
Surr: BFB	960 100	96.0 84	116					
Sample ID LCS-5845	SampType: LCS	TestCode: EPA Method	8015B: Gasoline Range					
Client ID: LCSS	Batch ID: 5845	RunNo: 8306						
Prep Date: 1/25/2013	Analysis Date: 1/28/2013	SeqNo: 239873	Units: mg/Kg					
Analyte	Result PQL SPK value	e SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLi	mit Qual				
Gasoline Range Organics (GRO)	23 5.0 25.0	0 92.0 74	117					

98.1

116

84

1000

#### Qualifiers:

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

Page 4 of 5

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1301858 *01-Feb-13* 

Client:

Souder, Miller and Associates

Project:

Turner A #1A

Sample ID MB-5845	SampT	SampType: MBLK			tCode: El	tiles				
Client ID: PBS	Batch ID: 5845			RunNo: 8306						
Prep Date: 1/25/2013	Analysis D	ate: 1/	28/2013	S	SeqNo: 2	39889	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		106	80	120			

Sample ID LCS-5845	PA Method	od 8021B: Volatiles												
Client ID: LCSS	Batch													
Prep Date: 1/25/2013	rep Date: 1/25/2013 Analysis Date: 1/28/2013 SeqNo: 239890								Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Benzene	1.0	0.050	1.000	0	101	80	120							
Toluene	1.0	0.050	1.000	0	102	80	120							
Ethylbenzene	1.0	0.050	1.000	0	103	80	120							
Xylenes, Total	3.1	0.10	3.000	0	102	80	120							
Surr: 4-Bromofluorobenzene	1.1		1.000		110	80	120							

#### Qualifiers:

\* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

Page 5 of 5



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105

TEL: 505-345-3975 FAX: 505-345-410', Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: SMA-FARM Work Order Number: 1301858 Received by/date: Logged By: 1/25/2013 10:00:00 AM Completed By: 1/25/2013 **Anne Thorne** Reviewed By: Chain of Custod Not Present Yes No 1. Were seals intact? Yes V No Not Present 2. Is Chain of Custody complete? 3. How was the sample delivered? Courier Log In NA 🗍 Yes V No 4. Coolers are present? (see 19. for cooler specific information) Yes V No NA 🗌 5 Was an attempt made to cool the samples? Yes V No NA 🗌 6. Were all samples received at a temperature of >0° C to 6.0°C Yes V No 7. Sample(s) in proper container(s)? Yes V No ... 8. Sufficient sample volume for Indicated test(s)? Yes V No 9. Are samples (except VOA and ONG) properly preserved? Yes 🗌 No 🗹 NA 🗆 10 Was preservative added to bottles? Yes No No VOA Vials 11. VOA vials have zero headspace? Yes No V 12. Were any sample containers received broken? # of preserved Yes V No 13 Does paperwork match bottle labels? bottles checked (Note discrepancies on chain of custody) for pH: Yes V No 14. Are matrices correctly identified on Chain of Custody? (<2 or >12 unless noted) Yes V No Adjusted? 15. Is it clear what analyses were requested? Yes V No 16. Were all holding times able to be met? (If no, notify customer for authorization.) Checked by: Special Handling (if applicable) Yes No NA V 17. Was client notified of all discrepancies with this order? Person Notified: Date By Whom: Via: eMail Phone Fax In Person Regarding: Client Instructions: 18. Additional remarks: 19 Cooler Information Cooler No | Temp °C | Condition | Seal Intact | Seal No | Good Yes

Client:			Turn-Around Time:								AL			NIV	TE	20	NI P	ME	MT	AI		
								HALL ENVIRONMENTAL ANALYSIS LABORATORY														
	TOTO PT	7111		Project Name:																		
Mailing	Address	:_	Juan Blud					www.hallenvironmental.com														
				Turner #	HIT			4901 Hawkins NE - Albuquerque, NM 87109														
-	Form	nungtun	NM 8740)	-				Tel. 505-345-3975 Fax 505-345-4107  Analysis Request														
		325-75		5122104																		
		acien in	restail Sudermiller.com	Project Mana	ger:			21)	only	ese					SO4	S						
QA/QC F	_		□ Lovel 4 /Eull Validation)	57	. 11- 1			FIMB's (8021)	TPH (Gas only)	(Gas/Diesel)					04,	PCB's						
Accredi			☐ Level 4 (Full Validation)		skel Tom L			B's	H						D <sub>2</sub> ,F							
□ NEL		□ Othe	or	On Ice:	Wes Meska	D.No.	viri.	1		띦	8.1	4.1	(H)		3,N(	/ 80		7				or N)
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Date Time		Matrix	Sample Request ID	Container	Preservative	T HEAL No.		*	+	Me	(Ne	(R	g.	A 8	l) sı	Pe	B	(Se				qqn
				Type and #	Туре	15 TV 0 < 9		BTEX)+ MTBE	BTEX	TPH Method	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F,CI,NO <sub>3</sub> ,NO <sub>2</sub> ,PO <sub>4</sub> ,SO <sub>4</sub> )	8081 Pesticides / 8082	8260B (VOA)	8270				Air Bubbles
Layis	1435	1:03	East compaite	462	none	~Cb		X		X			ω.		4	w	ω .	۵		+	$\dagger$	+
1/24/13			west composite	407	None	-00	2	X		X										T		$\top$
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										$\dashv$	$\dashv$	$\dashv$					$\vdash$		$\rightarrow$	+	+	+
									-	$\dashv$	$\dashv$	$\dashv$			$\vdash$				$\rightarrow$	+	+	+
									$\dashv$	$\dashv$	$\dashv$	$\dashv$								+	+	
									$\vdash$	_	-	-					$\vdash$			+	+	+
							_			_	_	_							$\vdash$	$\perp$	+	+
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Date:	Time:	Relinquish		Received by:		Date Time	_	Ren	narks	i.	to	En	ter	pris	Ł							
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				1		Jan In	_	-Invoice to Enterprise -BTEX & 8D15 GROIDRO cc: Tom.long@Soudermiller.com														
נאווא	1756	L/A	Jun live vocation &		101/2	5 115 100	0															
п	nacessary,	samples subr	mitted to Hall Environmental may be subc	una <del>ole</del> u (o otner ac	chedited laboratione	notice	OT this	possil	oiitty. A	vny su	D-cont	racted	data	will be	clear	y nota	ted on	the ar	nalytical	report.		



\*Attach copy of test results to C-138/COW

# Industrial Ecosystems Inc. Soil Reclamation Center

24

<sup>3</sup>.O. Box 2043 Farmington NM 87499 Phone: (505) 632-1782 Fax: (505) 632-1876

#49 CR 3150 Aztec NM 87410

1														
Materia	al Entry	/ Reco	rd											
Pate: 1/2	24/13	)			Company Representatives Name: Company Dailey									
Jenerator of	Material:_	Tute	Mix	2	Phone Number:									
rigin of Mat	erial (Locat	ion):	Ju	tres	A 1 Rig #									
Material Tran Driver's N Driver's C Truck Nur	ame: 10	a Ma	(Me	XCa	H28 Gas		on-Detect		tect: Level					
Pile Numb	per:	onding Biof			Paint Filt	er Test:	Passe		lled	Tonks				
Li Logged	im Corresp	onding bior	rile Sneet		D DEN	ED / REJ	ECTED		Mud	Tanks				
oe of Mate oil Gravel olidified Lid ther	,	XX			Tank Clea	om Sludge Ining Resid Filter Media	1							
ount of Ma	aterial				i									
	Load #1	Load #2	Load #3	Load #4	Load #5	Load #6	Load #7	Load #8	Load #9	Load #10				
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ж#	12:01	2:05	-			-								
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r's signat	ure:	de	N YV											
.dant's Sig	gnature:		11.11	argy	A			-						

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

BANK FREE

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Rele	ease Notific	cation	and Co	orrective A	ction	ı					
				OP	ERAT	ATOR Initial Report (Groundwater) Final Report								
		nterprise Fie				Contact Aaron Dailey								
		venue, Farm		M 87401		Telephone No. (505)599-2286 Facility Type Natural Gas Gathering Pipeline								
Facility Nat	me Lateral	C-11 Gathe	ring line			Facility Typ	e Natural Gas	Gatheri	ing Pipelir	ne				
Surface Ow	ner Navaj	o Allotment		Mineral C	Owner 1	Navajo Allo	tment		API No	).				
					ATIO	OF RE	LEASE							
Unit Letter I	Section 10	Township 27N	Feet from the	North/	South Line	Feet from the	East/V	West Line	County San Juan					
	Latitude_N36.5866 Longitude_W107.7677 (Decimal Degrees)													
	NATURE OF RELEASE													
Type of Rele	ase Natura	l Gas Condens	sate			Volume of	Release Unknownic soil impacts	vn	Volume I	Recovered TBD				
Source of Re	lease Natur	ral gas gatheri	ng pipelin	e		Date and I Unknown	Hour of Occurrence	ce	Groundw environm	Hour of Discovery ater impact noted by third party ental contractor on 1.25.2013 @ urs (OVM at 1700 ppm)				
Was Immedi	ate Notice (		Yes [	No Not R	equired	If YES, To Whom?								
By Whom? A						Date and Hour e-mail notification, left message 1/25/2013 @ 13:00 hours								
Was a Water	course Read		Yes 🗵	] No		If YES, Volume Impacting the Watercourse.  RCVD FEB 4 '13								
If a Waterco	If a Watercourse was Impacted, Describe Fully.*									OIL CONS. DIV.				
		em and Reme pparent groun			at this pa	articular local	tion.	-20		DIST. 3				
During the p party environ the soils at the above NMO at approximate working with monitoring v summarizing	This report documents apparent groundwater impacts discovered at this particular location.  Describe Area Affected and Cleanup Action Taken.*  During the pipe repairs that occurred on December 21, 2012, it was noted that historical impacts have affected soils along and below the pipeline. A third party environmental contractor was dispatched to obtain soil samples from the spoil pile and walls of the excavation and confirmed hydrocarbon impact of the soils at that time. Further assessment on January 18, 2013 using a Geoprobe to 40 feet, which maxed out the machine, determined hydrocarbon impacts above NMOCD action levels for this location. Subsequent drilling with a CME-75 truck mounted rig using hollow stem augers encountered groundwater at approximately 41.5 feet below ground surface while drilling. The third party environmental contractor recorded organic vapor meter readings of approximately 1700 parts per million in the soil sample collected from about 40 to 41.5 feet below ground surface in a boring. Enterprise is currently working with the Navajo EPA, BIA, Navajo Water Authority, NM OCD, and any other jurisdictional agency(ies) to permit for, install groundwater monitoring wells, continue to assess and remediate this area where historic impacts exist. Third party environmental remedial action and status reports summarizing these activities will be submitted to applicable jurisdictional agencies as required/requested.													
regulations a public health should their or the enviro	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature:  OIL CONSERVATION DIVISION									DIVISION					
Printed Nam	Printed Name: Matt Marra  Approved by Environmental Specialist:									1) Kelly				
Title: Senio	r Director, I	Environmental				Approval Da	te: 2/27/201	3	Expiration	Date:				
E-mail Addr				Conditions o	f Approval:	Attached								
Date:	Date: 1 - 3/- 2013 Phone: (713)381-6684  Attach Additional Sheets If Necessary  7 17 058 50519													
* Attach Add	Attach Additional Sheets If Necessary													

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico **Energy Minerals and Natural Resources**

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Relo	ease Notific										
			110 /			RATOR		⊠ In	itial Repo	rt				
		nterprise Fie			Company of the last of the las	Contact Aaron Dailey Telephone No. (505)599-2286								
		venue, Farm		M 8/401					) I					
Facility Nai	ne Otero	#5 Well Loc	ation			actiffy Typ	e Natural Gas	Meter I	Cun Locat	ion				
Surface Ow	ner Jicari	lla Tribal		Mineral O	wner J	icarilla Trib	oal		API No					
				LOCA	TION	OF REI	LEASE							
Unit Letter F	Section 28	Township 24N	Range 5W	Feet from the	North/	South Line	Feet from the	East/V	Vest Line	County Rio Arriba				
Latitude_N 36.2885 Longitude_W107.3691 (Decimal Degrees) NATURE OF RELEASE														
Type of Rele	ase Natura	l gas condens	ate and wa	nter release		Volume of estimated 3	Release Unknow 3-4 barrels	/n	Volume f	Recovered 60 yards ated soil				
Source of Re	lease Mete	r Tube Location	on				lour of Occurrence —appears to be a		8/12/2013	Hour of Discovery  3 @ 11:42 hours by Enterprise  nent technician.				
Was Immediate Notice Given?   ☐ Yes* ☐ No ☐ Not Required							If YES, To Whom?							
By Whom?						Date and Hour 8/13/2013 @ 07:30 hours RCUD AUG 22 11.3								
Was a Watercourse Reached?  ☐ Yes ☑ No							If YES, Volume Impacting the Watercourse. OIL CONS. DIV. DIST. 3							
If a Waterco	urse was In	ipacted, Descr	ibe Fully.	*										
Two technic	ians found		e of crude	oil, which appeare						ere were no footprints or tire				
Third party removed ar inaccessibl	tracks upon discovery. Line was isolated, notifications to Jicarilla tribal contacts were made, and cleanup was scheduled.  Describe Area Affected and Cleanup Action Taken.*  Third party environmental contractor initiated cleanup on 8/16/2013 after one call became effective. Approximately 60 yards of contaminated soil was removed and hauled to an OCD permitted facility. Potassium permanganate was sprayed on the contaminated soil directly beneath the meter run due to inaccessible soils there. Third party corrective action report will be submitted along with a "final" C-141 report when this is completed.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other														
	, or local la	ws and/or reg	ulations.				OIL CON	SERV	ATION	DIVISION				
Signature:		100								*				
Printed Nam	e: Matt Ma	агта				Approved by Environmental Specialist:								
Title: Sr. Di	rector, Env	ironmental			1	Approval Date: Expiration				ion Date:				
E-mail Addr	ess: mema	rra@eprod.co	m		Conditions of Approval:									
Date: 8-	Date: 8-19-2013 Phone: (713)381-6595													

<sup>\*</sup> Attach Additional Sheets If Necessary

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## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Rele	ase Notific	cation	and Co	rrective A	ction			
						RATOR			ort Final Repor		
		nterprise Fie				Contact Aaron Dailey					
		venue, Farm 3B-71 Pipel		M 87401		Telephone No. (505)599-2286					
		3B-71 Fipel	ille			Facility Type Natural gas pipeline					
Surface Ow	ner BLM		g i ding manif	Mineral (	Owner B	LM		API N	0.		
				LOCA		OF RE	LEASE				
Unit Letter G	Section 7	Township 29N	Range 8W	Feet from the	North/	South Line	Feet from the	East/West Line	County San Juan		
Latitude_N 36.7406 Longitude_W 107.7102_(Decimal Degrees)_ NATURE OF RELEASE							Degrees)	RCVD JAN 10'13 OIL CONS. DIV. DIST. 3			
Type of Rele	ase Natura	l gas vapor an	d some lio		UKE		Release 1592 M	CF Volume	Recovered 0 gas, contaminated		
				ura		8 8 8	-25 gallons liquid	(2) 2 22 27/27	ediation in progress		
Source of Re	lease Natur	ral gas pipelin	e			The second contract of	Iour of Occurrence 2 @ 06:00 hours		Hour of Discovery 012 @ 14:00 hours		
Was Immedi		$\boxtimes$	Yes	No Not R	equired	If YES, To	Whom?	Aztec District, Sh	errie Landon, BLM		
By Whom?	Aaron Daile	ey					Iour 12/24/2012 (2/27/2012 (2) 08:		mail), follow up phone call and		
Was a Water	course Read		Yes 🗵	No		If YES, Vo	olume Impacting t	he Watercourse.			
If a Watercon	irse was Im	pacted, Descr	ibe Fully.								
Third party c	ontacted En		ontrol abo	ut a pipeline leak				be a split leg-off 4	inch pipeline near mile marker service.		
Significant g simple green removed and	as loss to at water solut transported	ion to the sand to an OCD a	ne overspi dstone clif pproved la	ay and hydrocarl f to remove the h ndfarm facility.	ydrocarb Hydroca	on stains on rbon impacte	the sandstone. As d soil that has been	ny saturated hydro en impacted mildl	or is working to apply a mild ocarbon impacted soil will be y will be treated in situ.		
regulations a public health should their or or the enviro	Il operators or the envir operations h nment. In a	are required to ronment. The have failed to a	o report ar acceptance adequately OCD accep	nd/or file certain in the of a C-141 reposition of a C-141 reposition and in	release no ort by the remediate	e NMOCD m contaminati	nd perform correct arked as "Final R on that pose a three the operator of	etive actions for re eport" does not re eat to ground water responsibility for	rsuant to NMOCD rules and eleases which may endanger lieve the operator of liability er, surface water, human health compliance with any other		
Signature:		1	2				OIL CON	SERVATION	V DIVISION (1)		
D'ALIN MAN			1	Approved by Environmental Specialist:							
Title: Senior	Director, E	Environmental			1	Approval Dat	e: 2/11/20	3 Expiration	Date:		
E-mail Addre	ess: memar	ra@eprod.con	n		(	Conditions of	Approval:		Attached		
Date:	2-28-2	Phon	ie: (713)38	31-6684							
Attach Addi	tional Shee	ets If Necess	ary				NJ	K13042	37868		

From:

Dailey, Aaron

To:

brandon.powell@state.nm.us; slandon@blm.gov

Cc:

Clelland, Sarah

Subject:

FW: San Juan/Northern Rockies GP Incident Notification!

Date:

Thursday, December 27, 2012 8:51:00 AM

Attachments:

IMG 1611.jpg.jpg IMG 8452.jpg.jpg

Good morning Brandon and Sherrie,

Please find the attached photos of the leg off that split. The line is out of service and will likely remain that way; the plan is to have the pipe removed from service and gas will flow another way.

The location of this is Section 7, Township 29 Range 8, GPS N36.74069 W-107.71021

The photos attached to this note were taken yesterday. There are no liquids standing. We will have a cleanup crew in there when we can safely get in there and do some good with spraying and brushing the cliff.

A gas loss estimate is forthcoming and will be indicated on the 15 day c-141 that will be submitted to you both.

Please let me know if you have any questions. Sincerely, aaron



From: Dailey, Aaron

Sent: Monday, December 24, 2012 11:43 PM

To: 'brandon.powell@state.nm.us'; 'slandon@blm.gov'

Subject: Fw: San Juan/Northern Rockies GP Incident Notification!

Will follow up with a report if there is a spill associated with this.

