

DATE IN <u>3/8/2017</u>	SUSPENSE:	ENGINEER <u>MAM</u>	LOGGED IN <u>3/9/2017</u>	TYPE <u>PLEG</u>	APP NO. <u>KSC1706756336</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]

[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]

[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]

[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]

[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]

[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stan Wagner

Print or Type Name

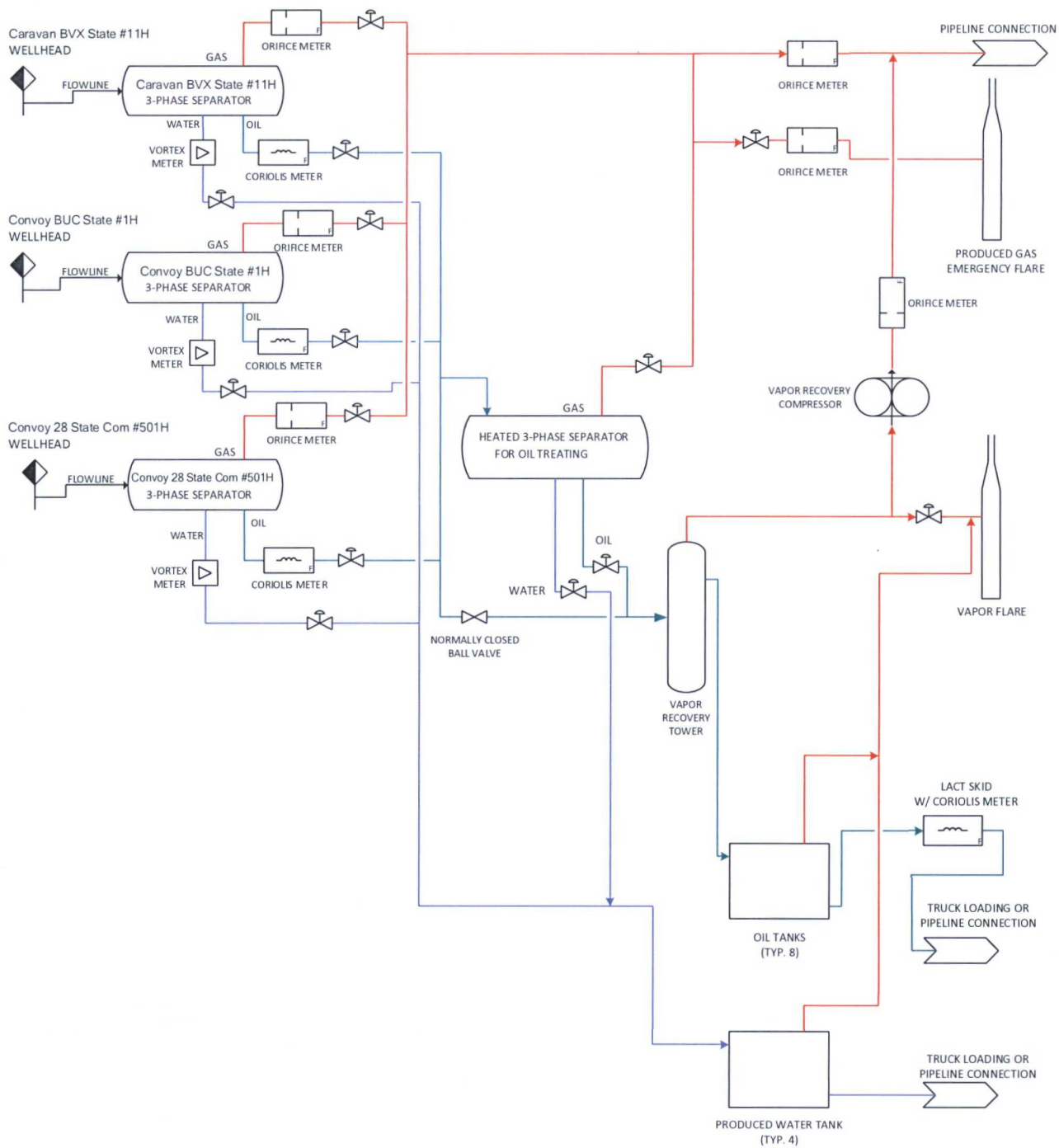
Signature

Regulatory Analyst

Title

Date

Stan Wagner@eogresources.com
e-mail Address



CENTRAL TANK BATTERY PROCESS FLOW DIAGRAM FOR CONVOY CTB	
PROJECT: CONVOY CTB	1/23/2017
DRAWN BY: RJM	REV: D

APPLICATION FOR SURFACE POOL AND LEASE COMMINGLING

EOG Resources, Inc. and EOG Y Resources respectfully request administrative approval to surface pool and lease commingle oil and gas from the following wells:

	Well Name	Location	API	Pool Code/Name	Status
1.	Convoy BUC State #1H	P-28-24S-33E	30-025-541647	Anticipated: Triste Draw; Bone Spring, East Pool (Pool Code 96682)	Drilled waiting on completion
2.	Caravan BVX State #11H	A-33-24S-33E	30-025-41638	Anticipated: Triste Draw; Bone Spring, East Pool (Pool Code 96682)	Drilled waiting on completion.
3	Convoy 28 State Com #501H	A-28-24S-33E	30-025-43549	Anticipated: Triste Draw; Bone Spring, East Pool (Pool Code 96682)	Proposed for drilling.

We plan to surface commingle production from the following leases:

1. State Lease VB-1743 covers 320.00 acres, being the E/2 of Section 28, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico.
2. State Lease V0-7378 covers 320.00 acres, being the E/2 of Section 33, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

The central tank batter for the aforementioned wells will be located entirely within the boundary of State Lease VB-1743. Additionally, please find attached a process flow diagram of the central tank battery, C-102 plats for each of the wells and a landman's statement certify the ownership of the wells.

OIL AND GAS METERING

Convoy BUC State #1H production will be measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and vortex meter for water.

