

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Elm Ridge Exploration Co. LLC d.b.a. Beeline Gas Systems	Contact: Primary-Dianna Lee 330-2736 Secondary- Alan Lain 486-0260	
Address: 2001 E. Blanco Blvd. Bloomfield, NM 87413	Telephone No. 634-1144	
Facility Name: Buena Suerte	Facility Type: Compressor Station	
Surface Owner State of NM	Mineral Owner: State of NM	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	32	26W	11W					

Latitude 36.44168 Longitude -108.02468

NATURE OF RELEASE

Type of Release: Unknown	Volume of Release: unknown	Volume Recovered: n/a
Source of Release: Unknown	Date and Hour of Occurrence Unknown	Date and Hour of Discovery December 13, 2013 time unknown
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

OIL CONS. DIV DIST. 3

FEB 24 2017

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*

Cause unknown at this time. Power washed equipment and fence area that was sprayed and also raked out. Soil sampling was conducted by Animas Environmental.

Describe Area Affected and Cleanup Action Taken.*

Area near compressors and outside the fence area will be raked out and sampling per OCD's standards was conducted. See attached report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Dianna Lee</i>	OIL CONSERVATION DIVISION	
Printed Name: Dianna Lee	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Regulatory Administrator	Approval Date: 3/3/17	Expiration Date:
E-mail Address: BeelineRegulatory@elmrIDGE.net	Conditions of Approval: - Additional Remediation Required Around BGT's will be handled under C-141 closures.	Attached <input type="checkbox"/>
Date: February 21, 2017	Phone: 505-330-2736	

* Attach Additional Sheets If Necessary

NCS 17033 34 024

16



February 16, 2017

Dianna Lee
Bee Line Gas Systems
2001 E. Blanco Blvd
Bloomfield, New Mexico 87413

Via electronic mail with delivery confirmation receipt to:
BeelineRegulatory@elmridge.net

**RE: Release Assessment Report
Buena Suerte Compressor Station
San Juan County, New Mexico**

Dear Ms. Lee:

On January 18, 2017, Animas Environmental Services, LLC (AES) completed a release assessment at the Bee Line Buena Suerte Compressor Station located in San Juan County, New Mexico.

1.0 Site Information

1.1 Location

Site Name – Buena Suerte Compressor Station
Legal Description – NW¼ SE¼, Section 32, T26N, R11W, San Juan County, New Mexico
Well Latitude/Longitude – N36.44166 and W108.02460, respectively
Land Jurisdiction – State of New Mexico
Figure 1. Topographic Site Location Map
Figure 2. Aerial Site Map, January 2017

1.2 NMOCD Ranking

In accordance with the New Mexico Oil Conservation Division (NMOCD) *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993), the location was given a ranking score of 10 based on the following factors:

604 W. Piñon St.
Farmington, NM 87401
505-564-2281

1911 Main, Ste 206
Durango, CO 81301
970-403-3084

- **Depth to Groundwater:** An NMOCD BGT Closure Application (C-144) form dated February 2006 for the Gallegos Com 5, located 270 feet south and approximately 3 feet lower in elevation, reported the groundwater depth to be greater than 100 feet below ground surface (bgs). (0 points)
- **Wellhead Protection Area:** The location is not within a wellhead protection area. (0 points)
- **Distance to Surface Water Body:** Unnamed washes which discharge to Gallegos Canyon wash are located approximately 550 feet north and 970 feet southeast of the location, respectively. (10 points)

1.3 Release Assessment

AES was initially contacted by Dianna Lee of Bee Line on December 20, 2016, and on January 18, 2017, Sam Glasses of AES mobilized to the location to complete the release assessment field work. AES personnel collected three confirmation soil samples (SC-1 through SC-3) from within the compressor station. Cory Smith, NMOCD, was present during sample collection.

2.0 Soil Sampling

2.1 Laboratory Analyses

Soil samples SC-1 through SC-3 were laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per USEPA Method 8021B; and
- TPH as Gasoline Range Organics (GRO), Diesel Range Organics (DRO), and Motor Oil Range Organics (MRO) per USEPA Method 8015M/D.