Thanks,

### Aaron

From: ecirts@eprod.com [mailto:ecirts@eprod.com]

Sent: Monday, December 24, 2012 07:37 PM

To: Vitolo, Tony; Bennett, Aaron; Roberts, Adam; Coombs, Aspen; Dailey, Aaron; Pappas, Amber; Mouton, Angela; Poppenhusen, Angy; Randall, Alan; Crockett, Alan; Siemer, Alan; Lopez, Alex; <a href="mailto:barmenta@eprod.com">barmenta@eprod.com</a>; Ashenfelter, Brett; Bliss, Benny; Booth, Brian; Booth, Brian; <a href="mailto:begahagan@eprod.com">begahagan@eprod.com</a>; Spencer, Brian; Gibson, Bill; Hergemueller, Bob; Herring, Bobby; Dulban, Ben; Kiser, Brad; Sossaman, Brian; <a href="mailto:blevans@eprod.com">blevans@eprod.com</a>; Mueller, Brian; Ordemann, Bill; Sullins, Brandon; Sullins, Brandon; Steed, Brett; Wheatley, Bruce; Wilson, Bobby; Auld, Charles (Tony); Barnes, Clyde; O'Nan, Charles; Truby, Chase; Barksdale, Chad; Goos, Coby; Eddy, Chet; <a href="mailto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clipto:clip

Hatch, Don; Rich, Don; D'Aquila, Douglas; D'Aquila, Douglas; distucky@eprod.com <a href="mailto:</a> <a href="mailto:</a> (distucky@eprod.com"></a>; Hotzel, Devin; Kingham, Danny; Oldaker, David; Thompson, Dale; Morris, Doug; Morrow, Derrell; Morrow, Derrell; Mueller, Dan; Williams, Don; Wall, Daryl; Anderson, Don; Dixon, Dwayne; Dixon, Dwayne; Garman, David; Zimple, David; Arceneaux, Erick; Fonseca, Elizabeth; Choong, Evelyn; Skeet, Everett; egarrison@eprod.com <egarrison@eprod.com>; Wood, Eric; Martin, Edmund; Gonzalez, Francisco; Bacon, Graham; Chapman, Gregory; Esterholm, Glen; Turner, Gary; Hale, Gregory; Huntsman, Gilbert; John, George; Arredondo, Gary; Moon, Greg; Roever, Gerald; Stratmann, Gerry; Tarver, George; Watkins, Gregory; Benson, Rick; Graves, Harold; Robertson, Heath; Roddy, Howard; Zirbes, Ivan; Huckaby, James; Rogers, John A.; Lafond, Jeff; Bollom, John; Tibbets, JB; Morton, Jeffrey; Cooksey, John; <a href="mailto:jdcrawford@eprod.com">jdcrawford@eprod.com</a>; McCullough, Joshua; McElhaney, Jeff; Emerson, James; Baldovinos, Jose; Gregoire, Jesse; Hoffstadt, Jeff; Holland, Dennis; jjewett@eprod.com <jjewett@eprod.com>; jkbrown@eprod.com <jkbrown@eprod.com>; Kingston, Joel; Kohler, Joel; Cooper, Jamie; McDowell, Jack; Marquis, James; Bauer, John; Bauer, John; McGuire, Jeff; Hurt, Joseph; Mollhagen, Jennifer; Munoz, Jerry; Blackburn, Jason; Munoz, Jamie; Ontiberoz, Joel; Fristoe, Jimmy; Whitney, Joseph; Myers, Jeff; Sobilo, Joe; Rogers, John; <u>jsterrett@eprod.com</u> <<u>jsterrett@eprod.com</u>>; Stoolman, Jeff; Teague, Jim; <u>jtibbets@eprod.com</u> <jtibbets@eprod.com>; jtillman@eprod.com <jtillman@eprod.com>; Myers, Jeffrey V; Bodenhamer, Kevin; Carney, Ken; Costlow, Kyle; Fulton, Kenny; Dostal, Kevin; Ramsey, Kevin; Cryblskey, Kevin; Lopez, Karla; Oleszek, Kristy; Passmore, Kennie; Valdez, Kenneth; Ables, Byron; Armstrong, Blair; Armstrong, Blair; Armstrong, Blair; Dobel, Lisa; Francisco, Leo; Kaderli, Linda; Rodriguez, Linda; Leidy, Kent; Lucero, Lloyd; Rogers, Leon; Simpson, Lynn; Sanders, Leann; Sandoval, Larry; Setliff, Lonnie; Anderson, Larry; Mallett, Leonard; Adrian, Major; Todd, Mike; Blackwood, Max; Blackwood, Max; Burleson, Michael; Creel, Mike; Baylie, Michael; Lee, Michael; mdstjohn@eprod.com <mdstjohn@eprod.com>; Eddleman, M; Garcia, Mari; Marra, Matthew; Bailey, Mark; Bailey, Mark; Cowden, Mike; Mungas, Mike; Waszut, Michael; Hamon, Matthew; Hicks, Michael; mimurphy@eprod.com <mimurphy@eprod.com>; mkirish@eprod.com <mkirish@eprod.com>; May, Marvin; Snodgrass, Mike; Mayfield, Michael; McLaughlin, Michael; Caudle, Mark; Stratmann, Matt; Mayo, Michael; Seitzinger, Mike; Ulibarri, Mark; Frank, Michael; Truong, Nhan; Bighorse, Peet; Clah, Phillip; Hale, Preston; Quintana, Paul; Phan, Phu; Phan, Phu; Cooper, Robert; Akins, Robert; Morris, Ralph; Nielsen, Rod; Prentiss, Chip; Williams, Richard; Baysinger, Randy; Belveal, Roger; Pape, Ray; Cantu, Roman; Stuart, Randy; Edwards, Russell D.; Dunn, Roy; rduran@eprod.com <rduran@eprod.com>; Brown, Randell; Lee, Richard; Fullmer, Rick; Ryan, Ron; Hill, Ron; Hutchison, Richard; Daves, Bob; Martin, Roy; LaSalle, Richard; rldavis@eprod.com <rldavis@eprod.com>; McBee, Robert; Moore, Richard; Richard, Randy; North, Robert; Parks, Rik!; Rainey, Rick; LeClair, Richard; Seale, Runell; RSipe@eprod.com <RSipe@eprod.com>; Montoy, Richard; Bain, Richard; Thompson, Roger; Jewell, Ricky; McBrayer, Richard; Johnson, Russell; rwiames@eprod.com < rwiames@eprod.com >; Berry, Sharon; Brennan, Shawn; scase@eprod.com <scase@eprod.com>; Cochran, Stephen; Cooley, Shane; Clelland, Sarah; <u>sfranks@eprod.com</u> <<u>sfranks@eprod.com</u>>; Kelly, Sean; Hughes, Samuel; Lair, Steve; Liberty, Schanen; Nolan, Shiver; Pudlewski, Steve; Alley, Steve; Taylor, Sandy; Toth, Scott; Trujillo, Sharon; Duplantis, Terry; Greenwald, Trevor; Berry, Tim; Billiot, Timothy; Boisen, Troy; Burns, Tom; Blacker, Thomas; Hurlburt, Terry; Sisung, Ty; Smith, Terah; Morrison, Todd; Gaston, Tyler; Schutt, Tim; Forrester, Timothy; Whitaker, Taylor; Crawford, Victor; Crawford, Victor; Crawford, Victor; Jones, Forrest; Pelkey, Guy; Harrison, Blaze; Mischefsky, John; Burrell, Neal; wrdavenport@epco.com <wrdavenport@epco.com>; Rook, William; MassomZadeh, Bonnie; Lee, Stephen; Lieb, James; Mungas, Mike; Dobel, Lisa

**Subject**: San Juan/Northern Rockies GP Incident Notification!

### A Preliminary Incident Report has been generated!

SUBMITTED BY:

Chad Timmerman

REGION:

San Juan/Northern Rockies GP

STATE:

**New Mexico** 

LOCATION:

LATERAL 3B-71 - PIPELINE, SEGMENT

SERVER:

http://oesprd01-corp/ecirts/

INCIDENT INVOLVED: • Equipment Damage

Gas Release

DESCRIPTION:

On December 24, 2012 at 2:00 pm Gas Control notified us of third party reporting a

possible line leak at mile marker 81 on Hwy 64. Enterprise employees were

dispatched to the area to investigate the report. Upon arrival, a four inch line that drapes off the edge of a cliff appeared to have frozen, swelled and split as shown in the attached photos. The pipeline was then isolated and taken out of service until the damage can be evaluated and the pipeline can be safely placed back into service. The location of the incident is section 7 Township 29 Range 8, GPS N36.74069 W-107.71021

Click on the following link to view the PIR Report:

[Preliminary Report]

Click on the following link to view the printable PIR Report (login not needed):

[Printable Preliminary Report]

An Environmental Incident Type has been selected! Please click on the following link to Launch the Spills application and fill out the Required Environmental information:

[Launch Spills Application]

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 8, 2011 Submit 1 Copy to appropriate District Office in

Form C-141

accordance with 19.15.29 NMAC.

#### **Release Notification and Corrective Action OPERATOR** Initial Report ☐ Final Report Name of Company: Enterprise Field Services, LLC Contact: Aaron Dailey Address: 614 Reilly Ave, Farmington, New Mexico Telephone No: (505) 599-2124 Facility Name: 3B-14 Pig Receiver Facility Type: Natural Gas Pipeline Pigging Receiver Mineral Owner: BLM API No. Surface Owner: BLM LOCATION OF RELEASE Range Feet from the North/South Line Feet from the East/West Line County Unit Letter Section **Township** F 26 30N 10W San Juan Latitude N 36.7991 Longitude W -107.8775 NATURE OF RELEASE Type of Release: Produced Water/Condensate Mix Volume of Release: 1-2 BBL Volume Recovered: TBD liquid\* Date and Hour of Discovery Source of Release: Natural Gas Pipeline Release Date and Hour of Occurrence: 9/26/2012 @ 15:00 hours 09/26/2012 @ 15:00 hours Was Immediate Notice Given? If YES, To Whom? Jonathan Kelly Date and Hour: 9/26/2012 @ approximately 15:50 hours By Whom? Aaron Dailey Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No RCVD JAN 14'13 If a Watercourse was Impacted, Describe Fully.\* OIL CONS. DIV. No Watercourse Reached. Describe Cause of Problem and Remedial Action Taken.\* While receiving a pig from the location, technician was unable to close the pig receiver block valve vent before liquid was released from the pipe. The technician estimated 1-2 barrels was released from the receiver onto the ground before he could close the vent valve. \*After the receiver was returned to normal operating conditions, the technician was met by a representative from the OCD Aztec district who happened to witness the event first hand while driving down the road. Technician contacted his supervisor, who contacted the company environmental representative, who contacted the local OCD Aztec district office. Enterprise field environmental representative was advised by the Aztec OCD agent to submit a written report to the OCD Aztec District office. Describe Area Affected and Cleanup Action Taken.\* Third party environmental contractor conducted soil sampling of the area and laboratory analytics are pending. Corrective actions will be conducted based on the laboratory analytic results and third party environmental contractor and agency recommendations. A third party corrective action report is attached to this c-141 "final" report. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature:

\* Attach Additional Sheets If Necessary

E-mail Address: memarra@eprod.com

Title: Senior Director, Environmental & Technical Services

Phone: (713)381-6684

Printed Name: Matt Marra

NJK1303142685

Expiration Date:

Attached

Approved by Environmental Specialist:

Approval Date:

Conditions of Approval:



December 5, 2012

www.animasenvironmental.com

Aaron Dailey Enterprise Field Services, LLC 614 Reilly Avenue Farmington, New Mexico 87401 624 E. Comanche Farmington, NM 87401 505-564-2281

OIL CONS. DIV DIST. 3

JAN 2 1 2013

Durango, Colorado 970-403-3274

RE: Release Assessment Report Lateral B-14 Pig Receiver

San Juan County, New Mexico

Dear Mr. Dailey:

On September 27, 2012, Animas Environmental Services, LLC (AES) completed an assessment associated with a non-reportable release consisting of liquids released during pigging operations from the Enterprise Field Services, LLC (Enterprise) Lateral B-14 Pig Receiver. The release location is approximately 6.5 miles east-southeast of Aztec, San Juan County, New Mexico.

### 1.0 Site Information

### 1.1 Location

Location – SW¼ NW¼, Section 22, T30N, R10W, San Juan County, New Mexico Latitude/Longitude – N36.7991 and W107.87754, respectively Surface Owner – Federal (Bureau of Land Management) Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map

## 1.2 NMOCD Ranking

In accordance with the New Mexico Oil Conservation Division (NMOCD) *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993), the release location was assigned a ranking score to establish release action levels. The ranking score was obtained in part by reviewing available records of nearby oil/gas wells using the NMOCD online database. A C-144 form dated October 2007 for the Helms Federal #1F well, located approximately 560 feet southwest of the release area, reported the depth to groundwater as greater than 100 feet below ground surface (bgs). Additionally, the New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location.

Google Earth and the New Mexico Tech Petroleum Recovery Research Center online mapping tool (http://ford.nmt.edu/react/project.html) were accessed to aid in the identification of downgradient surface water. The Cerritos Canyon wash is located approximately 325 feet west of the release location. Based on this information, the release location was assessed a ranking score of 10.

## 1.3 Assessment and Mitigation

On September 27, 2012, AES collected a total of nine soil samples for field screening and laboratory analysis from the area of surface staining. Soil sample locations are included on Figure 3, and a photograph log is attached.

## 2.0 Soil Sampling

AES personnel collected nine discrete soil samples from eight locations (S-1 through S-8) in an area of surface staining for field screening. Eight of the soil samples were also submitted for laboratory analysis. Each soil sample was collected with a shovel at 0.5 to 1 foot bgs.

## 2.1 Field Screening

Field-screening for VOCs was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

# 2.2 Laboratory Analyses

Soil samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil samples were laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B;
- Total petroleum hydrocarbons (TPH) for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B.

## 2.3 Field Screening and Laboratory Analytical Results

Soil field screening results showed that VOC concentrations ranged from 28.3 ppm in S-1 up to 3,098 ppm in S-6 at 0.5 feet bgs. Soil analytical results from S-1 through S-8 showed that benzene concentrations were below laboratory detection limits. Total BTEX concentrations were above laboratory detection limits in S-3 (0.14 mg/kg), S-5 (0.18 mg/kg), and S-8 (0.27 mg/kg). TPH concentrations were above laboratory detection limits in S-2 (570 mg/kg DRO), S-3 (10 mg/kg GRO), S-4 (5.6 mg/kg GRO), S-5 (36 mg/kg GRO), S-6 (30.5 mg/kg GRO/DRO), and S-8 (80 mg/kg GRO/DRO). Laboratory analytical results are included in Table 1 and on Figure 3. Laboratory analytical reports are attached.

Table 1. Soil Field Screening and Laboratory Analytical Results Lateral B-14 Pig Receiver September 2012 Release

Sample ID	Sample Date	Depth (ft)	VOCs OVM (ppm)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH- GRO (mg/kg)	TPH- DRO (mg/kg)
NM	OCD Action L	evel	100	10	50	1,0	00*
S-1	9/27/12	0.5	28.3	<0.048	<0.241	<4.8	<10
S-2	9/27/12	0.5	115	<0.25	<1.24	<25	570
S-3	9/27/12	0.5	703	<0.049	0.14	10	<10
S-4	9/27/12	0.5	1,170	<0.047	<0.235	5.6	<9.9
S-5	9/27/12	0.5	160	<0.048	0.18	36	<10
S-6	9/27/12 -	0.5	3,098	NA	NA	NA	NA
3-0	9/2//12	1	792	<0.050	<0.25	5.5	25
S-7	9/27/12	0.5	59.9	<0.050	<0.249	<5.0	<10
S-8	9/27/12	0.5	650	<0.099	0.27	22	58

NA - not analyzed; \*Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993).

### 3.0 Conclusions and Recommendations

NMOCD action levels for releases are specified in NMOCD's *Guidelines for Leaks, Spills, and Releases* (August 1993), and the release was assigned a ranking score of 10. Based on field screening values, VOC concentrations were above the NMOCD action level of 100 ppm in seven of the soil samples. However, laboratory analytical results for benzene, total BTEX, and TPH (as GRO/DRO) were all below applicable NMOCD action levels.

Additionally, on October 18, 2012, at the request of Enterprise, AES personnel applied a dilute solution of Simple Green and water to soil within the release area to stimulate biodegradation of residual petroleum hydrocarbons. A total volume of 187 gallons of a 10:1 solution of Simple Green was applied with a pressure washer and raked into the impacted soil. Based on field observations, laboratory analytical results, and the application of Simple Green, no further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Tami Ross or Ross Kennemer at (505) 564-2281.

Sincerely,

Landrea Cupps

Landre R. Cupps

**Environmental Scientist** 

Elizabeth McNally, P.E.

Elizabeth V Mervelly

### Attachments:

Figure 1. Topographic Site Location Map

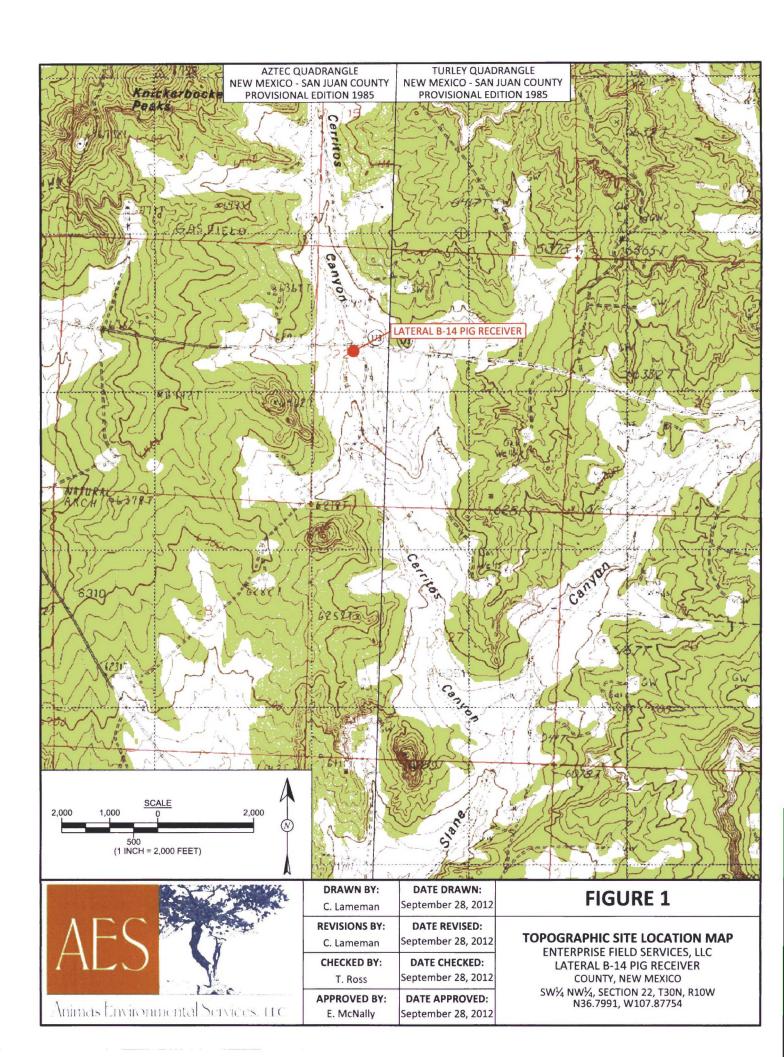
Figure 2. Aerial Site Map

Figure 3. Sample Locations and Results, September 2012

Photograph Log

Laboratory Analytical Reports (Hall 1209D16)

C:\ Dropbox\2012 December 2012 (Former Trial File)\Enterprise\Lateral B-14 Pig Receiver\Enterprise Lateral B-14 Pig Receiver Release Report 120512.docx







DRAWN 3Y: C. Lameman	DATE DRAWN: September 28, 2012
REVISIONS BY: C. Lameman	DATE REVISED: September 28, 2012
CHECKED BY: T. Ross	DATE CHECKED: September 28, 2012
APPROVED BY: E. McNally	DATE APPROVED: September 28, 2012

AERIAL SITE MAP
ENTERPRISE FIELD SERVICES, LLC
LATERAL B-14 PIG RECEIVER
COUNTY, NEW MEXICO
SWY, NWY, SECTION 22, T30N, R10W
N36.7991, W107.87754

Photo #1

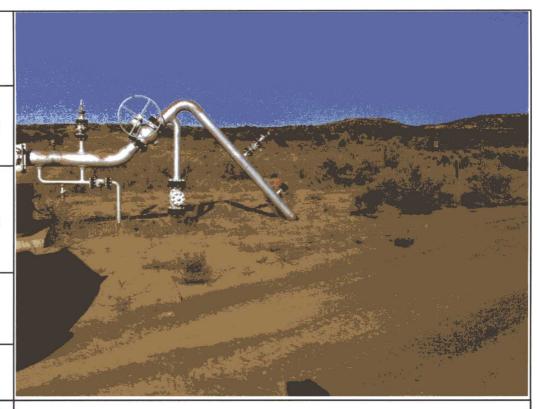
Client: Enterprise Field Services, LLC

Project: Lateral B-14 Pig Receiver

> Taken by: Tami Ross

September 27, 2012

AES Project No: 120923



Description: Lateral B-14 Pig Receiver

Photo #2

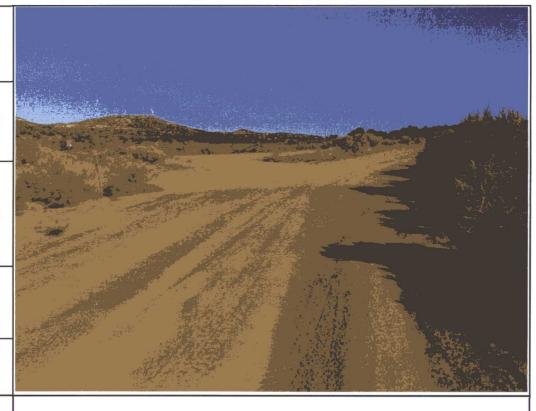
Client: Enterprise Field Services, LLC

Project: Lateral B-14 Pig Receiver

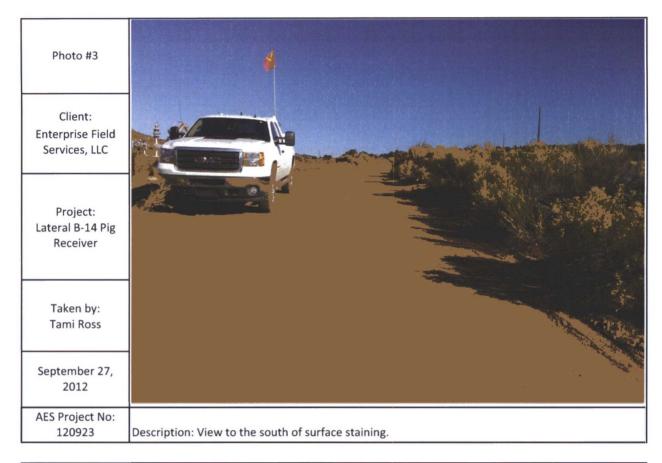
> Taken by: Tami Ross

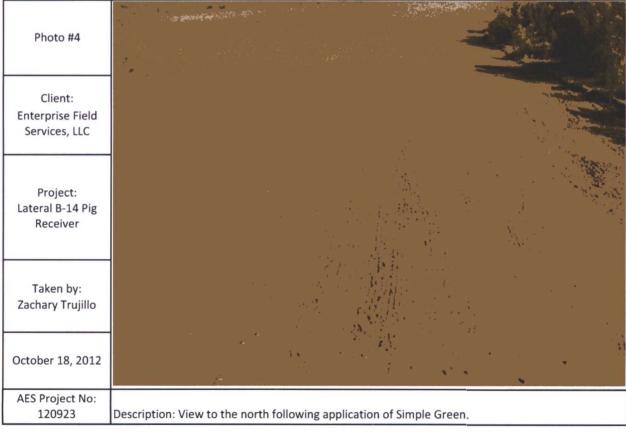
September 27, 2012

AES Project No: 120923



Description: View to the north of surface staining.







Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

October 09, 2012

Tami Ross
Animas Environmental Services
624 East Comanche
Farmington, NM 87401
TEL: (505) 793-2072

**FAX** 

RE: Lateral B-14 Pig Reciever

OrderNo.: 1209D16

Dear Tami Ross:

Hall Environmental Analysis Laboratory received 8 sample(s) on 9/28/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

andy

4901 Hawkins NE

Albuquerque, NM 87109

### Lab Order 1209D16

Date Reported: 10/9/2012

# Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

Project: Lateral B-14 Pig Reciever

Lab ID: 1209D16-001

Client Sample ID: S-1

**Collection Date:** 9/27/2012 9:45:00 AM

Received Date: 9/28/2012 10:00:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: JMP
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	10/2/2012 11:07:37 AM
Surr: DNOP	105	77.6-140	%REC	1	10/2/2012 11:07:37 AM
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	9/30/2012 8:44:51 PM
Surr: BFB	94.5	84-116	%REC	1	9/30/2012 8:44:51 PM
<b>EPA METHOD 8021B: VOLATILES</b>					Analyst: NSB
Benzene	ND	0.048	mg/Kg	1	9/30/2012 8:44:51 PM
Toluene	ND	0.048	mg/Kg	1	9/30/2012 8:44:51 PM
Ethylbenzene	ND	0.048	mg/Kg	1	9/30/2012 8:44:51 PM
Xylenes, Total	ND	0.097	mg/Kg	1	9/30/2012 8:44:51 PM
Surr: 4-Bromofluorobenzene	93.2	80-120	%REC	1	9/30/2012 8:44:51 PM

Matrix: SOIL

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- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  - R RPD outside accepted recovery limits
    - Spike Recovery outside accepted recovery limits 1 of 11

Lab Order 1209D16

Date Reported: 10/9/2012

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

Project: Lateral B-14 Pig Reciever

**Lab ID:** 1209D16-002

Client Sample ID: S-2

Collection Date: 9/27/2012 9:57:00 AM

Received Date: 9/28/2012 10:00:00 AM

Analyses	Result	RL (	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	570	99		mg/Kg	10	10/2/2012 2:31:34 PM
Surr: DNOP	0	77.6-140	S	%REC	10	10/2/2012 2:31:34 PM
EPA METHOD 8015B: GASOLINE RANG	GE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	25		mg/Kg	5	10/3/2012 10:51:16 PM
Surr: BFB	101	84-116		%REC	5	10/3/2012 10:51:16 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.25		mg/Kg	5	10/3/2012 10:51:16 PM
Toluene	ND	0.25		mg/Kg	5	10/3/2012 10:51:16 PM
Ethylbenzene	ND	0.25		mg/Kg	5	10/3/2012 10:51:16 PM
Xylenes, Total	ND	0.49		mg/Kg	5	10/3/2012 10:51:16 PM
Surr: 4-Bromofluorobenzene	105	80-120		%REC	5	10/3/2012 10:51:16 PM

Matrix: SOIL

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits 2 of 11

Lab Order 1209D16

Date Reported: 10/9/2012

# Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

Project: Lateral B-14 Pig Reciever

**Lab ID:** 1209D16-003

Client Sample ID: S-3

Collection Date: 9/27/2012 10:03:00 AM

Received Date: 9/28/2012 10:00:00 AM

Analyses	Result	RL (	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	10/2/2012 11:50:56 AM
Surr: DNOP	109	77.6-140		%REC	1	10/2/2012 11:50:56 AM
EPA METHOD 8015B: GASOLINE RAN	IGE					Analyst: NSB
Gasoline Range Organics (GRO)	10	4.9		mg/Kg	1	10/3/2012 11:48:52 PM
Surr: BFB	129	84-116	S	%REC	1	10/3/2012 11:48:52 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.049		mg/Kg	1	10/3/2012 11:48:52 PM
Toluene	ND	0.049		mg/Kg	1	10/3/2012 11:48:52 PM
Ethylbenzene	ND	0.049		mg/Kg	1	10/3/2012 11:48:52 PM
Xylenes, Total	0.14	0.098		mg/Kg	1	10/3/2012 11:48:52 PM
Surr: 4-Bromofluorobenzene	108	80-120		%REC	1	10/3/2012 11:48:52 PM

Matrix: SOIL

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- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
  - Spike Recovery outside accepted recovery limits Page 3 of 11

### Lab Order 1209D16

Date Reported: 10/9/2012

# Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

Lateral B-14 Pig Reciever

**Project:** 1209D16-004 Lab ID:

Matrix: SOIL

Collection Date: 9/27/2012 10:07:00 AM Received Date: 9/28/2012 10:00:00 AM

Client Sample ID: S-4

Analyses	Result	RL (	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	10/2/2012 12:12:42 PM
Surr: DNOP	105	77.6-140		%REC	1	10/2/2012 12:12:42 PM
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	5.6	4.7		mg/Kg	1	10/4/2012 12:17:33 AM
Surr: BFB	118	84-116	S	%REC	1	10/4/2012 12:17:33 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	0.047		mg/Kg	1	10/4/2012 12:17:33 AM
Toluene	ND	0.047		mg/Kg	1	10/4/2012 12:17:33 AM
Ethylbenzene	ND	0.047		mg/Kg	1	10/4/2012 12:17:33 AM
Xylenes, Total	ND	0.094		mg/Kg	1	10/4/2012 12:17:33 AM
Surr: 4-Bromofluorobenzene	108	80-120		%REC	1	10/4/2012 12:17:33 AM

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- Sample pH greater than 2 Reporting Detection Limit
- В Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits 4 of 11

Lab Order 1209D16

Date Reported: 10/9/2012

# Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

Project: Lateral B-14 Pig Reciever

**Lab ID:** 1209D16-005

Client Sample ID: S-5

Collection Date: 9/27/2012 10:12:00 AM

Received Date: 9/28/2012 10:00:00 AM

Analyses	Result	RL (	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	10/2/2012 12:34:23 PM
Surr: DNOP	109	77.6-140		%REC	1	10/2/2012 12:34:23 PM
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	36	4.8		mg/Kg	1	10/4/2012 12:46:19 AM
Surr: BFB	238	84-116	S	%REC	1	10/4/2012 12:46:19 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	0.048		mg/Kg	1	10/4/2012 12:46:19 AM
Toluene	ND	0.048		mg/Kg	1	10/4/2012 12:46:19 AM
Ethylbenzene	0.061	0.048		mg/Kg	1	10/4/2012 12:46:19 AM
Xylenes, Total	0.12	0.096		mg/Kg	1	10/4/2012 12:46:19 AM
Surr: 4-Bromofluorobenzene	114	80-120		%REC	1	10/4/2012 12:46:19 AM

Matrix: SOIL

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits Page 5 of 11

Lab Order 1209D16

Date Reported: 10/9/2012

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

Project: Lateral B-14 Pig Reciever

**Lab ID:** 1209D16-006

Client Sample ID: S-6 @ 1'

**Collection Date:** 9/27/2012 10:52:00 AM **Received Date:** 9/28/2012 10:00:00 AM

Analyses	Result	RL (	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGI	E ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	25	10		mg/Kg	1	10/2/2012 1:02:29 PM
Surr: DNOP	110	77.6-140		%REC	1	10/2/2012 1:02:29 PM
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	5.5	5.0		mg/Kg	1	10/4/2012 1:15:01 AM
Surr: BFB	132	84-116	S	%REC	1	10/4/2012 1:15:01 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	10/4/2012 1:15:01 AM
Toluene	ND	0.050		mg/Kg	1	10/4/2012 1:15:01 AM
Ethylbenzene	ND	0.050		mg/Kg	1	10/4/2012 1:15:01 AM
Xylenes, Total	ND	0.10		mg/Kg	1	10/4/2012 1:15:01 AM
Surr: 4-Bromofluorobenzene	110	80-120		%REC	1	10/4/2012 1:15:01 AM

Matrix: SOIL

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  - R RPD outside accepted recovery limits
    - Spike Recovery outside accepted recovery limits

## **Analytical Report** Lab Order 1209D16

Date Reported: 10/9/2012

# Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

**Project:** Lateral B-14 Pig Reciever

Lab ID: 1209D16-007 Client Sample ID: S-7

Collection Date: 9/27/2012 10:18:00 AM

Received Date: 9/28/2012 10:00:00 AM

Analyses	Result	RL Qu	ial Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS				Analyst: JMP
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	10/2/2012 1:24:18 PM
Surr: DNOP	108	77.6-140	%REC	1	10/2/2012 1:24:18 PM
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	10/1/2012 2:29:55 AM
Surr: BFB	98.9	84-116	%REC	1	10/1/2012 2:29:55 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.050	mg/Kg	1	10/1/2012 2:29:55 AM
Toluene	ND	0.050	mg/Kg	1	10/1/2012 2:29:55 AM
Ethylbenzene	ND	0.050	mg/Kg	1	10/1/2012 2:29:55 AM
Xylenes, Total	ND	0.099	mg/Kg	1	10/1/2012 2:29:55 AM
Surr: 4-Bromofluorobenzene	97.2	80-120	%REC	1	10/1/2012 2:29:55 AM

Matrix: SOIL

### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range

Reporting Detection Limit

- Analyte detected below quantitation limits
- Sample pH greater than 2
- В Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits
  - Spike Recovery outside accepted recovery limits 7 of 11

Lab Order 1209D16

Date Reported: 10/9/2012

# Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

Project: Lateral B-14 Pig Reciever

Lab ID: 1209D16-008

Client Sample ID: S-8

Collection Date: 9/27/2012 10:20:00 AM

Received Date: 9/28/2012 10:00:00 AM

Analyses	Result	RL (	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE ORGANICS		20 00 00			Analyst: JMP
Diesel Range Organics (DRO)	58	9.9		mg/Kg	1	10/2/2012 1:46:02 PM
Surr: DNOP	118	77.6-140		%REC	1	10/2/2012 1:46:02 PM
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	22	9.9		mg/Kg	2	10/4/2012 2:12:27 AM
Surr: BFB	163	84-116	S	%REC	2	10/4/2012 2:12:27 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	0.099		mg/Kg	2	10/4/2012 2:12:27 AM
Toluene	ND	0.099		mg/Kg	2	10/4/2012 2:12:27 AM
Ethylbenzene	ND	0.099		mg/Kg	2	10/4/2012 2:12:27 AM
Xylenes, Total	0.27	0.20		mg/Kg	2	10/4/2012 2:12:27 AM
Surr: 4-Bromofluorobenzene	109	80-120		%REC	2	10/4/2012 2:12:27 AM

Matrix: SOIL

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits

# **QC SUMMARY REPORT**

# Hall Environmental Analysis Laboratory, Inc.

WO#:

1209D16

09-Oct-12

Client:

Animas Environmental Services

Project:

Lateral B-14 Pig Reciever

Sample ID MB-4010	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015B: Diese	el Range C	Organics	
Client ID: PBS	Batch	n ID: 40	10	F	RunNo: 5	903				
Prep Date: 10/1/2012	Analysis D	ate: 10	/2/2012	S	SeqNo: 1	70050	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	10		10.00		103	77.6	140			
0I- ID 1 00 1010				T	0 1 =		COAFE D:			

Sample ID LCS-4010	SampTy	/pe: LC	S	Tes	tCode: El	PA Method	8015B: Diese	el Range C	Organics	
Client ID: LCSS	Batch	ID: 40	10	F	RunNo: 5	903				
Prep Date: 10/1/2012	Analysis Da	ate: 10	)/2/2012	S	SeqNo: 1	70051	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	10	50.00	0	90.7	52.6	130			
Surr: DNOP	4.3		5.000		86.8	77.6	140			

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

B Analyte detected in the associated Method Blank

RPD outside accepted recovery limits

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

Page 9 of 11

## **OC SUMMARY REPORT**

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1209D16

09-Oct-12

Client:

Animas Environmental Services

Project:

Lateral B-14 Pig Reciever

Sample ID MB-4004

SampType: MBLK

TestCode: EPA Method 8015B: Gasoline Range

Client ID:

**PBS** 

Batch ID: 4004

RunNo: 5859

Prep Date: 9/29/2012

LowLimit

Analyte

Analysis Date: 9/30/2012 **PQL** 

5.0

SeqNo: 168574

Units: mg/Kg HighLimit

%RPD **RPDLimit** 

Gasoline Range Organics (GRO) Surr: BFB

ND 970

Result

1000

97.0

84 116 Qual

Sample ID LCS-4004

SampType: LCS

0

SPK value SPK Ref Val %REC

TestCode: EPA Method 8015B: Gasoline Range

Client ID:

LCSS

Batch ID: 4004

**PQL** 

RunNo: 5859

Prep Date: 9/29/2012

Analysis Date: 9/30/2012

SeqNo: 168575

Units: mg/Kg

HighLimit LowLimit

Analyte Gasoline Range Organics (GRO) Result 24

5.0 25.00

%REC

74

117

Surr: BFB

1000

1000

SPK value SPK Ref Val

95.6 99.8

84

116

%RPD **RPDLimit** Qual

Qualifiers:

Value exceeds Maximum Contaminant Level.

Value above quantitation range E

Analyte detected below quantitation limits

Sample pH greater than 2 P

В Analyte detected in the associated Method Blank

RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Page 10 of 11

# **QC SUMMARY REPORT**

# Hall Environmental Analysis Laboratory, Inc.

WO#:

1209D16

09-Oct-12

Client:

Animas Environmental Services

**Project:** 

Lateral B-14 Pig Reciever

Sample ID MB-4004	SampType: MBLK TestCode: EPA Method 8					8021B: Volat	iles			
Client ID: PBS	Batch	n ID: 40	04	F	RunNo: 5	859				
Prep Date: 9/29/2012	Analysis D	Date: 9/	30/2012	S	SeqNo: 1	68614	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.97		1.000		97.4	80	120			

Sample ID LCS-4004	SampT	ype: LC	S	Tes	tCode: El	PA Method	8021B: Volat	tiles		
Client ID: LCSS	Batch	n ID: 40	04	F	RunNo: 5					
Prep Date: 9/29/2012	Analysis D	ate: 9/	30/2012	S	SeqNo: 1	68615	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.96	0.050	1.000	0	96.3	76.3	117			
Toluene	0.99	0.050	1.000	0	98.7	80	120			
Ethylbenzene	0.99	0.050	1.000	0	99.1	77	116			
Xylenes, Total	3.0	0.10	3.000	0	101	76.7	117			
Surr: 4-Bromofluorobenzene	1.0		1.000		104	80	120			

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

B Analyte detected in the associated Method Blank

RPD outside accepted recovery limits

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Page 11 of 11



tan buvu ommeniai Anaiysis Lavoratory

4901 Hawkins NE

Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.con

# Sample Log-In Check List

Work Order Number: 1209D16 Client Name: Animas Environmental Received by/date Logged By: Lindsay Mangin 9/28/2012 10:00:00 AM Completed By: **Lindsay Mangin** 9/28/2012 11:10:28 AM Reviewed By: Chain of Custody Yes No Not Present ✓ 1. Were seals intact? Yes V No Not Present 2. Is Chain of Custody complete? 3. How was the sample delivered? Courier Log In NA 🗍 Yes ✔ No 🗌 4. Coolers are present? (see 19. for cooler specific information) Yes V No NA 🗍 5. Was an attempt made to cool the samples? NA 🗌 Yes V No 6. Were all samples received at a temperature of >0° C to 6.0°C Yes V No 7 Sample(s) in proper container(s)? Yes V No 8. Sufficient sample volume for indicated test(s)? Yes V No 9 Are samples (except VOA and ONG) properly preserved? Yes No V NA 🗌 10. Was preservative added to bottles? Yes No No VOA Vials 11 VOA vials have zero headspace? Yes No V 12. Were any sample containers received broken? # of preserved Yes V No 13. Does paperwork match bottle labels? bottles checked (Note discrepancies on chain of custody) for pH: Yes ✔ No 🗌 (<2 or >12 unless noted) 14. Are matrices correctly identified on Chain of Custody? Adjusted? Yes V No 15. Is it clear what analyses were requested? Yes V No 16. Were all holding times able to be met? (If no, notify customer for authorization.) Checked by: Special Handling (if applicable) Yes No NA 🗸 17. Was client notified of all discrepancies with this order? Date: Person Notified: By Whom: eMail Phone Fax In Person Regarding: **Client Instructions:** 18 Additional remarks: 19. Cooler Information Cooler No Temp °C Condition Seal Intact | Seal No | Signed By 2.5 Good Yes