Caravan BVX State #1H production will be measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and vortex meter for water.

Convoy 28 State #501H production will be measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and vortex meter for water.

PROCESS AND FLOW DESCRIPTIONS

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter. The oil will be measured using a Coriolis meter, and the water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined after measurement into a common header and flow into a heated separator to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recover tower where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilized a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter. The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.



5509 Champions Dr., Midland, Texas 79706
Phone: (432) 686-3600 Fax: (432) 686-3773

Date: March 6, 2017

Certified Mail – Return Receipt

To: New Mexico Oil Conservation Division
New Mexico State Land Office
Affected Parties

Re: Surface Pool/Lease Commingling Application
Convoy BUC State #1H - E/2E/2 Sec. 28-T24S-R33E
Caravan BVX State #11H - E/2E/2 Sec. 33-T24S-R33E
Convoy 28 State Com. #501H- E/2E/2 of Sec. 28 and Sec. 33-T24S-R33E
Lea County, New Mexico

To whom it may concern:

This letter serves to notice you that the working interests, overriding royalty interests and royalty interest are not identical in the wells set forth below and that notice of the proposed application has been sent via certified mail to the affected parties listed on the back of this letter.

	Well Name	Location	API	Pool Code/Name	Status
1.	Convoy BUC State #1H	P-28-24S-33E	30-025-541647	Anticipated: Triste Draw; Bone Spring, East Pool (Pool Code 96682)	Drilled waiting on completion
2.	Caravan BVX State #11H	A-33-24S-33E	30-025-41638	Anticipated: Triste Draw; Bone Spring, East Pool (Pool Code 96682)	Drilled waiting on completion.
3	Convoy 28 State Com #501H	A-28-24S-33E	30-025-43549	Anticipated: Triste Draw; Bone Spring, East Pool (Pool Code 96682)	Proposed for drilling.

I certify that this information is true and correct to the best of my knowledge.

EOG Y RESOURCES, INC.