2.2 Laboratory Analytical Results

Laboratory analytical results are summarized in Table 1, and presented on Figure 2. The laboratory analytical report is attached.

Table 1. Soil Laboratory Analytical Results
Bee Line Compressor Station Release Assessment, January 2017

Sample ID	Date Sampled	Depth (ft)	Benzene (8021) (mg/kg)	Total BTEX (8021) (mg/kg)	TPH – GRO (8015) (mg/kg)	TPH – DRO (8015) (mg/kg)	TPH – MRO (8015) (mg/kg)
NMOCD Action Level (NMAC 19.15.17.13E)			10*	50*		1,000*	
SC-1	1/18/17	0.5	<0.023	<0.211	<4.7	38	550
SC-2	1/18/17	0.5	<0.024	<0.213	<4.7	11	130
SC-3	1/18/17	0.5	<0.023	<0.211	<4.7	<9.6	59

*Action level determined by NMAC 19.15.17.13E

3.0 Conclusions and Recommendations

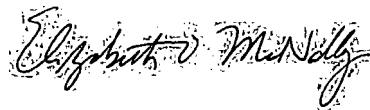
Risk ranked NMOCD action levels are specified in New Mexico Administrative Code (NMAC) 19.15.17.13E. Laboratory analytical results for benzene and total BTEX were reported below the NMOCD action levels of 10 mg/kg and 50 mg/kg, respectively. Laboratory analytical results also reported TPH (GRO, DRO, and MRO) concentrations in SC-1 through SC-3 (per USEPA Method 8015) as below the NMOCD action levels. Based on laboratory analytical results for benzene, total BTEX, and TPH, no further work is recommended at the Bee Line Buena Suerte Compressor Station.

If you have any questions about this report or site conditions, please do not hesitate to contact Elizabeth McNally at (505) 564-2281.

Sincerely,



David J. Reese
Environmental Scientist



Elizabeth McNally, P.E.

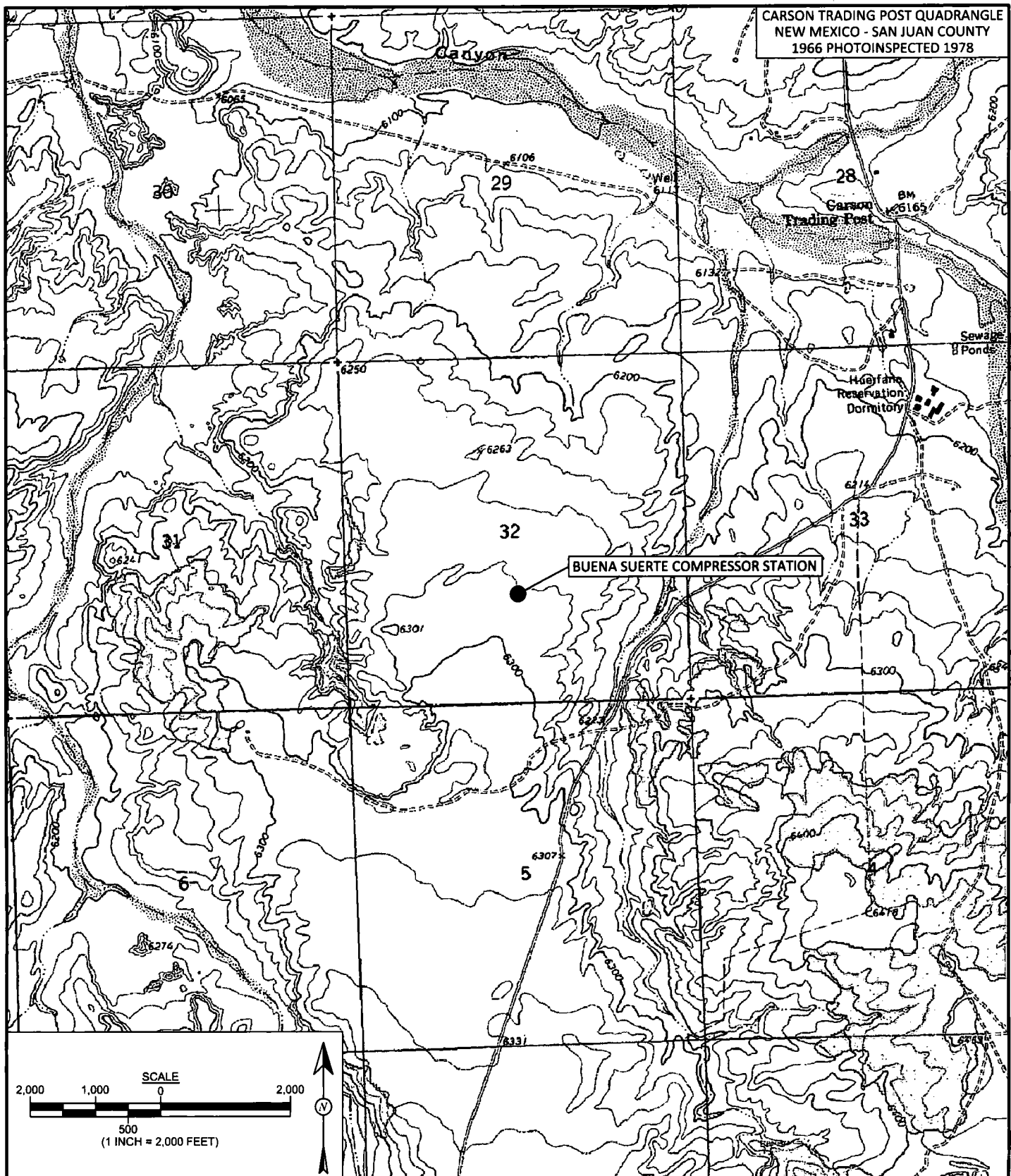
Attachments:

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, January 2017

Hall Analytical Report 1701820

\\SVRMAIN2\Shared\Animas 2000\Dropbox (Animas Environmental)\0000 AES Server Client Projects
Dropbox\2017 Client Projects\Bee Line\Buena Suerte\Bee Line Buena Suerte Release Assessment Report
021617 DR EM.docx



**animas
environmental
services**
Farmington, NM • Durango, CO
animasenvironmental.com

DRAWN BY:
S. Glasses

DATE DRAWN:
February 6, 2017

REVISIONS BY:
S. Glasses

DATE REVISED:
February 6, 2017

CHECKED BY:
E. McNally

DATE CHECKED:
February 6, 2017

APPROVED BY:
E. McNally

DATE APPROVED:
February 6, 2017

FIGURE 1

TOPOGRAPHIC SITE LOCATION MAP
BEE LINE GAS SERVICES
BUENA SUERTE COMPRESSOR STATION
NW¼ SE¼, SECTION 32, T26N, R11W
SAN JUAN COUNTY, NEW MEXICO
N36.44166, W108.02460



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

January 23, 2017

Elizabeth McNally
Animas Environmental Services
604 Pinon Street
Farmington, NM 87401
TEL: (505) 564-2281
FAX (505) 324-2022

RE: Buena Suerte Compressor Station

OrderNo.: 1701820

Dear Elizabeth McNally:

Hall Environmental Analysis Laboratory received 3 sample(s) on 1/19/2017 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is enclosed within a dashed rectangular box.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 1701820