Chain-of-Custody Record	Turn-Around	Time:					ЦА		=	M		20	BI B	1EN	ITA	
Olient: Animas Environmental	Standard	□ Rush				$\exists$								RA		
	Project Name	:					ww	w.hal	lenvi	ironn	nent	al.co	m			
Vailing Address: 624 E Comanche	Lateral	1B-12	f Pia Receiver	r	490	1 Hav								109		
Farmination NM 87401	Project #:				Te	l. 505-	345-3	975	F	ax 5	505-	345-	4107	ı.		
Phone #: 505 564 2281	7						THE					uest				
email or Fax#: 505 324 2022	Project Manag	ger:	_		<u>(</u>	(e)			ĺ	(4)						
QA/QC Package:	7	. (		(8021)	s on	Sies				S,	B's					
≾ Standard □ Level 4 (Full Validation	) la	mi t	280	_co	(Gas only)	(Gas/Diesel)				Anions (F,CI,NO <sub>3</sub> ,NO <sub>2</sub> ,PO <sub>4</sub> ,SO <sub>4</sub> )	PCB's					
Accreditation	Sampler:	CR		H	エ		: =			Š	8081 Pesticides / 8082					
□ NELAP □ Other	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO I	√Yes ·	© No	H	+	TPH Method 8015B	504.1)	AH)	,,	03,	8/8		(A)			Air Bubbles (Y or N)
□ EDD (Type)	Sample Temp	erature	Z.5	臘	HE HE	8 9	g g	ō	stals	Ž	ide	F	$\frac{1}{2}$			5
	Comtainer	December		1	+ MTBE	g  {	(Method	(PNA	8 Metals	F,	stic	9	em			Sels
Date   Time   Matrix   Sample Request ID	Container Type and #	Preservative Type	HEAL No.	×	×	Ž S	<u> </u>	0	\$	Suc	1 P	OB (	S) (S			3rib
	l ypo and n	1,700	MOGARA	ВТЕХ	BTEX	취	EDB	8310	RCRA	Anic	308	8260B (VOA)	8270 (Semi-VOA)			F
27/12/945/SOIL 5-1	407_	T	-001	X		X	+-							$\top$	1	
27/12/957/SOIL 5-2	402		-002	X		X										
10112 1003 SOIL S-3	402		-003	X		V										
1007 SOIL 5-4	402		-604	Ϋ́	,	V										
7112/012 SOIL 5-5	402		-005	V	,	V										
27/12/1052 50/L S-60/	407		-006	Û		V	$\top$	Н		_	$\dashv$		+	+	+	+
1018 SOL 5-7	402			Ý		<del>1</del>		$\vdash$	$\dashv$	$\dashv$	+	_	_	+	+	+
			-007		-	<del>\</del>	+		$\dashv$	$\dashv$	-	-	+	-	+-	
1020 501L 5-8	402		-008	X		$X \vdash$	+-		$\dashv$	-	$\dashv$	-	$\rightarrow$	+	+	
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Ea NIM 97505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

				Sa	mia r	e, NIVI 0/3	003					
			Rele	ease Notific	atio	n and Co	rrective A	ction				
						<b>OPERA</b>	ГOR		Initia	l Report	$\boxtimes$	Final Report
Name of Co	mpany Er	nterprise Fie	ld Servic	es, LLC		Contact Aa	ron Dailey					
Address 61	4 Reilly A	venue, Farm	nington, N	M 87401		Telephone l	No. (505) 599-2	2286				
Facility Nan	ne San Ju	an 27-5 # 13	3			Facility Typ	e Natural Gas	Gathering	g Pipeline	9		
Surface Ow	ner Privat	e		Mineral C	wner	Federal			API No.			
				LOCA	TIO	N OF RE	LEASE					
Unit Letter	Section	Township	Range	Feet from the		/South Line	Feet from the	East/We	"Dhine	NS. DIV	DICT	4
A	14	27N	6W						OIL OU	NO. DIV	ו פוע	٥
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			Lautude	e_N 36.57876_I				(degrees)	_			
- an 1				NAI	UKE	OF REL					10 1	
Type of Relea	ase Natural	l Gas				Volume of	Release Unknow	(	contamina		noved a	oic yards of and disposed rm facility
Source of Re	lease 4" na	tural gas gath	ering line			Initial leak	lour of Occurrence location discover	red I	Initial leak	Hour of Dis	iscover	red
WII	-4- N-4' (	7:0					12 @ 10:15 hours	S (	on12/3/20	12 @ 10:15	hours	1.
Was Immedia	ite Notice C		Yes [	No Not Re	equired	If YES, To	wnom?					
By Whom?						Date and I	lour					
Was a Water	course Reac	ched?					olume Impacting t	the Watero	course.			
			] Yes ⊠	No								
If a Watercou	irse was Im	pacted, Descr	ibe Fully.	k								
the right of w found the gro department w	yay. He noti ound wet and yas notified	fied the measured gas venting at that time.	urement de from the s	n Taken.* A for epartment who the soil. Technicians is	en notif solated	fied the area S and blew line	upervisor. Technic down and applied	cians were d lock out	/ tag out.	ed to invest Enterprise	igate the	ne site and nmental
	al site closus			ken.* A third party nd haul technique								
regulations al public health should their or or the environ	Il operators or the envir operations h nment. In a	are required to ronment. The nave failed to a	to report are acceptance acceptance adequately OCD accep	e is true and comp nd/or file certain rece of a C-141 report investigate and restance of a C-141	elease of ort by the emedia	notifications a ne NMOCD m te contaminati	nd perform correct arked as "Final R on that pose a thre	ctive action eport" doc eat to grou	ns for rele es not relic and water,	ases which eve the oper surface wa	may er rator of iter, hu	idanger Fliability man health
Signature:		M	/_				OIL CON	SERVA	TION	DIVISIO	<u>)N</u>	
Printed Name	e: Matt Ma	rra				Approved by	Environmental S	pecialist:	piat	TUK	Olly	
Title: Sr. Dir	ector, Envi	ronmental				Approval Da	te: 4/25/20	(3) Ex	xpiration D	Pate:	0	
E-mail Addre	ss: meman	ra@eprod.con	n			Conditions o	Approval:			Attached		

Phone: (713) 381-6684

NSR1311546776

# RELEASE REPORT

**SAN JUAN 27-5 #133** 

# SAN JUAN COUNTY, NEW MEXICO

January 29, 2013

OIL CONS. DIV DIST. 3

FEB 1 9 2013

SMA #5122104

Submitted To:

Enterprise Products
Field Environmental-San Juan Basin
614 Reilly Avenue
Farmington, NM 87401

Submitted By:

Souder, Miller & Associates 2101 San Juan Boulevard Farmington, NM 87401 (505)325-7535



Depth to Groundwater	NMOCD Numeric Rank for this Site	Source for Ranking	Notes
< 50 BGS = 20	20		Release is approximately
50' to 99' = 10		USGS Topo Maps; Google Earth	15 feet in elevation above Carrizo Wash
>100' = 0			42070 CANNED 174301
Ranking Criteria for Horizontal Distance to Nearest Surface Water	NMOCD Numeric Rank for this Site	Source for Ranking	Notes
< 200' = 20			Release is located
200'-1000' = 10	10	USGS Topo Maps; Google Earth	approximately 330' east of Carrizo Wash
>1000'			
Ranking Criteria for Horizontal Distance to a Water Well or Water Source	NMOCD Numeric Rank for this Site	Source for Ranking	Notes
<1000' from a water source? <200' for a private domestic water source? YES OR NO to BOTH. YES = 20, NO = 0	0	NM State Engineer Water Well Database	No well in Sections 11, 12, 13 or 14
Total Site Ranking	30		
Soil Remediation Standards	0 to 9	10 to 19	>19
		10 PPM	10 PPM
Ponzono			
Benzene BTEX	10 PPM 50 PPM	50 PPM	50 PPM



Name	San Juan 27-5 #133			
	Latitude = 36.57876	Longitude =	-107.42912	
Release Location	NE 1/4 NE 1/4 Section 14	Township 27N	Range 6 W	
	San Juan County			
Date Reported	December 4, 2012			
Reported by	Aaron Dailey			
Land Owner	Private			
Regulatory Authority	NMOCD			
Reported to	NMOCD			
<b>Enterprise Representative</b>	Richard Martinelli			
Source of Release	Rupture due to internal corrosion of a 3" natural gas pipeline			
Release Contents	Condensate/Natural Gas Liquids			
Release Volume	Unknown			
Nearest Waterway	Carrizo Wash approximately 330' to the west			
SMA Response Date(s)	12/6/12, 12/7/12, 12/11/12, 12/12/12			
Sub-contractor(s)	Foutz & Bursum			
Soil Disposal Facility	Envirotech Landfarm			
<b>Total Cubic Yards Removed</b>	249 Cubic Yards			

### RELEASE RESPONSE SUMMARY

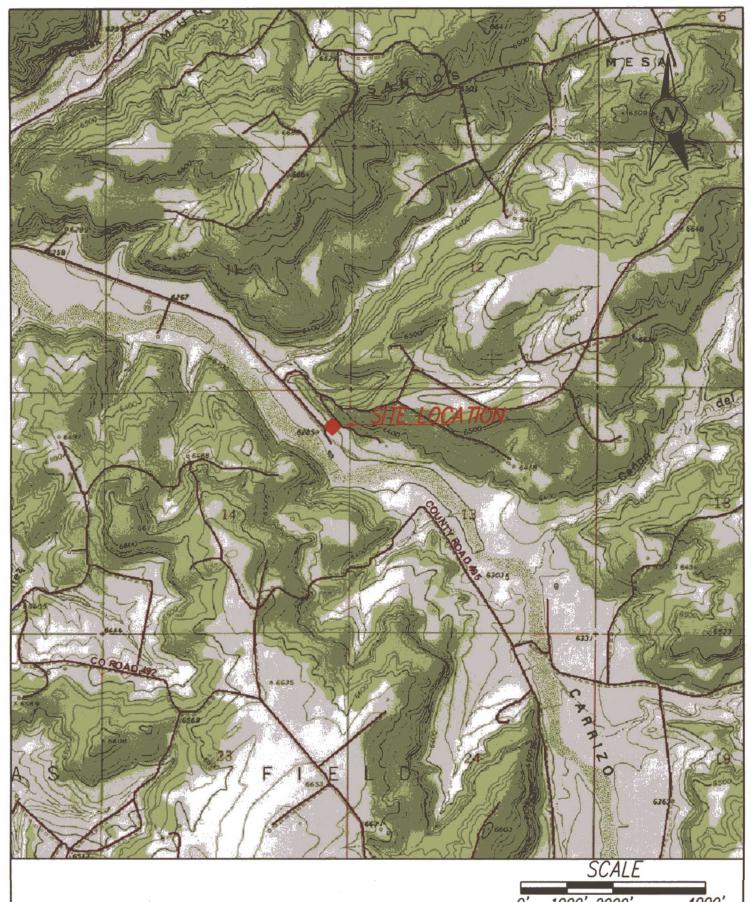
Response Activities: On December 6, 2012, Souder, Miller & Associates (SMA) responded to a release at the San Juan 27-5 #133 well tie. The site location is illustrated in Figure 1. The release was a result of internal corrosion of the natural gas pipeline. SMA advanced nine soil borings to various depths using a hand auger. Soil samples were collected at one foot intervals and field screened using a calibrated photo ionization detection (PID). Field screening was used to delineate both the horizontal and lateral extent of the release. The release migrated down into the soils and an excavation was necessary to remove contamination at depth. The location of the soil borings are illustrated in Figure 2 and field screening results are included in the attached table.

On December 7, 2012, December 11, 2012 and December 12, 2012, SMA guided the excavation activities by field screening soil samples with a PID and collecting composite soil samples for laboratory analysis. The final excavation dimensions measured approximately 48 feet long by 16 feet wide by 10 feet deep. A total of eight composite soil samples were collected for laboratory analysis. Figure 3 illustrates the excavation dimensions and composite soil sample locations.

<u>Laboratory Analysis:</u> All soil samples were analyzed per United States Environmental Protection Agency (USEPA) Methods 8021 Benzene, Toluene, Ethyl-Benzene, and Xylenes (BTEX) and 8015 Gasoline Range Organics/Diesel Range Organics. Laboratory analysis is illustrated in Figure 2 and in the attached table. Laboratory analytical reports are included as an attachment.

Laboratory analysis indicated that all soil samples collected are below regulatory standards for contaminants of concern. At total of 249 cubic yards of hydrocarbon contaminated soil was transported by Foutz & Bursum and its subcontractor to Envirotech Landfarm near Bloomfield, New Mexico for proper disposal. Bills of Lading are included as an attachment.

Recommendation: SMA recommends that no further action is needed at this site.



SVA
Civil / Environmental
Scientists & Engineers

2101 SAN JUAN BLVD FARMINGTON, NM 87401

PAX (505) 327-1496 PH. (505) 325-5667

APPROVED: RSA	DATE: 12/14/2012
DRAWN BY: TLONG	DATE: 12/14/2012
REVISIONS BY:	DATE:
PROJECT # 5122104	FIGURE: 1

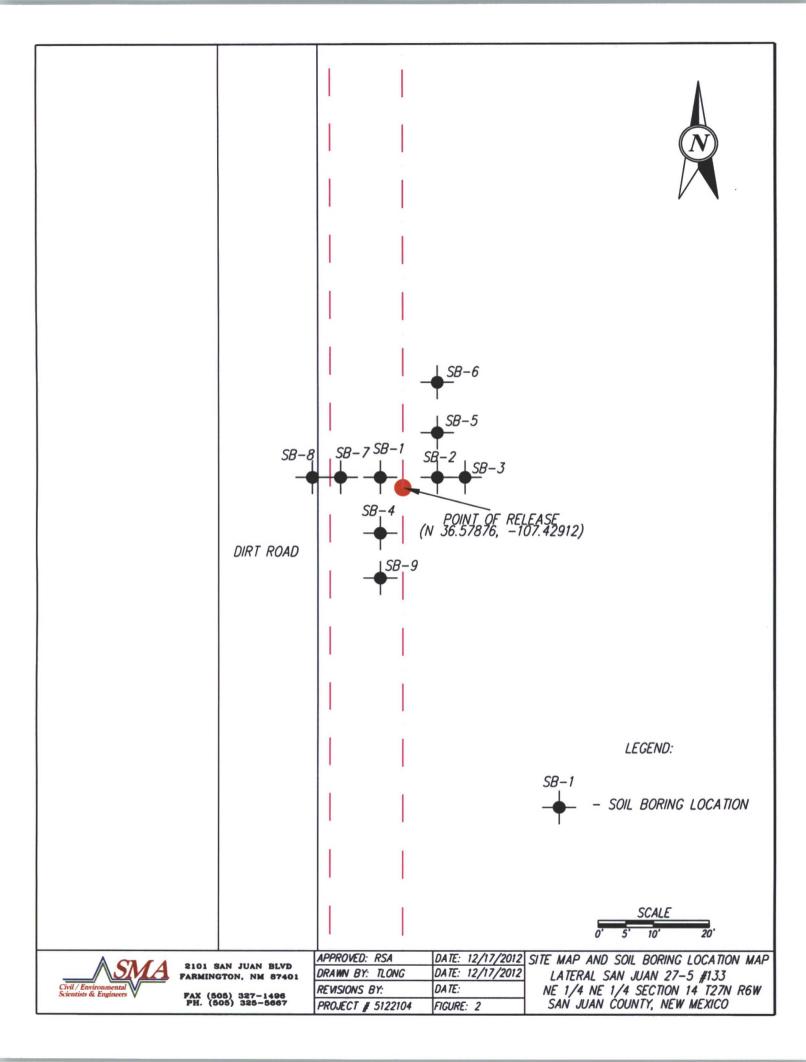
O' 1000' 2000' 4000'

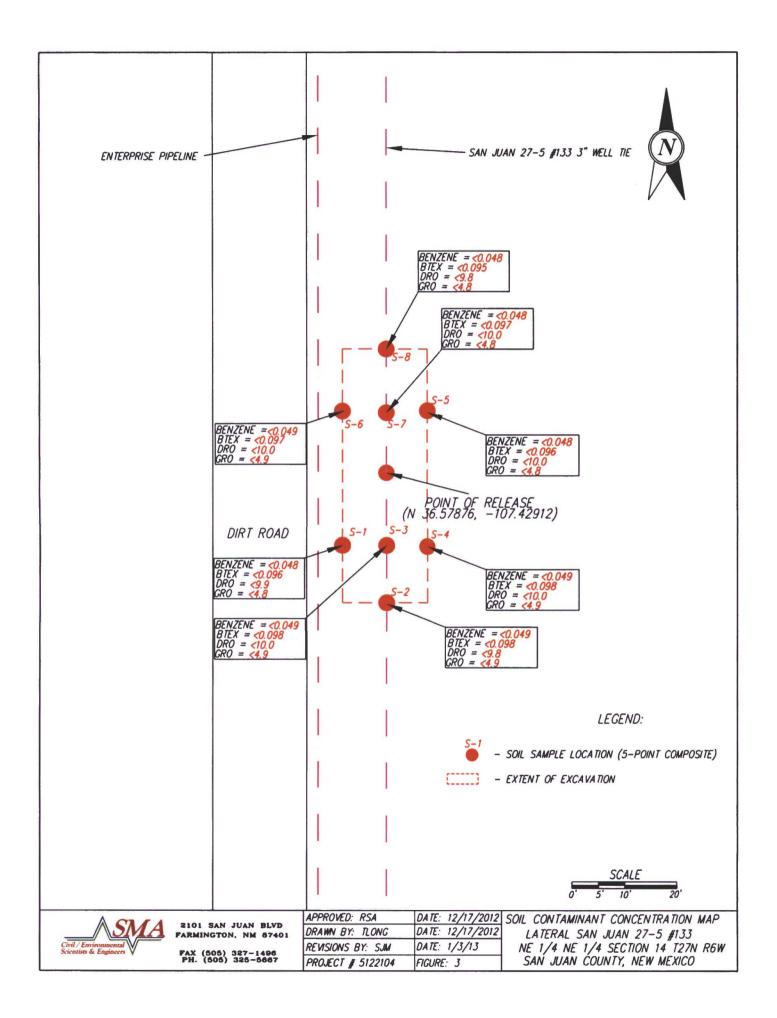
LATERAL SAN JUAN 27-5 #133

RELEASE SITE

NE 1/4 NE 1/4 SECTION 14 T27N R6W

SAN JUAN COUNTY, NEW MEXICO





		FIELD SCREENING	RESULTS SUI	MMARY		
Date	Time	Field Screening Reference	Sample Depth (Feet BGS)	PID Results	Petro Flag Results	Lab Sample Collected Y/N
12/6/2012	10:58	SB-1	Surface	135.0	N/A	N
12/6/2012	10:59	SB-1	1	2063.0	N/A	N
	10.55		2**	NS	N/A	N
12/6/2012	11.00	SB-1				
12/6/2012	11:00	SB-2	Surface	1113.0	N/A	N
12/6/2012	11:01	SB-2	1	1117.0	N/A	N
12/6/2012	11.00	SB-2	2**	NS	N/A	N
12/6/2012	11:02	SB-3	Surface	28.1	N/A	N
12/6/2012	11:03	SB-3	1	75.5	N/A	N
12/6/2012	11:04	SB-3	2	77.1	N/A	N
12/6/2012	11:05	SB-3	3**	223.0	N/A	N
12/6/2012	11:06	SB-4	Surface	54.3	N/A	N
12/6/2012	11:07	SB-4	1	152.7	N/A	N
12/6/2012	11:08	SB-4	2	215.7	N/A	N
12/6/2012	11:09	SB-4	3**	197.5	N/A	N
12/6/2012	11:10	SB-5	Surface	984.5	N/A	N
12/6/2012	11:11	SB-5	1**	886.2	N/A	N
12/6/2012	11:14	SB-6	Surface	273.7	N/A	N
12/6/2012	11:15 11:16	SB-6	2**	136.1 104.6	N/A N/A	N N
12/6/2012 12/6/2012		SB-6 SB-7			N/A	N
12/6/2012	11:18 11:19	SB-7	Surface 1	196.3 222.3	N/A N/A	N
12/6/2012	11:20	SB-7	2**	347.1	N/A	N
12/6/2012	11:31	SB-8	Surface	20.6	N/A	N
12/6/2012	11:32	SB-8	1	123.8	N/A	N
12/6/2012	11:33	SB-8	2	195.4	N/A	N
12/6/2012	11:34	SB-8	3**	131.6	N/A	N
12/6/2012	11:51	SB-9	Surface	197.7	N/A	N
12/6/2012	11:52	SB-9	1	226.1	N/A	N
12/6/2012	11:53	SB-9	2	195.2	N/A	N
12/6/2012	11:54	SB-9	3**	260.3	N/A	N
12/11/2012	10:05	North Wall (FS-1)	0 to 10	104.0	N/A	N
12/11/2012	10:06	South Wall (FS-2)	0 to 10	10.5	N/A	N
12/11/2012	10:07	East Wall (FS-3)	0 to 10	1390.0	N/A	N
12/11/2012	10:08	West Wall (FS-4)	0 to 10	982.0	N/A	N
12/11/2012	10:09	Base	6	2413.0	N/A	N
12/12/2012	11:17	Southeast Base (FS-6)	10	61.6	N/A	N
12/12/2012	11:23	Southeast Wall (FS-7)	1 to 10	117.1	N/A	N
12/12/2012	12:11	Southwest Wall (FS-8)	1 to 10	128.0	N/A	Y
12/12/2012	12:12	Southwest Wall (FS-9)	1 to 10	102.0	N/A	N
12/12/2012	12:23	South Wall	1 to 10	123.0	N/A	Y
12/12/2012	12:28	South Base (ES 10)	10	58.0	N/A	Y
12/12/2012 12/12/2012	12:30 12:35	Southeast Base (FS-10) Southeast Wall	10 1 to 10	97.0 64.0	N/A N/A	N Y
12/12/2012	12:54	Northeast Wall (FS-11)	1 to 10	767.0	N/A	N
12/12/2012	13:30	Northeast Wall (FS-12)	1 to 10	129.0	N/A	Y
12/12/2012	13:34	Northwest Wall (FS-13)	1 to 10	113.0	N/A	Y
12/12/2012	14:44	North Base (FS-14)	10	127.0	N/A	Y
12/12/2012	15:19	North Wall (FS-15)	1 to 10	111.0	N/A	Ý

\*POR = Point of Release

<sup>\*\* =</sup> Auger Refusal FS= Field Sample

	LABORATORY ANALYTICAL SUMMARY											
Date	Time	Sample ID	Sample Depth (Feet BGS) (mg/Kg)	Method 8015 GRO (mg/Kg)	Method 8015 DRO (mg/Kg)	Method 8021 Benzene (mg/Kg)	Method 8021 BTEX (mg/Kg)					
12/12/2012	12:11	Southwest Wall (S-1)	1 to 10	<4.8	<9.9	<0.048	<0.096					
12/12/2012	12:23	South Wall (S-2)	1 to 10	<4.9	<9.8	<0.049	<0.098					
12/12/2012	12:28	South Base (S-3)	10	<4.9	<10.0	<0.049	<0.098					
12/12/2012	12:35	Southeast Wall (S-4)	1 to 10	<4.9	<9.9	<0.049	<0.099					
12/12/2012	13:30	Northeast Wall (S-5)	1 to 10	<4.8	<10.0	<0.048	<0.096					
12/12/2012	13:34	Northwest Wall (S-6)	1 to 10	<4.9	<10.0	<0.049	<0.097					
12/12/2012	14:44	North Base (S-7)	10	<4.8	<10.0	<0.048	<0.26					
12/12/2012	15:19	North Wall (S-8)	1 to 10	<4.8	<9.8	<0.048	< 0.095					



Photo 1: View of the release area for the San Juan 27-5 #133 well tie.