Chuck Moran
Land Advisor

DISTRICT
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 DATASHEET
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 DATASHEET
 1600 Rio Brazos Road, Amar, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 DATASHEET
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources
 Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

FORM C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

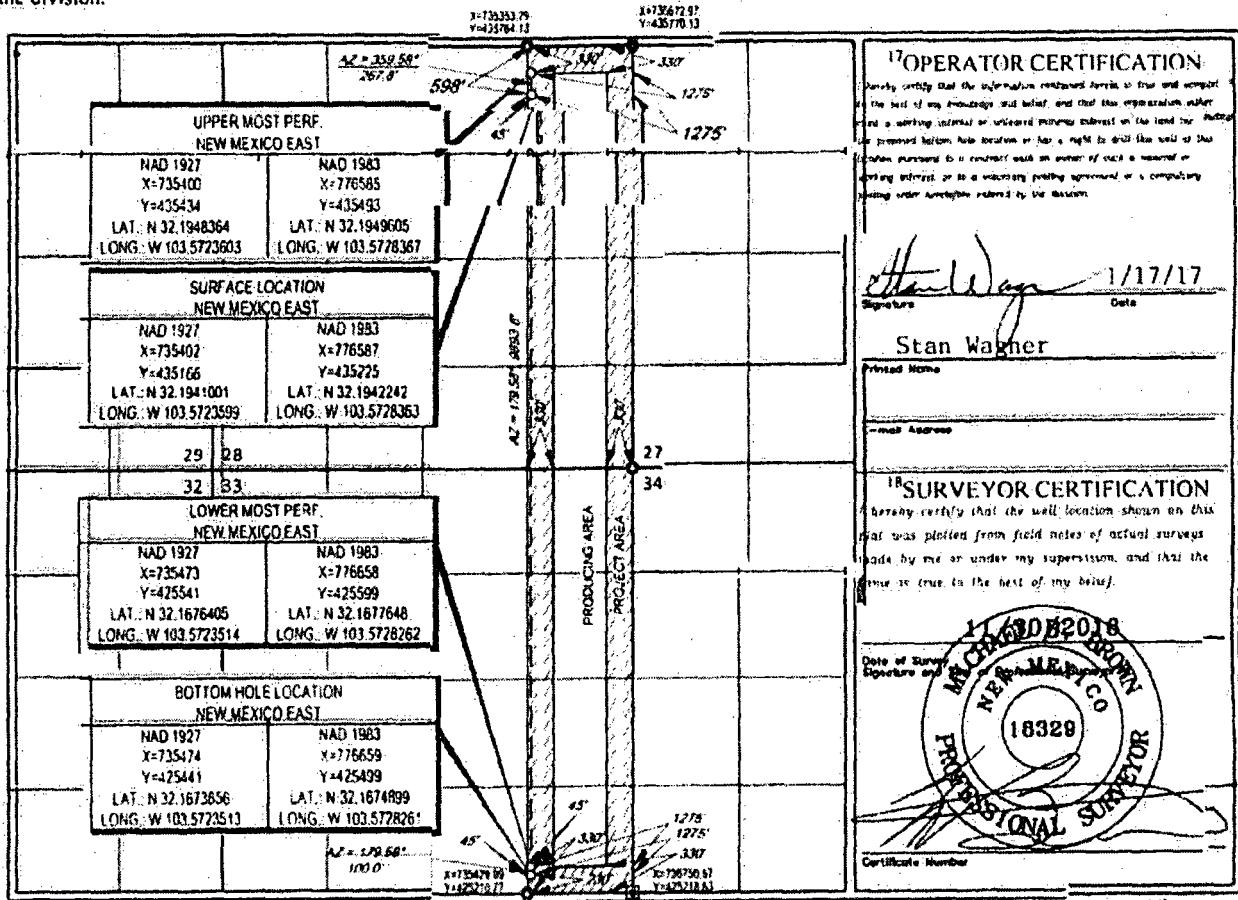
API Number 30-025-43549		Pool Code 96682	Pool Name Triste Draw; Bone Spring, East
Property Code 317294	Property Name CONVOY 28 STATE COM		Well Number #501H
UGRID No. 7377	Operator Name EOG RESOURCES, INC.		Elevation 3524'

10 Surface Location									
TL or lot no.	Section	township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	24-S	33-E	-	598'	NORTH	1275'	EAST	LEA

TL or lot no.	Section	township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	33	24-S	33-E	-	230'	SOUTH	1275'	EAST	LEA

Dedicated Acres 320.00	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief, and that the operator has not and is not working, intending or unlicensed person, subject to the land for production or proposed bottom hole location or has a right to drill the well of the location proposed to be completed with an owner of such a mineral or working interest, or to a necessary pooling agreement or a compulsory pooling under applicable law, or by the division.