Date Reported: 1/23/2017

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental Services**Client Sample ID:** SC-1**Project:** Buena Suerte Compressor Station**Collection Date:** 1/18/2017 10:55:00 AM**Lab ID:** 1701820-001**Matrix:** SOIL**Received Date:** 1/19/2017 7:35:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: MAB
Diesel Range Organics (DRO)	38	9.5		mg/Kg	1	1/20/2017 11:03:37 AM	29778
Motor Oil Range Organics (MRO)	550	48		mg/Kg	1	1/20/2017 11:03:37 AM	29778
Surr: DNOP	122	70-130		%Rec	1	1/20/2017 11:03:37 AM	29778
EPA METHOD 8015D: GASOLINE RANGE							Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	1/20/2017 3:10:09 PM	29781
Surr: BFB	83.4	68.3-144		%Rec	1	1/20/2017 3:10:09 PM	29781
EPA METHOD 8021B: VOLATILES							Analyst: RAA
Benzene	ND	0.023		mg/Kg	1	1/20/2017 3:10:09 PM	29781
Toluene	ND	0.047		mg/Kg	1	1/20/2017 3:10:09 PM	29781
Ethylbenzene	ND	0.047		mg/Kg	1	1/20/2017 3:10:09 PM	29781
Xylenes, Total	ND	0.094		mg/Kg	1	1/20/2017 3:10:09 PM	29781
Surr: 4-Bromofluorobenzene	87.8	80-120		%Rec	1	1/20/2017 3:10:09 PM	29781

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

Analytical Report

Lab Order 1701820

Date Reported: 1/23/2017

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental Services**Client Sample ID:** SC-2**Project:** Buena Suerte Compressor Station**Collection Date:** 1/18/2017 11:05:00 AM**Lab ID:** 1701820-002**Matrix:** SOIL**Received Date:** 1/19/2017 7:35:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: MAB
Diesel Range Organics (DRO)	11	9.7		mg/Kg	1	1/20/2017 12:53:15 PM	29778
Motor Oil Range Organics (MRO)	130	48		mg/Kg	1	1/20/2017 12:53:15 PM	29778
Surr: DNOP	122	70-130		%Rec	1	1/20/2017 12:53:15 PM	29778
EPA METHOD 8015D: GASOLINE RANGE							Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	1/20/2017 3:33:39 PM	29781
Surr: BFB	82.7	68.3-144		%Rec	1	1/20/2017 3:33:39 PM	29781
EPA METHOD 8021B: VOLATILES							Analyst: RAA
Benzene	ND	0.024		mg/Kg	1	1/20/2017 3:33:39 PM	29781
Toluene	ND	0.047		mg/Kg	1	1/20/2017 3:33:39 PM	29781
Ethylbenzene	ND	0.047		mg/Kg	1	1/20/2017 3:33:39 PM	29781
Xylenes, Total	ND	0.095		mg/Kg	1	1/20/2017 3:33:39 PM	29781
Surr: 4-Bromofluorobenzene	86.1	80-120		%Rec	1	1/20/2017 3:33:39 PM	29781

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Analytical Report

Lab Order 1701820

Date Reported: 1/23/2017

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental Services**Client Sample ID:** SC-3**Project:** Buena Suerte Compressor Station**Collection Date:** 1/18/2017 11:15:00 AM**Lab ID:** 1701820-003**Matrix:** SOIL**Received Date:** 1/19/2017 7:35:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: MAB
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	1/20/2017 1:20:22 PM	29778
Motor Oil Range Organics (MRO)	59	48		mg/Kg	1	1/20/2017 1:20:22 PM	29778
Surr: DNOP	112	70-130		%Rec	1	1/20/2017 1:20:22 PM	29778
EPA METHOD 8015D: GASOLINE RANGE							Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	1/20/2017 3:57:03 PM	29781
Surr: BFB	82.5	68.3-144		%Rec	1	1/20/2017 3:57:03 PM	29781
EPA METHOD 8021B: VOLATILES							Analyst: RAA
Benzene	ND	0.023		mg/Kg	1	1/20/2017 3:57:03 PM	29781
Toluene	ND	0.047		mg/Kg	1	1/20/2017 3:57:03 PM	29781
Ethylbenzene	ND	0.047		mg/Kg	1	1/20/2017 3:57:03 PM	29781
Xylenes, Total	ND	0.094		mg/Kg	1	1/20/2017 3:57:03 PM	29781
Surr: 4-Bromofluorobenzene	85.9	80-120		%Rec	1	1/20/2017 3:57:03 PM	29781