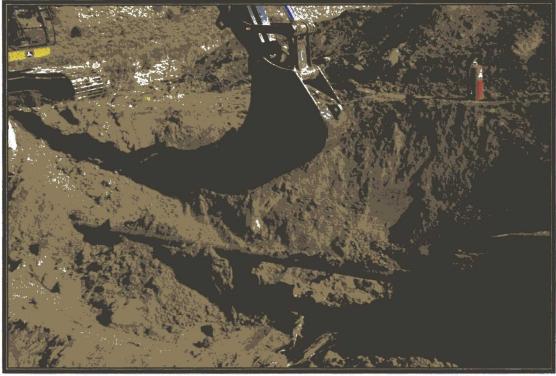


Photo 2: View of the excavation around the San Juan 27-5 #133 well tie.

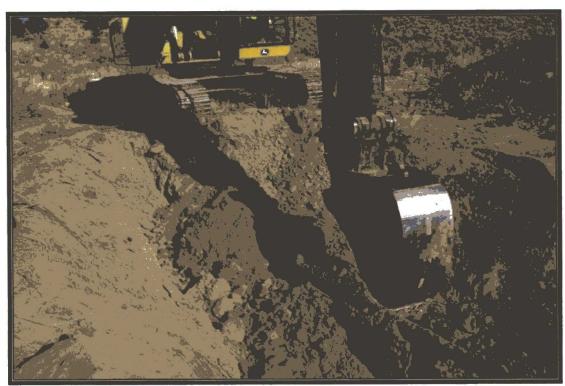


Photo 3: View of the excavation activities for the San Juan 27-5 #133 well tie.



Photo 4: View of the excavation for the San Juan 27-5 #133 well tie after the pipeline was removed.



Photo 5: View of the internal corrosion hole in the removed section of pipeline.



Photo 6: View of the excavation after the pipeline repair was completed.



Photo 7: View of backfilling activities after the completion of excavation activities.



Photo 8: View of backfilling activities after the completion of excavation activities.



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 1212667

December 26, 2012

Thomas Long Souder, Miller and Associates 2101 San Juan Boulevard Farmington, NM 87401 TEL: (505) 325-7535

RE: Enterprise SJ 27-5 #133

Dear Thomas Long:

FAX (505) 327-1496

Hall Environmental Analysis Laboratory received 8 sample(s) on 12/14/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order 1212667

Date Reported: 12/26/2012

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Project: Enterprise SJ 27-5 #133

Lab ID: 1212667-001

Matrix: SOIL

Client Sample ID: Southwest Wall (S-1)

Collection Date: 12/12/2012 12:11:00 PM Received Date: 12/14/2012 10:20:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RAN	GE ORGANICS				Analyst: MMD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	12/20/2012 6:39:11 PM
Surr: DNOP	85.3	72.4-120	%REC	1	12/20/2012 6:39:11 PM
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	12/19/2012 6:33:36 PM
Surr: BFB	97.0	84-116	%REC	1	12/19/2012 6:33:36 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.048	mg/Kg	1	12/19/2012 6:33:36 PM
Toluene	ND	0.048	mg/Kg	1	12/19/2012 6:33:36 PM
Ethylbenzene	ND	0.048	mg/Kg	1	12/19/2012 6:33:36 PM
Xylenes, Total	ND	0.096	mg/Kg	1	12/19/2012 6:33:36 PM
Surr: 4-Bromofluorobenzene	103	80-120	%REC	1	12/19/2012 6:33:36 PM

- Value exceeds Maximum Contaminant Level.
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH greater than 2
- RL Reporting Detection Limit

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits

Lab Order 1212667

Date Reported: 12/26/2012

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: South Wall (S-2)

Enterprise SJ 27-5 #133 Project:

Collection Date: 12/12/2012 12:23:00 PM

Lab ID: 1212667-002 Matrix: SOIL

Received Date: 12/14/2012 10:20:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				Analyst: MMD
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	12/20/2012 7:00:53 PM
Surr: DNOP	88.9	72.4-120	%REC	1	12/20/2012 7:00:53 PM
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/19/2012 1:04:36 AM
Surr: BFB	98.8	84-116	%REC	1	12/19/2012 1:04:36 AM
<b>EPA METHOD 8021B: VOLATILES</b>					Analyst: NSB
Benzene	ND	0.049	mg/Kg	1	12/19/2012 1:04:36 AM
Toluene	ND	0.049	mg/Kg	1	12/19/2012 1:04:36 AM
Ethylbenzene	ND	0.049	mg/Kg	1	12/19/2012 1:04:36 AM
Xylenes, Total	ND	0.098	mg/Kg	1	12/19/2012 1:04:36 AM
Surr: 4-Bromofluorobenzene	101	80-120	%REC	1	12/19/2012 1:04:36 AM

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH greater than 2
- Reporting Detection Limit

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits Page 2 of 13

Lab Order 1212667

Date Reported: 12/26/2012

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: South base @ 10' (S-3)

Project: Enterprise SJ 27-5 #133

Collection Date: 12/12/2012 12:28:00 PM

Lab ID: 1212667-003

Matrix: SOIL

Received Date: 12/14/2012 10:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RAN	GE ORGANICS				Analyst: MMD
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	12/20/2012 7:22:31 PM
Surr: DNOP	89.1	72.4-120	%REC	1	12/20/2012 7:22:31 PM
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/19/2012 1:33:24 AM
Surr: BFB	96.8	84-116	%REC	1	12/19/2012 1:33:24 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.049	mg/Kg	1	12/19/2012 1:33:24 AM
Toluene	ND	0.049	mg/Kg	1	12/19/2012 1:33:24 AM
Ethylbenzene	ND	0.049	mg/Kg	1	12/19/2012 1:33:24 AM
Xylenes, Total	ND	0.098	mg/Kg	1	12/19/2012 1:33:24 AM
Surr: 4-Bromofluorobenzene	99.9	80-120	%REC	1	12/19/2012 1:33:24 AM

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits 3 of 13

#### Lab Order 1212667

Date Reported: 12/26/2012

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Project: Enterprise SJ 27-5 #133

Lab ID: 1212667-004

Client Sample ID: Southeast Wall (S-4)

Collection Date: 12/12/2012 12:35:00 PM

Received Date: 12/14/2012 10:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: MMD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	12/20/2012 7:44:10 PM
Surr: DNOP	90.7	72.4-120	%REC	1	12/20/2012 7:44:10 PM
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/19/2012 12:19:28 PM
Surr: BFB	91.5	84-116	%REC	1	12/19/2012 12:19:28 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.049	mg/Kg	1	12/19/2012 12:19:28 PM
Toluene	ND	0.049	mg/Kg	1	12/19/2012 12:19:28 PM
Ethylbenzene	ND	0.049	mg/Kg	1	12/19/2012 12:19:28 PM
Xylenes, Total	ND	0.099	mg/Kg	1	12/19/2012 12:19:28 PM
Surr: 4-Bromofluorobenzene	101	80-120	%REC	1	12/19/2012 12:19:28 PM

Matrix: SOIL

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  - R RPD outside accepted recovery limits
  - S Spike Recovery outside accepted recovery limits 4 of 13

Lab Order 1212667

Date Reported: 12/26/2012

12/19/2012 12:48:13 PM

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

1212667-005

Surr: 4-Bromofluorobenzene

S Client Sample ID: Northeast Wall (S-5)

Matrix: SOIL

100

Project: Ente

Lab ID:

Enterprise SJ 27-5 #133

Collection Date: 12/12/2012 1:30:00 PM Received Date: 12/14/2012 10:20:00 AM

DF Result RL Qual Units **Date Analyzed** Analyses **EPA METHOD 8015B: DIESEL RANGE ORGANICS** Analyst: MMD 12/20/2012 8:05:45 PM Diesel Range Organics (DRO) ND 10 mg/Kg 1 Surr: DNOP 72.4-120 %REC 1 12/20/2012 8:05:45 PM 92.1 **EPA METHOD 8015B: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 4.8 mg/Kg 1 12/19/2012 12:48:13 PM %REC 12/19/2012 12:48:13 PM Surr: BFB 93.2 84-116 Analyst: NSB **EPA METHOD 8021B: VOLATILES** 12/19/2012 12:48:13 PM Benzene ND 0.048 mg/Kg 1 Toluene ND 0.048 mg/Kg 1 12/19/2012 12:48:13 PM mg/Kg Ethylbenzene ND 0.048 1 12/19/2012 12:48:13 PM ND 0.096 mg/Kg 1 12/19/2012 12:48:13 PM Xylenes, Total

80-120

%REC

Qu	ıal	ifi	er	s:
----	-----	-----	----	----

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits 5 of 13

Lab Order 1212667

Date Reported: 12/26/2012

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

**Project:** Enterprise SJ 27-5 #133

**Lab ID:** 1212667-006

10 prior of 27 o 11 po

Matrix: SOIL

**Collection Date:** 12/12/2012 1:34:00 PM

Client Sample ID: Northwest Wall (S-6)

Received Date: 12/14/2012 10:20:00 AM

Analyses	Result	RL Qu	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: MMD
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	12/20/2012 8:27:27 PM
Surr: DNOP	87.4	72.4-120	%REC	1	12/20/2012 8:27:27 PM
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/19/2012 1:45:44 PM
Surr: BFB	94.9	84-116	%REC	1	12/19/2012 1:45:44 PM
<b>EPA METHOD 8021B: VOLATILES</b>					Analyst: NSB
Benzene	ND	0.049	mg/Kg	1	12/19/2012 1:45:44 PM
Toluene	ND	0.049	mg/Kg	1	12/19/2012 1:45:44 PM
Ethylbenzene	ND	0.049	mg/Kg	1	12/19/2012 1:45:44 PM
Xylenes, Total	ND	0.097	mg/Kg	1	12/19/2012 1:45:44 PM
Surr: 4-Bromofluorobenzene	103	80-120	%REC	1	12/19/2012 1:45:44 PM

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits

Lab Order 1212667

Date Reported: 12/26/2012

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Project: Enterprise SJ 27-5 #133

1212667-007 Lab ID:

Matrix: SOIL

Client Sample ID: North Base @ 10' (S-7) Collection Date: 12/12/2012 2:44:00 PM

Received Date: 12/14/2012 10:20:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: MMD
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	12/20/2012 9:31:57 PM
Surr: DNOP	86.7	72.4-120	%REC	1	12/20/2012 9:31:57 PM
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	12/19/2012 2:14:36 PM
Surr: BFB	96.1	84-116	%REC	1	12/19/2012 2:14:36 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.048	mg/Kg	1	12/19/2012 2:14:36 PM
Toluene	ND	0.048	mg/Kg	1	12/19/2012 2:14:36 PM
Ethylbenzene	ND	0.048	mg/Kg	1	12/19/2012 2:14:36 PM
Xylenes, Total	0.26	0.096	mg/Kg	1	12/19/2012 2:14:36 PM
Surr: 4-Bromofluorobenzene	101	80-120	%REC	1	12/19/2012 2:14:36 PM

- Value exceeds Maximum Contaminant Level.
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH greater than 2
- Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits 7 of 13

Lab Order 1212667

Date Reported: 12/26/2012

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Enterprise SJ 27-5 #133 Project:

Lab ID: 1212667-008

Client Sample ID: North Wall (S-8)

Collection Date: 12/12/2012 3:19:00 PM

Received Date: 12/14/2012 10:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RAN	GE ORGANICS				Analyst: MMD
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	12/20/2012 10:58:30 PM
Surr: DNOP	85.1	72.4-120	%REC	1	12/20/2012 10:58:30 PM
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	12/19/2012 3:12:10 PM
Surr: BFB	92.9	84-116	%REC	1	12/19/2012 3:12:10 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.048	mg/Kg	1	12/19/2012 3:12:10 PM
Toluene	ND	0.048	mg/Kg	1	12/19/2012 3:12:10 PM
Ethylbenzene	ND	0.048	mg/Kg	1	12/19/2012 3:12:10 PM
Xylenes, Total	ND	0.095	mg/Kg	1	12/19/2012 3:12:10 PM
Surr: 4-Bromofluorobenzene	99.3	80-120	%REC	1	12/19/2012 3:12:10 PM

Matrix: SOIL

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH greater than 2
- RL Reporting Detection Limit

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits 8 of 13

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1212667 26-Dec-12

Client:

Souder, Miller and Associates

Project:	Enterpris	se SJ 27-5 #1.	33								
Sample ID	LCS-5298	SampTyp	e: LC	cs	Tes	tCode: E	PA Method	8015B: Dies	el Range (	Organics	
Client ID:	LCSS	Batch II	): <b>52</b>	98	F	RunNo: 7	594				
Prep Date:	12/17/2012	Analysis Date	e: 1	2/19/2012	9	SeqNo: 2	20944	Units: mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range (	Organics (DRO)	42	10	50.00	0	83.0	47.4	122			
Surr: DNOP		4.0		5.000		80.4	72.4	120			
Sample ID	MB-5298	SampTyp	e: MI	BLK	Tes	tCode: E	PA Method	8015B: Dies	el Range (	Organics	
Client ID:	PBS	Batch II	D: <b>52</b>	98	F	RunNo: 7	594				
Prep Date:	12/17/2012	Analysis Date	e: 1	2/19/2012	8	SeqNo: 2	20945	Units: mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
	Organics (DRO)	ND	10								
Surr: DNOP	Square and the square	9.3		10.00		93.2	72.4	120			
Sample ID	MB-5349	SampTyp	e: MI	BLK	Tes	tCode: E	PA Method	8015B: Dies	el Range (	Organics	1000/1000
Client ID:	PBS	Batch II	D: <b>53</b>	49	F	RunNo: 7	616				
Prep Date:	12/19/2012	Analysis Dat	e: 1	2/20/2012	5	SeqNo: 2	22041	Units: mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
	Organics (DRO)	ND	10								
Surr: DNOP		8.4		10.00		84.0	72.4	120			
Sample ID	LCS-5349	SampTyp	e: LC	cs	Tes	tCode: E	PA Method	8015B: Dies	el Range (	Organics	
Client ID:	LCSS	Batch II	D: <b>53</b>	149	F	RunNo: 7	616				
Prep Date:	12/19/2012	Analysis Dat	e: 1	2/20/2012	5	SeqNo: 2	222042	Units: mg/h	<b>(</b> g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
-	Organics (DRO)	43	10		0	86.3	47.4	122	2000 2000 2000		
Surr: DNOP		3.8		5.000		75.4	72.4	120			
Sample ID	1212667-007AMS	SampTyp	e: <b>M</b> :	s	Tes	tCode: E	PA Method	8015B: Dies	el Range (	Organics	
Client ID:	North Base @ 10	(S Batch II	D: <b>53</b>	349	F	RunNo: 7	616				
Prep Date:	12/19/2012	Analysis Dat	e: 1	2/20/2012	5	SeqNo: 2	222043	Units: mg/h	⟨g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
-	Organics (DRO)	46	10		0	90.4	12.6	148			
Surr: DNOP		3.6		5.128		70.9	72.4	120			S
Sample ID	1212667-007AMS	D SampTyp	e: M	SD	Tes	tCode: E	PA Method	8015B: Dies	el Range (	Organics	
Client ID:	North Base @ 10	(S Batch II	D: <b>53</b>	349	F	RunNo: 7	616				
Prep Date:	12/19/2012	Analysis Dat	e: <b>1</b>	2/20/2012	5	SeqNo: 2	222044	Units: mg/k	<b>(</b> g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
	Organics (DRO)	45	10		0	88.0	12.6	148	2.31	22.5	
Surr: DNOP		3.6		5.144		70.1	72.4	120	0	0	S

### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH greater than 2

- Analyte detected in the associated Method Blank
- 11 Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits

Page 9 of 13

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1212667

26-Dec-12

Client:
Project:

Souder, Miller and Associates

Project: Enterpri	se SJ 27-5 #133			
Sample ID MB-5281	SampType: MBLK	TestCode: EPA Method	8015B: Gasoline Range	
Client ID: PBS	Batch ID: 5281	RunNo: <b>7586</b>		
Prep Date: 12/14/2012	Analysis Date: 12/18/2012	SeqNo: 220201	Units: mg/Kg	
Analyte	Result PQL SPK value SPF	Ref Val %REC LowLimit	HighLimit %RPD RPDLimit C	Qual
Gasoline Range Organics (GRO) Surr: BFB	ND 5.0 930 1000	92.6 84	116	
Sample ID LCS-5281	SampType: LCS	TestCode: EPA Method	8015B: Gasoline Range	
Client ID: LCSS	Batch ID: 5281	RunNo: 7586		
Prep Date: 12/14/2012	Analysis Date: 12/18/2012	SeqNo: 220202	Units: mg/Kg	
Analyte	Result PQL SPK value SPF	Ref Val %REC LowLimit	HighLimit %RPD RPDLimit C	Qual
Gasoline Range Organics (GRO)	22 5.0 25.00	0 89.7 74	117	
Surr: BFB	960 1000	96.0 84	116	
Sample ID MB-5283	SampType: MBLK	TestCode: EPA Method	8015B: Gasoline Range	
Client ID: PBS	Batch ID: 5283	RunNo: 7599		
Prep Date: 12/14/2012	Analysis Date: 12/19/2012	SeqNo: 221152	Units: mg/Kg	
Analyte	Result PQL SPK value SPF	Ref Val %REC LowLimit	HighLimit %RPD RPDLimit C	Qual
Gasoline Range Organics (GRO)	ND 5.0			
Surr: BFB	930 1000	93.5 84	116	
Sample ID LCS-5283	SampType: LCS	TestCode: EPA Method	8015B: Gasoline Range	
Client ID: LCSS	Batch ID: 5283	RunNo: 7599		
Prep Date: 12/14/2012	Analysis Date: 12/19/2012	SeqNo: 221153	Units: mg/Kg	
Analyte	Result PQL SPK value SPF	Ref Val %REC LowLimit	HighLimit %RPD RPDLimit C	Qual
Gasoline Range Organics (GRO)	22 5.0 25.00	0 89.4 74	117	
Surr: BFB	950 1000	94.5 84	116	
Sample ID MB-5330	SampType: MBLK	TestCode: EPA Method	8015B: Gasoline Range	
Client ID: PBS	Batch ID: 5330	RunNo: 7599		
Prep Date: 12/18/2012	Analysis Date: 12/20/2012	SeqNo: 221175	Units: %REC	
Analyte	Result PQL SPK value SPF	KRef Val %REC LowLimit	HighLimit %RPD RPDLimit C	Qual
Surr: BFB	930 1000	92.7 84	116	
Sample ID LCS-5330	SampType: LCS	TestCode: EPA Method	l 8015B: Gasoline Range	
Client ID: LCSS	Batch ID: 5330	RunNo: <b>7599</b>	-	
Prep Date: 12/18/2012	Analysis Date: 12/20/2012	SeqNo: 221176	Units: %REC	

#### Qualifiers:

Analyte

Surr: BFB

Value exceeds Maximum Contaminant Level.