Signature: *Stan Wagner* Date: 1/17/17

Printed Name: Stan Wagner

Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 1/16/2018
 Signature: *Michael Brown*
 Certificate Number: 18329
 MICHAEL BROWN
 NEW MEXICO
 PROFESSIONAL SURVEYOR

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
Phone (505) 393-5181 Fax: (505) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 745-1283 Fax: (505) 745-0720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-5178 Fax: (505) 334-0170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3450 Fax: (505) 478-3452

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

HOBBS 600 one copy to appropriate District Office

FEB 12 2014

WELL LOCATION AND ACREAGE DEDICATION RECEIVED

☐ AMENDED REPORT

API Number 30-025-41647	Pool Code 96682	Pool Name Tristee Draw; Bone Spring, East
Property Code 340372	Property Name CONVOY BUC STATE	Well Number 1H
OGRIID No. 025575	Operator Name YATES PETROLEUM CORPORATION	Elevation 3481

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/EAST line	County
P	28	24 S	33 E		15	SOUTH	400	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/EAST line	County
A	28	24 S	33 E		330	NORTH	400	EAST	LEA
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N: 435813.0 E: 772587.0 (NAD83)	N: 435826.5 E: 775225.7 (NAD83)	N: 435839.3 E: 777884.4 (NAD83)
PROPOSED BOTTOM HOLE LOCATION Lot - N 32°11'41.94" Long - W 103°34'11.95" N 435507.4 NMSPCE - E 777466.9 (NAD-83)		
Penetration Point 495 FSL 400 FEL		
Project Area →		
Producing Zone →		
SURFACE LOCATION Lot - N 32°10'53.11" Long - W 103°34'11.93" N 430573.0 NMSPCE - E 777503.6 (NAD-83)		
N: 430533.9 E: 772824.5 (NAD83)	N: 430560.3 E: 777803.7 (NAD83)	N: 430586.3 E: 777803.7 (NAD83)
B.H. 400'		
495 FSL		
400'		
15'		
400'		
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Bill McCrory</i> Date: 2-10-14 Printed Name: Bill McCrory Email Address: bmccrory@yatespetroleum.com		
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed: JANUARY 1, 2014 Signature: <i>[Signature]</i> Professional Surveyor: 7977 Certificate: 7977 Scale: 1" = 1000' WO Num.: 29968		

FEB 20 2014

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-8181 Fax: (505) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1825 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3458 Fax: (505) 478-3463

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

JAN 31 2014

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-41638	Pool Code 90682	Pool Name Triste Draw Undesignated 2nd Bone Springs East
Property Code 37942	Property Name CARAVAN STATE UNIT	Well Number 11H
OGRID No. 025575	Operator Name YATES PETROLEUM CORPORATION	Elevation 3481

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/EAST line	County
A	33	24 S	33 E		15	NORTH	400	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/EAST line	County
P	33	24 S	33 E		330	SOUTH	400	EAST	LEA
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N: 430510.7 E: 772822.2 (NAD83)	N: 430515.1 E: 772555.9 (NAD83)	SURFACE LOCATION Lat - N 32°10'52.81" Long - W 103°34'11.93" NMSPC- N 430545.0 E 777503.8 (NAD-83)	N: 430551.4 E: 777884.0 (NAD83)	S.L. 15' 400'
producing area		4928.9'		
producing zone				
penetration point 496 FNL and 400 FEL				
		PROPOSED BOTTOM HOLE LOCATION Lat - N 32°10'04.05" Long - W 103°34'11.91" NMSPC- N 425615.1 E 777540.3 (NAD-83)		B.H. 400'
N: 425245.4 E: 772850.7 (NAD83)				N: 425278.4 E: 777833.0 (NAD83)
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Cy Cowen Date: 1/30/14 Printed Name: Cy Cowen Email Address: cy@yatespetroleum.com				
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed: OCTOBER 18, 2013 Signature: [Signature] Professional Surveyor: 7977 Certificate: [Signature] Scale: 1" = 1000' WD Num.: 29408				