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1701820

23-Jan-17

Client: Animas Environmental Services

Project: Buena Suerte Compressor Station

Sample ID	MB-29778	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	29778	RunNo:	40157					
Prep Date:	1/19/2017	Analysis Date:	1/20/2017	SeqNo:	1258850	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)

ND

10

Motor Oil Range Organics (MRO)

ND

50

Surr: DNOP

12

10.00

117

70

130

Sample ID	LCS-29778	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	29778	RunNo:	40157					
Prep Date:	1/19/2017	Analysis Date:	1/20/2017	SeqNo:	1258898	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)

48

10

50.00

0

95.2

63.8

116

Surr: DNOP

5.9

5.000

117

70

130

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1701820

23-Jan-17

Client: Animas Environmental Services

Project: Buena Suerte Compressor Station

Sample ID	LCS-29781		SampType:	LCS		TestCode:	EPA Method 8015D: Gasoline Range				
Client ID:	LCSS		Batch ID:	29781		RunNo:	40152				
Prep Date:	1/19/2017		Analysis Date:	1/20/2017		SeqNo:	1259993		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	23	5.0	25.00	0	93.8	74.6	123				
Surr: BFB	840		1000		83.7	68.3	144				

Sample ID	MB-29781		SampType:	MBLK		TestCode:	EPA Method 8015D: Gasoline Range				
Client ID:	PBS		Batch ID:	29781		RunNo:	40152				
Prep Date:	1/19/2017		Analysis Date:	1/20/2017		SeqNo:	1259994		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	ND	5.0									
Surr: BFB	780		1000		77.9	68.3	144				

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1701820

23-Jan-17

Client: Animas Environmental Services
Project: Buena Suerte Compressor Station

Sample ID	LCS-29781		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles				
Client ID:	LCSS		Batch ID:	29781		RunNo:	40152				
Prep Date:	1/19/2017		Analysis Date:	1/20/2017		SeqNo:	1260015		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	1.0	0.025	1.000	0	103	75.2	115				
Toluene	0.93	0.050	1.000	0	92.9	80.7	112				
Ethylbenzene	0.90	0.050	1.000	0	90.0	78.9	117				
Xylenes, Total	2.8	0.10	3.000	0	92.3	79.2	115				
Surr: 4-Bromofluorobenzene	0.85		1.000		84.7	80	120				

Sample ID	MB-29781		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles				
Client ID:	PBS		Batch ID:	29781		RunNo:	40152				
Prep Date:	1/19/2017		Analysis Date:	1/20/2017		SeqNo:	1260016		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	ND	0.025									
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									
Xylenes, Total	ND	0.10									
Surr: 4-Bromofluorobenzene	0.82		1.000		81.9	80	120				

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-343-3975 FAX: 505-343-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Animes Environmental

Work Order Number: 1701820

RcptNo: 1

Received by/date: LM 1/19/17

Logged By: Andy Jansson 1/19/2017 7:35:00 AM ayj

Completed By: Andy Jansson 1/19/17

Reviewed By: ayj 01/19/17

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.3	Good	Yes			

Chain-of-Custody Record		Turn-Around Time:
Client:	Animas Environmental Services, LLC	XX Standard
Mailing Address:	604 W Pinon St. Farmington, NM 87401	Project Name: Buena Suerte Compressor Station
Phone #:	505-564-2281	Project #:
Email or Fax#:	emcnally@animasenvironmental.co	Project Manager: Elizabeth McNally
QA/QC Package:	<input checked="" type="checkbox"/> X Standard <input type="checkbox"/> Level 4 (Full Validation)	
Accreditation:	<input checked="" type="checkbox"/> NELAP <input type="checkbox"/> Other	Sampler: SG
<input checked="" type="checkbox"/> EDD (Type)		On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		Sample Temperature: 1.3

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]

Date:	Time:	Refiniquished by:	Received by:	Date	Time
1/18/17	1805	<i>A. W. Blosser</i>	<i>Christ Under</i>	1/18/17	
Date:	Time:	Refiniquished by:	Received by:	Date	Time
1/18/17	1904	<i>Christ Under</i>	<i>[Signature]</i>	1/18/17	0737

Bill to AES

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.