PQL

Result

950

SPK value SPK Ref Val

1000

E Value above quantitation range

Analyte detected below quantitation limits

Sample pH greater than 2

Analyte detected in the associated Method Blank

LowLimit

84

HighLimit

116

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit RPD outside accepted recovery limits

%REC

94.8

Page 10 of 13

**RPDLimit** 

Qual

%RPD

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1212667

26-Dec-12

Client:

Souder, Miller and Associates

Project:

Enterprise SJ 27-5 #133

Sample ID 1212667-005AMS SampType: MS TestCode: EPA Method 8015B: Gasoline Range Batch ID: 5283 Client ID: Northeast Wall (S-5) RunNo: 7599 Prep Date: 12/14/2012 Analysis Date: 12/19/2012 SeqNo: 221506 Units: mg/Kg PQL %REC HighLimit %RPD **RPDLimit** Analyte Result SPK value SPK Ref Val LowLimit Qual Gasoline Range Organics (GRO) 4.8 19 23.92 1.326 73.9 70 130 Surr: BFB 970 956.9 101 84 116

Sample ID 1212667-005AN	ISD SampT	ype: MS	SD	Tes	Code: El	PA Method	8015B: Gaso	line Rang	е	
Client ID: Northeast Wall	(S-5) Batch	1D: <b>52</b> 8	83	R	RunNo: 7	599				
Prep Date: 12/14/2012	Analysis D	ate: 12	2/19/2012	S	eqNo: 2	21507	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	4.8	23.97	1.326	85.7	70	130	14.0	22.1	
Surr: BFB	990		958.8		103	84	116	0	0	

#### Qualifiers:

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

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## Hall Environmental Analysis Laboratory, Inc.

WO#: **1212667** 

26-Dec-12

Client:	Souder, Miller and Associates
Project:	Enterprise SJ 27-5 #133

Project: Enterpri	ise SJ 27-5 #	7133								
Sample ID MB-5281	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID: PBS	Batch	D: 52	B1	F	RunNo: 7	586				
Prep Date: 12/14/2012	Analysis D	ate: 12	2/18/2012	S	SeqNo: 2	20237	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		104	80	120			
Sample ID LCS-5281	SampT	ype: LC	s	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID: LCSS	Batch	n ID: 52	81	F	RunNo: 7	586				
Prep Date: 12/14/2012	Analysis D	ate: 12	2/18/2012	8	SeqNo: 2	20238	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.050	1.000	0	102	76.3	117			
Toluene	1.0	0.050	1.000	0	101	80	120			
Ethylbenzene	1.0	0.050	1.000	0	102	77	116			
Xylenes, Total	3.0	0.10	3.000	0	101	76.7	117			
Curry A Dromofluorobonzono	1.1		1 000		107	90	400			
Surr: 4-Bromofluorobenzene	1.1		1.000		107	80	120			
Sample ID MB-5283		ype: ME		Tes			8021B: Vola	tiles		
	SampT	ype: <b>ME</b>	BLK			PA Method		tiles		
Sample ID MB-5283	SampT	n ID: <b>52</b>	BLK 83	F	tCode: El	PA Method 599				
Sample ID MB-5283 Client ID: PBS	SampT Batch	n ID: <b>52</b>	BLK 83 2/19/2012	F	tCode: El	PA Method 599	8021B: Vola		RPDLimit	Qual
Sample ID MB-5283 Client ID: PBS Prep Date: 12/14/2012	SampT Batch Analysis D	n ID: <b>52</b> 0	BLK 83 2/19/2012	F	tCode: El RunNo: 7 SeqNo: 2	PA Method 599 21185	8021B: Vola	(g	RPDLimit	Qual
Sample ID MB-5283 Client ID: PBS Prep Date: 12/14/2012 Analyte	SampT Batch Analysis D Result	n ID: <b>52</b> 9 Pate: <b>12</b>	BLK 83 2/19/2012	F	tCode: El RunNo: 7 SeqNo: 2	PA Method 599 21185	8021B: Vola	(g	RPDLimit	Qual
Sample ID MB-5283 Client ID: PBS Prep Date: 12/14/2012 Analyte Benzene	SampT Batch Analysis D Result ND	PQL 0.050	BLK 83 2/19/2012	F	tCode: El RunNo: 7 SeqNo: 2	PA Method 599 21185	8021B: Vola	(g	RPDLimit	Qual
Sample ID MB-5283 Client ID: PBS Prep Date: 12/14/2012 Analyte Benzene Toluene	SampT Batch Analysis D Result ND ND	PQL 0.050 0.050	BLK 83 2/19/2012	F	tCode: El RunNo: 7 SeqNo: 2	PA Method 599 21185	8021B: Vola	(g	RPDLimit	Qual
Sample ID MB-5283 Client ID: PBS Prep Date: 12/14/2012 Analyte Benzene Toluene Ethylbenzene	SampT Batch Analysis D Result ND ND ND	PQL 0.050 0.050 0.050	BLK 83 2/19/2012	F	tCode: El RunNo: 7 SeqNo: 2	PA Method 599 21185	8021B: Vola	(g	RPDLimit	Qual
Sample ID MB-5283 Client ID: PBS Prep Date: 12/14/2012 Analyte Benzene Toluene Ethylbenzene Xylenes, Total	SampT Batch Analysis D Result ND ND ND ND ND	PQL 0.050 0.050 0.050	BLK 83 2/19/2012 SPK value	SPK Ref Val	tCode: El RunNo: 7 SeqNo: 2 %REC	PA Method 599 21185 LowLimit	8021B: Vola Units: mg/k HighLimit	(g %RPD	RPDLimit	Qual
Sample ID MB-5283 Client ID: PBS Prep Date: 12/14/2012 Analyte Benzene Toluene Ethylbenzene Xylenes, Total Surr: 4-Bromofluorobenzene	SampT  Batch  Analysis D  Result  ND  ND  ND  ND  ND  1.0	PQL 0.050 0.050 0.050 0.050 0.10	SPK value 1.000	SPK Ref Val	tCode: El RunNo: 7 SeqNo: 2 %REC	PA Method 599 21185 LowLimit 80	8021B: Volar Units: mg/k HighLimit	(g %RPD	RPDLimit	Qual
Sample ID MB-5283 Client ID: PBS Prep Date: 12/14/2012 Analyte Benzene Toluene Ethylbenzene Xylenes, Total Surr: 4-Bromofluorobenzene  Sample ID LCS-5283	SampT  Batch  Analysis D  Result  ND  ND  ND  ND  ND  1.0	PQL 0.050 0.050 0.050 0.10    Type: LC price   LC price	3LK 83 2/19/2012 SPK value 1.000	SPK Ref Val  Tes	tCode: El RunNo: 7 SeqNo: 2 %REC	PA Method 599 21185 LowLimit 80 PA Method 599	8021B: Volar Units: mg/k HighLimit	%RPD	RPDLimit	Qual
Sample ID MB-5283 Client ID: PBS Prep Date: 12/14/2012 Analyte Benzene Toluene Ethylbenzene Xylenes, Total Surr: 4-Bromofluorobenzene  Sample ID LCS-5283 Client ID: LCSS	SampT Batch Analysis D Result ND ND ND ND ND SampT Batch	PQL 0.050 0.050 0.050 0.10    Type: LC price   LC price	3LK 83 2/19/2012 SPK value 1.000 S 83 2/19/2012	SPK Ref Val  Tes	tCode: El RunNo: 7 SeqNo: 2 %REC	PA Method 599 21185 LowLimit 80 PA Method 599	8021B: Volar Units: mg/k HighLimit	%RPD	RPDLimit	Qual
Sample ID MB-5283 Client ID: PBS Prep Date: 12/14/2012 Analyte Benzene Toluene Ethylbenzene Xylenes, Total Surr: 4-Bromofluorobenzene  Sample ID LCS-5283 Client ID: LCSS Prep Date: 12/14/2012	SampT Batch Analysis D Result ND ND ND ND SampT Batch Analysis D	PQL 0.050 0.050 0.050 0.10 0.10 0.10 0.10 0	3LK 83 2/19/2012 SPK value 1.000 S 83 2/19/2012	SPK Ref Val  Tes	tCode: El RunNo: 7 SeqNo: 2 %REC 103 tCode: El RunNo: 7 SeqNo: 2	PA Method 599 21185 LowLimit 80 PA Method 599 21186	8021B: Volar Units: mg/k HighLimit  120  8021B: Volar Units: mg/k	%RPD tiles		
Sample ID MB-5283 Client ID: PBS Prep Date: 12/14/2012 Analyte Benzene Toluene Ethylbenzene Xylenes, Total Surr: 4-Bromofluorobenzene  Sample ID LCS-5283 Client ID: LCSS Prep Date: 12/14/2012 Analyte	SampT Batch Analysis D Result ND ND ND ND SampT Batch Analysis D Result	PQL 0.050 0.050 0.050 0.10 0.10 0.10 0.10 0	3LK 83 2/19/2012 SPK value 1.000 S 83 2/19/2012 SPK value	Tes SPK Ref Val	tCode: El RunNo: 7 SeqNo: 2 %REC 103 tCode: El RunNo: 7 SeqNo: 2 %REC	PA Method 599 21185 LowLimit 80 PA Method 599 21186 LowLimit	8021B: Volar Units: mg/k HighLimit  120  8021B: Volar Units: mg/k HighLimit	%RPD tiles		
Sample ID MB-5283 Client ID: PBS Prep Date: 12/14/2012 Analyte Benzene Toluene Ethylbenzene Xylenes, Total Surr: 4-Bromofluorobenzene  Sample ID LCS-5283 Client ID: LCSS Prep Date: 12/14/2012 Analyte Benzene	SampT Batch Analysis D Result ND ND ND ND 1.0 SampT Batch Analysis D Result 1.0	PQL 0.050 0.10  Type: LC pqL 0.050 0.250 0.10  PQL 0.050 0.10  PQL 0.050 0.10	3LK 83 2/19/2012 SPK value 1.000 S 83 2/19/2012 SPK value 1.000	Tes SPK Ref Val  O 0 0	tCode: El RunNo: 7 SeqNo: 2 %REC 103 tCode: El RunNo: 7 SeqNo: 2 %REC 102	PA Method 599 21185  LowLimit  80  PA Method 599 21186  LowLimit 76.3	8021B: Volar Units: mg/k HighLimit  120  8021B: Volar Units: mg/k HighLimit 117	%RPD tiles		
Sample ID MB-5283 Client ID: PBS Prep Date: 12/14/2012 Analyte Benzene Toluene Ethylbenzene Xylenes, Total Surr: 4-Bromofluorobenzene  Sample ID LCS-5283 Client ID: LCSS Prep Date: 12/14/2012 Analyte Benzene Toluene	SampT Batch Analysis D Result ND ND ND ND 1.0 SampT Batch Analysis D Result 1.0 1.0	PQL 0.050 0.050 0.10 0.050 0.050 0.10 PQL 0.050 0.050 0.10 PQL 0.050 0.050 0.050 0.050 0.050	3LK 83 2/19/2012 SPK value 1.000 SS 83 2/19/2012 SPK value 1.000 1.000	Tes SPK Ref Val  O 0	tCode: El RunNo: 7 SeqNo: 2 %REC 103 tCode: El RunNo: 7 SeqNo: 2 %REC 102 102	PA Method 599 21185  LowLimit  80 PA Method 599 21186  LowLimit 76.3 80	8021B: Volar Units: mg/k HighLimit  120  8021B: Volar Units: mg/k HighLimit 117 120	%RPD tiles		

#### Qualifiers

\* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

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## Hall Environmental Analysis Laboratory, Inc.

WO#:

1212667 26-Dec-12

Client:

Souder, Miller and Associates

Project:

Enterprise SJ 27-5 #133

Sample ID 1212667-004AMS	SampT	ype: MS	3	Test	Code: EF	PA Method	8021B: Volat	tiles		
Client ID: Southeast Wall (S	S-4 Batch	ID: <b>52</b> 8	B3	R	lunNo: 7	599				
Prep Date: 12/14/2012	Analysis D	ate: 12	2/19/2012	S	eqNo: 2	21188	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.87	0.047	0.9461	0	92.5	67.2	113			
Toluene	0.92	0.047	0.9461	0	97.7	62.1	116			
Ethylbenzene	0.95	0.047	0.9461	0	100	67.9	127			
Xylenes, Total	2.8	0.095	2.838	0	98.5	60.6	134			
Surr: 4-Bromofluorobenzene	1.0		0.9461		107	80	120			

		,,,	-							
Client ID: Southeast Wall (S	-4 Batch	ID: 528	83	F	RunNo: 7	599				
Prep Date: 12/14/2012	Analysis D	ate: 12	2/19/2012	S	SeqNo: 2	21189	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.83	0.048	0.9506	0	87.7	67.2	113	4.86	14.3	
Toluene	0.91	0.048	0.9506	0	95.7	62.1	116	1.64	15.9	
Ethylbenzene	0.94	0.048	0.9506	0	99.3	67.9	127	0.647	14.4	
Xylenes, Total	2.9	0.095	2.852	0	101	60.6	134	3.20	12.6	
Surr: 4-Bromofluorobenzene	1.0		0.9506		108	80	120	0	0	

Sample ID MB-5330	SampT	ype: MI	BLK	Tes	Code: El	PA Method	8021B: Volat	tiles		
Client ID: PBS	Batch	1D: 53	30	F	lunNo: 7	599				
Prep Date: 12/18/2012	Analysis D	ate: 1:	2/20/2012	S	eqNo: 2	21204	Units: %RE	С		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.0		1.000		105	80	120			

Sample ID LCS-5330	SampT	ype: LC	S	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID: LCSS	Batch	1D: 53	30	F	RunNo: 7	599				
Prep Date: 12/18/2012	Analysis D	ate: 1:	2/20/2012	S	SeqNo: 2	21205	Units: %RE	С		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.1		1.000		107	80	120			

Qualifiers:

\* Value exceeds Maximum Contaminant Level.

Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting LimitR RPD outside accepted recovery limits

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#### 4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: SMA-FARM Work Order Number: 1212667 116 12/19 Received by/date: am Ihm Logged By: **Anne Thorne** 12/14/2012 10:20:00 AM 12/14/2012 am In Completed By: Anne Thorne Reviewed By: Chain of Custody Yes V No Not Present 1 Were seals intact? Yes V No Not Present 2 Is Chain of Custody complete? 3. How was the sample delivered? Courier Log In Yes V No NA 🗌 4 Coolers are present? (see 19. for cooler specific information) Yes V No NA 🗍 5. Was an attempt made to cool the samples? Yes 🗹 No 🗌 NA 🗌 6. Were all samples received at a temperature of >0° C to 6.0°C Yes V No 7. Sample(s) in proper container(s)? Yes 🗹 No 🗌 8. Sufficient sample volume for indicated test(s)? Yes V No 9 Are samples (except VOA and ONG) properly preserved? Yes No V NA 🗌 10. Was preservative added to bottles? Yes No No VOA Vials 11. VOA vials have zero headspace? Yes No V 12. Were any sample containers received broken? # of preserved 13. Does paperwork match bottle labels? Yes V No bottles checked (Note discrepancies on chain of custody) for pH: Yes 🗹 No 🗌 (<2 or >12 unless noted) 14. Are matrices correctly identified on Chain of Custody? Yes 🗹 No 🗌 Adjusted? 15. Is it clear what analyses were requested? Yes V No 16. Were all holding times able to be met? (If no, notify customer for authorization.) Checked by: Special Handling (if applicable) Yes No NA V 17. Was client notified of all discrepancies with this order? Person Notified: Date By Whom: eMail Phone Fax In Person Regarding: Client Instructions: 18. Additional remarks: 19. Cooler Information Cooler No Temp °C Condition Seal Intact Seal No Seal Date 1.0 Good

Chain-of-Custody Record Turn-Around Time:							ш			. NIX	/T t	20		ME	NT	CAI				
Client:	SM4			Standard	☐ Rusi	n		-		-						-		ATC		
				Project Nam	e: Enterpris	×							viron					•••		•
Mailing	Address	2001	San Jam Blod.	SJa	7-5 #	133		490	01 Ha	awkin							7109			
			87401	Project #:			1			5-345			Fax							
Phone	#: Sos	- 392-	- 7535	512/104				Analysis Request												
			ny @ Souderniller.com	Project Mana			(8021) 3as only) S/Diesel) PCB's							1	T					
QA/QC Package:				Thomas Long				as o	Ö		1		S'*C	PCB's					1	
<b>☑</b> Stan			☐ Level 4 (Full Validation)		41 1		348	9	Gas				2,P	32 P						
Accredi		□ Oth	ner	Sampler:	Thomas L	a)	1	+ TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	8.1	= =		Anions (F,Cl,NO <sub>3</sub> ,NO <sub>2</sub> ,PO <sub>4</sub> ,SO <sub>4</sub> )	8081 Pesticides / 8082		2				Or AL
□ EDD					i i i i i i i i i i i i i i i i i i i		4	£ +	801	TPH (Method 418.1)	B310 (DNA or DAH)	als	8	des	1	8270 (Semi-VOA)			1	5
	, , , , ,						+ MTBE	M	thod	etho.	ome NA	Me	D.	stici	8	emi-				oole
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	pall-yalligaAlarkigaaliga	×	BTEX + MTBE	₩ W	Ž.		RCRA 8 Metals	Suc (	1 Pe	8260B (VOA)	S) 0				Air Ruhhlac /V
				, ypo ame n	.,,,,		BTEX	BTE	百	自	23,	22	Anic	808	826	827				Air
7-19-19	1311	Soil	Southwest wall (5-1)	102 Jar	7cE	-001	X.		Y											I
	1223		South-wall (5-2)			702	X		X		1							1	$\perp$	
	1928		South base 10' (5-3)			-003	x		4		$\perp$									
	1935		Southeast Wall (5-4)			-cv4	x		4											
	1330		Northeast wall (5-5)			705	K		¥											
	1334		North wast wall (5-6)			-006	K		¥											
	1444		North Base e 10' (5-7)			-007	K		X											
1	1519		Work wall (5-8)	1	1	-008	14		Y											
																			1	1
											1	-	L							
									1	_	1	_						_	_	
		2 11		Descional by														$\perp$		
Date:	Time: 1745	Relinquis	ned by:	10: 1 17/				narks	· E	5-11	70	En	ter	eng	e			75		
Date:				Received by:	ساما	Date Time												•.		
tulin	THIS LAYS (Short I John &			mi	1.	anlulia inin	1													
If necessary, samples submitted to Hall Environmental may be subconti				ontracted to other a	ccredited laboratori	ies. This serves se notion of this	2	LIEL .			s v									



PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD	COMP	PLETE DESCRIPT	TION OF SHIPME	NT			TRANSPO	ORTING	COMPA	NY
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	SUPRIRIES = 133	CFI-4	Soic	5-4	20	^	E-fech	616	17:05	-Bulkke-
2	U U	u u	4 4	5.4	20	_	E-tech	560	18:30	Rich Smith
					40					
					γο					
			100010							
							7			
						1				
RESULTS	CHLORIDE TEST	LANDFARM EMPLOYEE:	Dan	4		r	NOTES:			
2 10	PAINT FILTER TEST	Certifi	cation of above re-	cement						

		en added to or mixed with, and is the same i	material received from the above mentioned Generator, and
that no additional materials have		0 0	1 1 1
TRANSPORTER CO. L-tech		NAME Buck Burk how	SIGNATURE Sul W2
COMPANY CONTACT_Daha	W Ortiz	PHONE 632 -06/5	DATE 12/11/12

Signatures required prior to distribution of the legal document.



MANIFEST # \_\_\_

	m Quan	1
IOR #	00 100	1.00

42571

DATE 12-11-12 PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401 TRANSPORTING COMPANY COMPLETE DESCRIPTION OF SHIPMENT LOAD NO. DRIVER SIGNATURE POINT OF ORIGIN DESTINATION COMPANY MATERIAL TRK# GRID YDS **BBLS** TIME ENREPEISE PROPO 5527-5 F133 RESULTS: NOTES: LANDFARM CHLORIDE TEST EMPLOYEE: Certification of above receival & placement PAINT FILTER TEST

"I certify the material hauled from the above location has not be	en adde	d to or mixed with, and is the same m	aterial received from the above mentioned Generator, and
that no additional materials have been added."		0 . 0 .	0.0
TRANSPORTER CO. Lel place	NAME	Kelph Track	SIGNATURE KL
COMPANY CONTACT Kelel fool	PHONE	635-8578	DATE 12-11-12
Signatures required prior to distribution of the legal document.			



MANIFEST # 42576

DATE 12/12/12 JOB # 97057-0534

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401 COMPLETE DESCRIPTION OF SHIPMENT TRANSPORTING COMPANY LOAD NO. DRIVER SIGNATURE POINT OF ORIGIN DESTINATION MATERIAL **GRID** YDS BBLS COMPANY TRK# TIME Herpewe J215-133 M-3 RESULTS: NOTES: LANDFARM CHLORIDE TEST EMPLOYEE: Generator, and

PAINT FILTER TEST   Certification	of above receival & placement
	been added to or mixed with, and is the same material received from the above mentioned (
that no additional materials have been added,"	0,,0,
	NAME Relph Rade SIGNATURE 2
COMPANY CONTACT Keld	PHONE 635-8578 DATE 12-12-12
Signatures required prior to distribution of the legal document.	
	White - Company Records, Yellow - Billing, Pink - Customer



MANIFEST #

42584

DATE 12-12-12

JOB # 97057-0534

PHON	E: (505) 632-0615 • 5796 t	J.S. HIGHWAY 64	<ul> <li>FARMINGTON</li> </ul>	I, NEW ME	XICO 8740	)1			_	
LOAD	COM	PLETE DESCRIPT	TION OF SHIPME	NT			TRANSPO	ORTING	COMPAI	NY
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Enterprise	VFII-4	Contan So.1	4-3	20	~	MPIA	71	17:30	Selli
	Enterprise SJ275-133									•
					20					
						.1				
RESULT:	S: CHLORIDE TEST	LANDFARM	01		-	4	NOTES: LATE	accep	tance	-no charge
-410	PAINT FILTER TEST	EMPLOYEE: Certific	cation of above re	ceival & pla	cement	,				
	he material hauled from the		not been added	to or mixed	with, and i	s the sar	ne material receive	d from th	e above	mentioned Generator, and

TRANSPORTER CO. MPS A	NAME Mite Loboto	SIGNATURE WILL SIGNATURE
COMPANY CONTACT  Signatures required prior to distribution of the legal document	PHONE	DATE 12-12-12

Signatures required prior to distribution of the legal document.



MANIFEST # 42589

DATE 12-13-72 JOB # 91057-0534

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD	СОМ	PLETE DESCRIPT	TION OF SHIPME	NT			TRANSPO	DRTING	COMPA	NY
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Enterprise	LFII-4	Contam Soil	M-3	20	_	envirotech	560	10:38	Rak Smith
2	SJ 27-5#133	20	11	m-3	20	_	U O	616	11:05	Blue
3	u ve	4	U	P6	20	~	y u	560	4:30	Rick Smith
4	h u	u	4	I-6	20	-	L 9	616	15-00	Blum
					90					
		ON THE PROPERTY OF THE PROPERT								
						1	A CONTRACTOR OF THE CONTRACTOR			
ESULTS	S: CHLORIDE TEST	LANDFARM EMPLOYEE:	Alake		-	t	NOTES:			
	PAINT FILTER TEST	Certifi	cation of above re	ceival & pla	cement					

that no additional materials have been added."	5	O 2 2/1
TRANSPORTER CO. E Tech	NAME Rick Smith	SIGNATURE Rick Smith
COMPANY CONTACT JIMMY M	PHONE 947-1166 5056	320613 DATE 12-13-12
Signatures required prior to distribution of the legal docu		



MANIFEST # 42592

DATE (2./3./ 2 JOB # 97057-0534

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD	COMP	PLETE DESCRIPT	TION OF SHIPME	NT			TRANSP	ORTING (	COMPAI	NY
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
	ENterprise 53 27-5#B	3 LF#4	Cont	m.3	20	_	MPA	7/	120	teller
			3010		20					
				TO AND						
				The state of the s						
	-					11 -				
ESULTS	CHLORIDE TEST	LANDFARM EMPLOYEE:	Gans	201	nst	7	NOTES:			
	PAINT FILTER TEST	Certific	cation of above re-	ceival & pla	cement					

White - Company Records, Yellow - Billing, Pink - Customer



PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

	: (505) 632-0615 • 5/96 U.		TION OF SHIPME		XICO 6740	) 1	TRANSPO	DTING	COMPAN	NV
LOAD	COMP	LETE DESCRIPT	ION OF SHIPMEI	N I		,	THANSPO	HING	COMPAI	
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	ENTERPRISE 53. 27-5-#13	LFII.4	CONT	m.3	20	_	Foncesa	03	122	Albert Hacie
	- 1/2 // 1	<b>S</b>		•	1,2					
					n					
RESULTS	CHLORIDE TEST	LANDFARM EMPLOYEE:	Cork	luc	1000	1	NOTES:	i Not str	D DE	C 1 8 2012
	PAINT FILTER TEST	Certifi	cation of above re	ceival & pla	cement					

I certify the material hauled from the above location has	not been added to or mixed with,	and is the same material	received from the above	mentioned (	Generator, and
that no additional materials have been added."				1 .	,

TRANSPORTER CO.

COMPANY CONTACT J. mm y M -Signatures required prior to distribution of the legal document.

NAME CITALITY GAICIA SIGNATURE AUBERT FANCIA

PHONE 505-632.0615 DATE /2.13-12



MANIFEST# 42596 0534

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD	COM	PLETE DESCRIPT			7.100 07 10		TRANSPO	RTING	COMPAN	٧Y
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	ENTER PRISE 5327.5 #133	LFII 4	CON'T SOIL	I-6	18		Polkade	1	12:53	Roll frat
				-	10	•				
					18					
			0							
				7	_1	1				
RESULTS	3:	LANDFARM	1	11-	4		NOTES:	Alexandr		NEG 1 0 0040
-276	CHLORIDE TEST	EMPLOYEE:	Gary	ohmo	ion			RILL		DEC 1 8 2012
	PAINT FILTER TEST	Certific	cation of above re	ceival & pla						
"I certify that no ad	ne material hauled from the ditional materials have been	addad "		1	^					
	RTER CO. DI		NAME /	RIL	Mr.	Ł	SIGNATURE	Re	10	
	CONTACT Rolph		PHONE	135-9	25-78	>	DATE /2	-17-	-/2	
	s required prior to distribution	n of the legal docu	ment			The second secon	UNIL /2	1.2		



December 5, 2012

Aaron Dailey Enterprise Field Services, LLC 614 Reilly Avenue Farmington, New Mexico 87401

RE: Release Assessment Report Lateral B-14 Pig Receiver San Juan County, New Mexico

Dear Mr. Dailey:

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3274

RCVD JAN 14'13 OIL CONS. DIV. DIST. 3

On September 27, 2012, Animas Environmental Services, LLC (AES) completed an assessment associated with a non-reportable release consisting of liquids released during pigging operations from the Enterprise Field Services, LLC (Enterprise) Lateral B-14 Pig Receiver. The release location is approximately 6.5 miles east-southeast of Aztec, San Juan County, New Mexico.

#### 1.0 Site Information

#### 1.1 Location

Location – SW¼ NW¼, Section 22, T30N, R10W, San Juan County, New Mexico Latitude/Longitude – N36.7991 and W107.87754, respectively Surface Owner – Federal (Bureau of Land Management)

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map

## 1.2 NMOCD Ranking

In accordance with the New Mexico Oil Conservation Division (NMOCD) *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993), the release location was assigned a ranking score to establish release action levels. The ranking score was obtained in part by reviewing available records of nearby oil/gas wells using the NMOCD online database. A C-144 form dated October 2007 for the Helms Federal #1F well, located approximately 560 feet southwest of the release area, reported the depth to groundwater as greater than 100 feet below ground surface (bgs). Additionally, the New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location.

Google Earth and the New Mexico Tech Petroleum Recovery Research Center online mapping tool (http://ford.nmt.edu/react/project.html) were accessed to aid in the identification of downgradient surface water. The Cerritos Canyon wash is located approximately 325 feet west of the release location. Based on this information, the release location was assessed a ranking score of 10.

## 1.3 Assessment and Mitigation

On September 27, 2012, AES collected a total of nine soil samples for field screening and laboratory analysis from the area of surface staining. Soil sample locations are included on Figure 3, and a photograph log is attached.

### 2.0 Soil Sampling

AES personnel collected nine discrete soil samples from eight locations (S-1 through S-8) in an area of surface staining for field screening. Eight of the soil samples were also submitted for laboratory analysis. Each soil sample was collected with a shovel at 0.5 to 1 foot bgs.

## 2.1 Field Screening

Field-screening for VOCs was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

### 2.2 Laboratory Analyses

Soil samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil samples were laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B;
- Total petroleum hydrocarbons (TPH) for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B.

## 2.3 Field Screening and Laboratory Analytical Results

Soil field screening results showed that VOC concentrations ranged from 28.3 ppm in S-1 up to 3,098 ppm in S-6 at 0.5 feet bgs. Soil analytical results from S-1 through S-8 showed that benzene concentrations were below laboratory detection limits. Total BTEX concentrations were above laboratory detection limits in S-3 (0.14 mg/kg), S-5 (0.18 mg/kg), and S-8 (0.27 mg/kg). TPH concentrations were above laboratory detection limits in S-2 (570 mg/kg DRO), S-3 (10 mg/kg GRO), S-4 (5.6 mg/kg GRO), S-5 (36 mg/kg GRO), S-6 (30.5 mg/kg GRO/DRO), and S-8 (80 mg/kg GRO/DRO). Laboratory analytical results are included in Table 1 and on Figure 3. Laboratory analytical reports are attached.

Table 1. Soil Field Screening and Laboratory Analytical Results Lateral B-14 Pig Receiver September 2012 Release

Sample ID	Sample Date	Depth (ft)	VOCs OVM (ppm)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH- GRO (mg/kg)	TPH- DRO (mg/kg)
NM	OCD Action L	evel	100	10	50	1,000*	
S-1	9/27/12	0.5	28.3	<0.048	<0.241	<4.8	<10
S-2	9/27/12	0.5	115	<0.25	<1.24	<25	570
S-3	9/27/12	0.5	703	<0.049	0.14	10	<10
S-4	9/27/12	0.5	1,170	< 0.047	<0.235	5.6	<9.9
S-5	9/27/12	0.5	160	<0.048	0.18	36	<10
5.6	0/27/12	0.5	3,098	NA	NA	NA	NA
S-6	9/27/12 -	1	792	<0.050	<0.25	5.5	25
S-7	9/27/12	0.5	59.9	<0.050	<0.249	<5.0	<10
S-8	9/27/12	0.5	650	<0.099	0.27	22	58
							1.11

NA - not analyzed; \*Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993).

### 3.0 Conclusions and Recommendations

NMOCD action levels for releases are specified in NMOCD's *Guidelines for Leaks, Spills, and Releases* (August 1993), and the release was assigned a ranking score of 10. Based on field screening values, VOC concentrations were above the NMOCD action level of 100 ppm in seven of the soil samples. However, laboratory analytical results for benzene, total BTEX, and TPH (as GRO/DRO) were all below applicable NMOCD action levels.

Aaron Dailey Lateral B-14 Pig Receiver Release Report December 5, 2012 Page 4 of 4

Additionally, on October 18, 2012, at the request of Enterprise, AES personnel applied a dilute solution of Simple Green and water to soil within the release area to stimulate biodegradation of residual petroleum hydrocarbons. A total volume of 187 gallons of a 10:1 solution of Simple Green was applied with a pressure washer and raked into the impacted soil. Based on field observations, laboratory analytical results, and the application of Simple Green, no further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Tami Ross or Ross Kennemer at (505) 564-2281.

Sincerely,

Landrea Cupps

**Environmental Scientist** 

Landre R. Cupps

Elizabeth McNally, P.E.

Elizabeth V Mervelly

#### Attachments:

Figure 1. Topographic Site Location Map

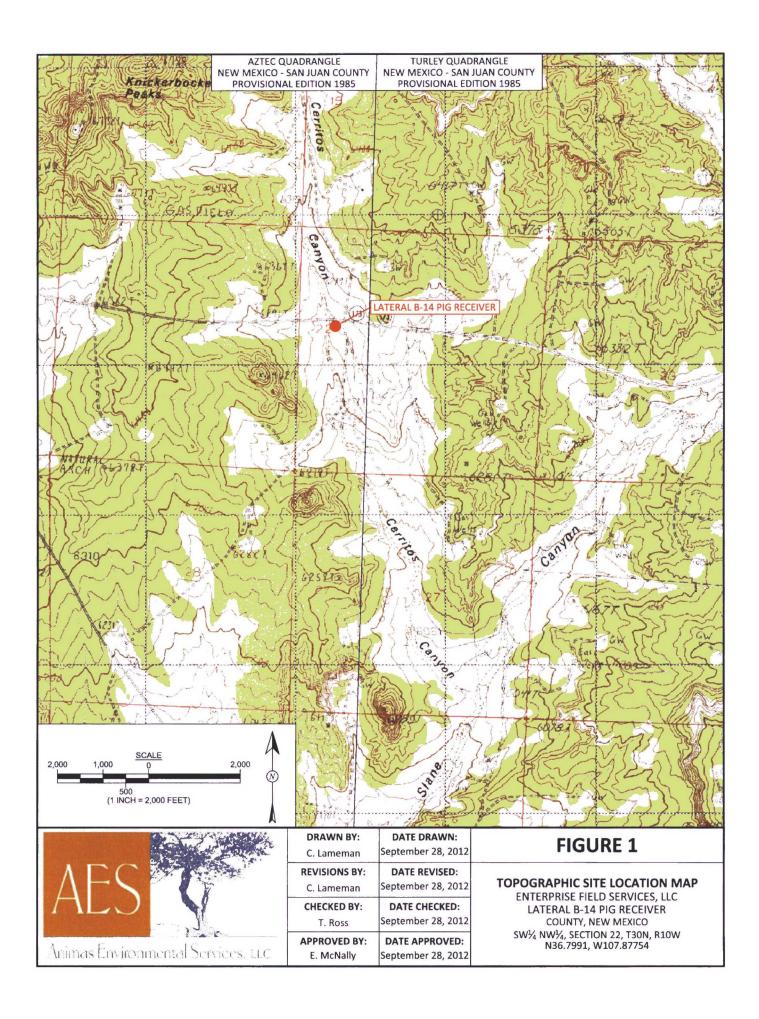
Figure 2. Aerial Site Map

Figure 3. Sample Locations and Results, September 2012

Photograph Log

Laboratory Analytical Reports (Hall 1209D16)

C:\ Dropbox\2012 December 2012 (Former Trial File)\Enterprise\Lateral B-14 Pig Receiver\Enterprise Lateral B-14 Pig Receiver Release Report 120512.docx



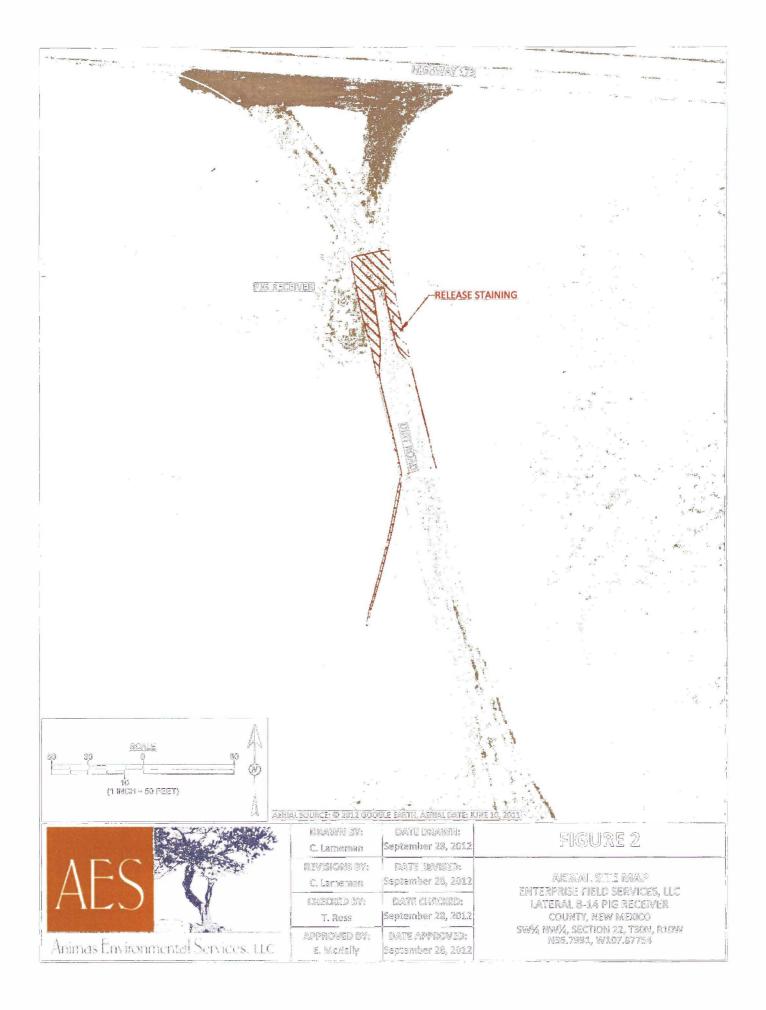


Photo #1

Client:
Enterprise Field
Services, LLC

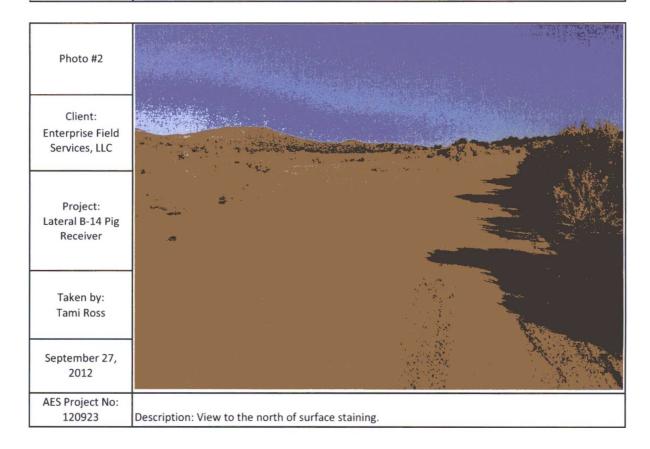
Project:
Lateral B-14 Pig
Receiver

Taken by:
Tami Ross

September 27,
2012

AES Project No:
120923

Description: Lateral B-14 Pig Receiver



Client:
Enterprise Field
Services, LLC

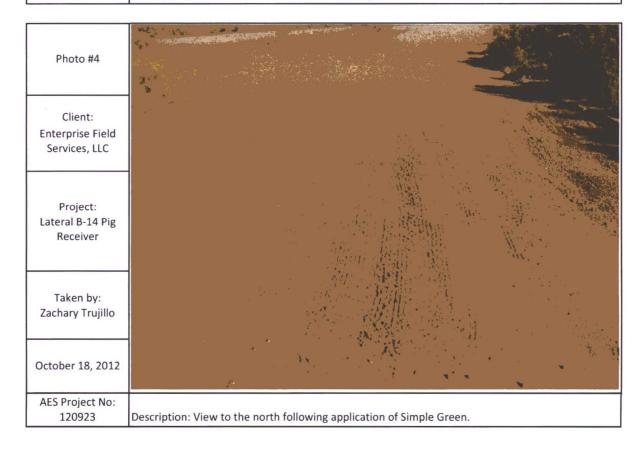
Project:
Lateral B-14 Pig
Receiver

Taken by:
Tami Ross

September 27,
2012

AES Project No:
120923

Description: View to the south of surface staining.





Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

October 09, 2012

Tami Ross Animas Environmental Services 624 East Comanche Farmington, NM 87401 TEL: (505) 793-2072

FAX

RE: Lateral B-14 Pig Reciever

OrderNo.: 1209D16

#### Dear Tami Ross:

Hall Environmental Analysis Laboratory received 8 sample(s) on 9/28/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

## Lab Order 1209D16

Date Reported: 10/9/2012

# Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

Project: Lateral B-14 Pig Reciever

Lab ID: 1209D16-001

Client Sample ID: S-1

**Collection Date:** 9/27/2012 9:45:00 AM **Received Date:** 9/28/2012 10:00:00 AM

Analyses	Result	RL Qu	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: JMP
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	10/2/2012 11:07:37 AM
Surr: DNOP	105	77.6-140	%REC	1	10/2/2012 11:07:37 AM
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	9/30/2012 8:44:51 PM
Surr: BFB	94.5	84-116	%REC	1	9/30/2012 8:44:51 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.048	mg/Kg	1	9/30/2012 8:44:51 PM
Toluene	ND	0.048	mg/Kg	1	9/30/2012 8:44:51 PM
Ethylbenzene	ND	0.048	mg/Kg	1	9/30/2012 8:44:51 PM
Xylenes, Total	ND	0.097	mg/Kg	1	9/30/2012 8:44:51 PM
Surr: 4-Bromofluorobenzene	93.2	80-120	%REC	1	9/30/2012 8:44:51 PM

Matrix: SOIL

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits 1 of 11

Lab Order 1209D16

Date Reported: 10/9/2012

# Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

**Project:** Lateral B-14 Pig Reciever

**Lab ID:** 1209D16-002

Client Sample ID: S-2

Collection Date: 9/27/2012 9:57:00 AM

Received Date: 9/28/2012 10:00:00 AM

Analyses	Result	RL (	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	570	99		mg/Kg	10	10/2/2012 2:31:34 PM
Surr: DNOP	0	77.6-140	S	%REC	10	10/2/2012 2:31:34 PM
EPA METHOD 8015B: GASOLINE RAI	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	25		mg/Kg	5	10/3/2012 10:51:16 PM
Surr: BFB	101	84-116		%REC	5	10/3/2012 10:51:16 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	0.25		mg/Kg	5	10/3/2012 10:51:16 PM
Toluene	ND	0.25		mg/Kg	5	10/3/2012 10:51:16 PM
Ethylbenzene	ND	0.25		mg/Kg	5	10/3/2012 10:51:16 PM
Xylenes, Total	ND	0.49		mg/Kg	5	10/3/2012 10:51:16 PM
Surr: 4-Bromofluorobenzene	105	80-120		%REC	5	10/3/2012 10:51:16 PM

Matrix: SOIL

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  - R RPD outside accepted recovery limits
  - S Spike Recovery outside accepted recovery limits 2 of 11

Lab Order 1209D16

# Hall Environmental Analysis Laboratory, Inc.

Date Reported: 10/9/2012

**CLIENT:** Animas Environmental Services

Project: Lateral B-14 Pig Reciever

Collection Date: 9/27/2012 10:03:00 AM

Client Sample ID: S-3

Lab ID: 1209D16-003

Matrix: SOIL

Received Date: 9/28/2012 10:00:00 AM

Analyses	Result	RL Q	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	10/2/2012 11:50:56 AM
Surr: DNOP	109	77.6-140		%REC	1	10/2/2012 11:50:56 AM
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	10	4.9		mg/Kg	1	10/3/2012 11:48:52 PM
Surr: BFB	129	84-116	S	%REC	1	10/3/2012 11:48:52 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.049		mg/Kg	1	10/3/2012 11:48:52 PM
Toluene	ND	0.049		mg/Kg	1	10/3/2012 11:48:52 PM
Ethylbenzene	ND	0.049		mg/Kg	1	10/3/2012 11:48:52 PM
Xylenes, Total	0.14	0.098		mg/Kg	1	10/3/2012 11:48:52 PM
Surr: 4-Bromofluorobenzene	108	80-120		%REC	1	10/3/2012 11:48:52 PM

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  - R RPD outside accepted recovery limits
  - S Spike Recovery outside accepted recovery limits 3 of 11

Lab Order 1209D16

Date Reported: 10/9/2012

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Client Sample ID: S-4

**Project:** Lateral B-14 Pig Reciever **Collection Date:** 9/27/2012 10:07:00 AM

Lab ID: 1209D16-004 Matrix: SOIL Received Date: 9/28/2012 10:00:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				Analyst: JMP
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	10/2/2012 12:12:42 PM
Surr: DNOP	105	77.6-140	%REC	1	10/2/2012 12:12:42 PM
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	5.6	4.7	mg/Kg	1	10/4/2012 12:17:33 AM
Surr: BFB	118	84-116	S %REC	1	10/4/2012 12:17:33 AM
<b>EPA METHOD 8021B: VOLATILES</b>					Analyst: NSB
Benzene	ND	0.047	mg/Kg	1	10/4/2012 12:17:33 AM
Toluene	ND	0.047	mg/Kg	1	10/4/2012 12:17:33 AM
Ethylbenzene	ND	0.047	mg/Kg	1	10/4/2012 12:17:33 AM
Xylenes, Total	ND	0.094	mg/Kg	1	10/4/2012 12:17:33 AM
Surr: 4-Bromofluorobenzene	108	80-120	%REC	1	10/4/2012 12:17:33 AM

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  - R RPD outside accepted recovery limits
  - S Spike Recovery outside accepted recovery limits 4 of 11

## Lab Order 1209D16

Date Reported: 10/9/2012

# Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

Project: Lateral B-14 Pig Reciever

1209D16-005

Lab ID:

Matrix: SOIL

Client Sample ID: S-5

Collection Date: 9/27/2012 10:12:00 AM

Received Date: 9/28/2012 10:00:00 AM

Analyses	Result	RL (	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	10/2/2012 12:34:23 PM
Surr: DNOP	109	77.6-140		%REC	1	10/2/2012 12:34:23 PM
EPA METHOD 8015B: GASOLINE R	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	36	4.8		mg/Kg	1	10/4/2012 12:46:19 AM
Surr: BFB	238	84-116	S	%REC	1	10/4/2012 12:46:19 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	0.048		mg/Kg	1	10/4/2012 12:46:19 AM
Toluene	ND	0.048		mg/Kg	1	10/4/2012 12:46:19 AM
Ethylbenzene	0.061	0.048		mg/Kg	1	10/4/2012 12:46:19 AM
Xylenes, Total	0.12	0.096		mg/Kg	1	10/4/2012 12:46:19 AM
Surr: 4-Bromofluorobenzene	114	80-120		%REC	1	10/4/2012 12:46:19 AM

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- В Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  - R RPD outside accepted recovery limits
  - Spike Recovery outside accepted recovery limits

Lab Order 1209D16

Date Reported: 10/9/2012

# Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

Lateral B-14 Pig Reciever

1209D16-006 Lab ID:

Matrix: SOIL

Collection Date: 9/27/2012 10:52:00 AM Received Date: 9/28/2012 10:00:00 AM

Client Sample ID: S-6 @ 1'

Analyses	Result	RL (	Qual Unit	s DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: JMP
Diesel Range Organics (DRO)	25	10	mg/l	Kg 1	10/2/2012 1:02:29 PM
Surr: DNOP	110	77.6-140	%RI	EC 1	10/2/2012 1:02:29 PM
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	5.5	5.0	mg/l	Kg 1	10/4/2012 1:15:01 AM
Surr: BFB	132	84-116	S %RI	EC 1	10/4/2012 1:15:01 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.050	mg/l	Kg 1	10/4/2012 1:15:01 AM
Toluene	ND	0.050	mg/l	Kg 1	10/4/2012 1:15:01 AM
Ethylbenzene	ND	0.050	mg/l	Kg 1	10/4/2012 1:15:01 AM
Xylenes, Total	ND	0.10	mg/l	Kg 1	10/4/2012 1:15:01 AM
Surr: 4-Bromofluorobenzene	110	80-120	%RI	EC 1	10/4/2012 1:15:01 AM

O	112	Hi	fi	0	rs	

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH greater than 2
- Reporting Detection Limit

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  - RPD outside accepted recovery limits
  - Spike Recovery outside accepted recovery limits

## Lab Order 1209D16

Date Reported: 10/9/2012

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Client Sample ID: S-7

**Project:** Lateral B-14 Pig Reciever **Collection Date:** 9/27/2012 10:18:00 AM

Lab ID: 1209D16-007 Matrix: SOIL Received Date: 9/28/2012 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: JMP
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	10/2/2012 1:24:18 PM
Surr: DNOP	108	77.6-140	%REC	1	10/2/2012 1:24:18 PM
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	10/1/2012 2:29:55 AM
Surr: BFB	98.9	84-116	%REC	1	10/1/2012 2:29:55 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.050	mg/Kg	1	10/1/2012 2:29:55 AM
Toluene	ND	0.050	mg/Kg	1	10/1/2012 2:29:55 AM
Ethylbenzene	ND	0.050	mg/Kg	1	10/1/2012 2:29:55 AM
Xylenes, Total	ND	0.099	mg/Kg	1	10/1/2012 2:29:55 AM
Surr: 4-Bromofluorobenzene	97.2	80-120	%REC	1	10/1/2012 2:29:55 AM

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Q	u	а	ı	1	I	1	e	ľ	S	:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  - R RPD outside accepted recovery limits
  - S Spike Recovery outside accepted recovery limits 7 of 11

Lab Order 1209D16

Client Sample ID: S-8

Date Reported: 10/9/2012

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

**Project:** Lateral B-14 Pig Reciever **Collection Date:** 9/27/2012 10:20:00 AM

Lab ID: 1209D16-008 Matrix: SOIL Received Date: 9/28/2012 10:00:00 AM

Analyses	Result	RL (	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	58	9.9		mg/Kg	1	10/2/2012 1:46:02 PM
Surr: DNOP	118	77.6-140		%REC	1	10/2/2012 1:46:02 PM
EPA METHOD 8015B: GASOLINE RAI	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	22	9.9		mg/Kg	2	10/4/2012 2:12:27 AM
Surr: BFB	163	84-116	S	%REC	2	10/4/2012 2:12:27 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	0.099		mg/Kg	2	10/4/2012 2:12:27 AM
Toluene	ND	0.099		mg/Kg	2	10/4/2012 2:12:27 AM
Ethylbenzene	ND	0.099		mg/Kg	2	10/4/2012 2:12:27 AM
Xylenes, Total	0.27	0.20		mg/Kg	2	10/4/2012 2:12:27 AM
Surr: 4-Bromofluorobenzene	109	80-120		%REC	2	10/4/2012 2:12:27 AM

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits 8 of 11

# **QC SUMMARY REPORT**

# Hall Environmental Analysis Laboratory, Inc.

WO#:

1209D16

09-Oct-12

Client:

Animas Environmental Services

Project:

Lateral B-14 Pig Reciever

Sample ID MB-4010 SampType: MBLK TestCode: EPA Method 8015B: Diesel Range Organics Client ID: Batch ID: 4010 **PBS** RunNo: 5903 Prep Date: 10/1/2012 Analysis Date: 10/2/2012 SeqNo: 170050 Units: mg/Kg %REC %RPD Analyte Result PQL SPK value SPK Ref Val LowLimit HighLimit **RPDLimit** Qual Diesel Range Organics (DRO) ND 10 Surr: DNOP 10 10.00 103 77.6 140

Sample ID LCS-4010	SampT	ype: LC	S	Test	tCode: El	PA Method	8015B: Diese	el Range C	Organics	
Client ID: LCSS	Batch	ID: 40	10	R	RunNo: 5	903				
Prep Date: 10/1/2012	Analysis D	ate: 10	0/2/2012	S	SeqNo: 1	70051	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	10	50.00	0	90.7	52.6	130			
Surr: DNOP	4.3		5.000		86.8	77.6	140			

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

Page 9 of 11

# **QC SUMMARY REPORT**

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1209D16

09-Oct-12

Client:

Animas Environmental Services

Project:

Lateral B-14 Pig Reciever

Sample ID MB-4004

Prep Date: 9/29/2012

SampType: MBLK

TestCode: EPA Method 8015B: Gasoline Range

Client ID:

Surr: BFB

PBS

Batch ID: 4004 Analysis Date: 9/30/2012

PQL

5.0

RunNo: 5859

SPK value SPK Ref Val

SeqNo: 168574

Units: mg/Kg

HighLimit

Qual

Gasoline Range Organics (GRO)

9/29/2012

Result ND

970

24

1000

1000

%REC 97.0

84

%RPD

SampType: LCS

TestCode: EPA Method 8015B: Gasoline Range

SeqNo: 168575

116

Sample ID LCS-4004 Client ID: LCSS

Batch ID: 4004

25.00

1000

RunNo: 5859

LowLimit

LowLimit

Units: mg/Kg

**RPDLimit** 

Qual

Analyte Gasoline Range Organics (GRO) Surr: BFB

Prep Date:

Analysis Date: 9/30/2012 Result PQL SPK value SPK Ref Val 5.0

%REC 95.6 99.8

74 84

117 116

**HighLimit** 

%RPD **RPDLimit** 

## **Qualifiers:**

- Value exceeds Maximum Contaminant Level.
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH greater than 2

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit ND

RPD outside accepted recovery limits

Page 10 of 11

# **QC SUMMARY REPORT**

# Hall Environmental Analysis Laboratory, Inc.

WO#:

1209D16

09-Oct-12

Client:

Animas Environmental Services

Project:

Lateral B-14 Pig Reciever

Sample ID MB-4004	SampT	mpType: MBLK TestCode: EPA Me			PA Method	od 8021B: Volatiles				
Client ID: PBS	Batcl	h ID: 40	04	RunNo: 5859						
Prep Date: 9/29/2012	Analysis D	Date: 9/	30/2012	8	SeqNo: 1	68614	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.97		1.000		97.4	80	120			

Sample ID LCS-4004	TestCode: EPA Method 8021B: Volatiles										
Client ID: LCSS	Batcl	n ID: 40	04	F	RunNo: 5						
Prep Date: 9/29/2012	Analysis D	ate: 9/	30/2012	SeqNo: 168615			Units: mg/k	(g			
Analyte	Result PQL SPK value SPK Ref Val		%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	0.96	0.050	1.000	0	96.3	76.3	117				
Toluene	0.99	0.050	1.000	0	98.7	80	120				
Ethylbenzene	0.99	0.050	1.000	0	99.1	77	116				
Xylenes, Total	3.0	0.10	3.000	0	101	76.7	117				
Surr: 4-Bromofluorobenzene	1.0		1.000		104	80	120				

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

Page 11 of 11



HAR ENVIRONMENTAL AMARYSIS LADORATORS

4901 Hawkins NE Albuquerque, NM 87105

TEL: 505-345-3975 FAX: 505-345-410;

Website: www.hallenvironmental.com

# Sample Log-In Check List

	it Name:	Animas En	vironmental	-dade	Work Or	der Nun	nber: 1	1209D16	3	
	eived by/date	\ /		09/28/12			No.	willow		
Logge	ed By:	Lindsay Ma	angin	9/28/2012 10:00:00	AM		00	אינויין אינויין		
Com	pleted By:	Lindsay Ma	angin	9/28/2012 11:10:28	AM		0	y Allegoo		
Revie	ewed By:		09	128/12						<u> </u>
<u>Chai</u>	n of Cust	tody	$\bigcirc$							
1. \	Were seals i	intact?			Yes	☐ No		Not P	resent 🗹	
2. 1	ls Chain of C	Custody comp	olete?		Yes	✓ No	о <u>П</u>	Not P	resent	
3. F	How was the	sample deliv	vered?		Cou	rier				
Log	<u>In</u>								_	
4. (	Coolers are	present? (see	9 19. for cooler sp	ecific information)	Yes	✓ No	<b>o</b> []		NA 🗌	
5. \	Was an atter	mpt made to	cool the samples?	?	Yes	✓ No			NA $\square$	
6. \	Were all san	nples receive	d at a temperature	e of >0° C to 6.0°C	Yes	✓ No	<b>□</b>		NA 🗆	
7. 8	Sample(s) in	proper conta	niner(s)?		Yes	✓ No				
8. \$	8. Sufficient sample volume for indicated test(s)?									
9. /	Are samples	(except VOA	and ONG) prope	rly preserved?	Yes	✓ No				
10.	Was preserv	ative added t	o bottles?		Yes	☐ No	<b>Y</b>		NA 🗌	
11. \	VOA vials ha	ave zero head	ispace?		Yes	☐ No		No VOA	Vials 🗹	
12. V	Were any sa	ımple contain	ers received broke	en?	Yes	□ No	<b>V</b>			
		vork match be pancies on ch	ottle labels? nain of custody)		Yes	✓ No		b	of preserved ottles checked or pH:	
14.	14. Are matrices correctly identified on Chain of Custody?					✓ No				2 or >12 unless noted)
15. I	15. Is it clear what analyses were requested?					✓ No			Adjusted?	
		ding times ab customer for	le to be met? authorization.)		Yes	✓ No			Checked by	r.
Spec	ial Handl	ing (if app	licable)							
17. V	Was client n	otified of all d	iscrepancies with	this order?	Yes	☐ No			NA 🗹	
	Person By Who	Notified:		Date Via:	eMa	i	Phone	Fax	In Person	
	Regard			VIG.		"	HOHE	rax		
		nstructions:		A de la company and delication of						
18. A	Additional re									
19. 9	Cooler Infor Cooler No		Condition So	eal Intact   Seal No	Seal Da	te	Signe	d By		

Standard   Rush   Project Name:   Www.hallenvironmental.com   April    Chain-of-Custody Recor	d Turn-Around 1	Turn-Around Time:					НА		F	NV	TE	20	NN	4EN	ITA			
Mailing Address:	Client: Animas Environmental					HALL ENVIRONMENTAL ANALYSIS LABORATORY												
Mailing Address:   624   E Comarche   Catera   B - H   Fra   Cell   No.		1	Project Name:				www.hallenvironmental.com											
Tel. 505-345-3975   Fax 505-345-4107	Mailing Address: 624 E Comanch	Lateral	Lateral B-14 Pia Receive			4901 Hawkins NE - Albuquerque, NM 87109												
Project Manager:	tarmination NM 67401	Project #:	Project #:															
OAVOC Package:     Standard     Level 4 (Full Validation)   OMN   OSS    Phone #: 505 564 2281																		
Date   Time   Matrix   Sample Request   D   Container   Type   A  Date   Type   Type   A  Date   Type   T	email or Fax#: 505 324 2022	Project Manag	Project Manager:				sel)				04)	(0)						
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Date   Time   Matrix   Sample Request   D   Container   Type   A  Date   Type   Type   A  Date   Type   T		,				<u>Ö</u>	Gas				2,PC	2 P						
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Date: Time: Relinquished by:  Received by:  Date Time	Date: Time: Relinquished by:	Received by:	Received Date Time					2000										
1717   Christian Wooden   99/2x/12 1000    If necessary, salgates submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.	20/2 1717 / houster wal	us The	-															