FEB 11 2014

**Address List – 1/21/2017
Convoy 28 State Com #501H
Mail Out Package**

Package Mailout

EOG Y Resources, Inc.
Attention: Land Manager
P. O. Box 2267
Midland, TX 79702

EOG A Resources, Inc.
Attention: Land Manager
P. O. Box 2267
Midland, TX 79702

EOG M Resources, Inc.
Attention: Land Manager
P. O. Box 2267
Midland, TX 79702

EOG Resources Assets LLC
Attention: Land Manager
P. O. Box 2267
Midland, TX 79702

John A. Yates
Attention: Jim Ball
P. O. Box 900
Artesia, NM 88211-0900

Sharbro Energy, LLC
Attention: Hannah Palomin: Land Manager
P. O. Box 840
Artesia, NM 88211-0840

Oxy Y-1 Company
Attention: Land Manager - Permian Basin
P. O. Box 4294
Houston, TX 77210-4294

Murchison Bone Springs Drilling Program 1, LLC
Attention: Rachel Rushing, Land Manager
7520 Dallas Parkway, Suite 1400
Dallas, TX 75024

COG Production LLC
Attention: Land Manager
600 W. Illinois Avenue
Midland, TX 79701

Highland (Texas) Energy Company
Attention: Steve Burr
7557 Rambler Road, Suite 918
Dallas, TX 75231

VEI Partners, L.P.
Attention: Austin Adams
2602 McKinney Ave., Suite 330
Dallas, TX 75204

Mailing Address**Certified Mail Tracking Number**

John A. Yates
Attention: Jim Ball
P. O. Box 900
Artesia, NM 88211-0900

7016 1970 0001 0518 3643

Sharbro Energy, LLC
Attention: Hannah Palomin: Land Manager
P. O. Box 840
Artesia, NM 88211-0840

7016 1970 0001 0518 3636

Oxy Y-1 Company
Attention: Land Manager - Permian Basin
P. O. Box 4294
Houston, TX 77210-4294

7016 1970 0001 0518 3629

Murchison Bone Springs Drilling Program 1, LLC
Attention: Rachel Rushing, Land Manager
7520 Dallas Parkway, Suite 1400
Dallas, TX 75024

7016 1970 0001 0518 3612

COG Production LLC
Attention: Land Manager
600 W. Illinois Avenue
Midland, TX 79701

7016 1970 0001 0518 3605

Highland (Texas) Energy Company
Attention: Steve Burr
7557 Rambler Road, Suite 918
Dallas, TX 75231

7016 1970 0001 0518 3599

VEI Partners, L.P.
Attention: Austin Adams
2602 McKinney Ave., Suite 330
Dallas, TX 75204

7016 1970 0001 0518 3582

McMillan, Michael, EMNRD

From: Stan Wagner <Stan_Wagner@eogresources.com>
Sent: Thursday, March 9, 2017 9:59 AM
To: McMillan, Michael, EMNRD
Cc: Charles Moran
Subject: RE: Surface Commingling Application - Convoy 28

Mike, upon further review, the call is changed to an operator change. We will go forward with the op change to EOG.

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]
Sent: Thursday, March 09, 2017 9:11 AM
To: Stan Wagner
Cc: Jones, William V, EMNRD
Subject: RE: Surface Commingling Application - Convoy 28

****External email. Use caution.****

After discussing this situation with the Director, the OCD only permits one operator per surface application. Therefore, EOG must decide who the operator is before the application can be recommended approval by the Director
Mike

From: Stan Wagner [mailto:Stan_Wagner@eogresources.com]
Sent: Thursday, March 9, 2017 6:51 AM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Subject: RE: Surface Commingling Application - Convoy 28

No change of operator.

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]
Sent: Wednesday, March 08, 2017 5:39 PM
To: Stan Wagner
Subject: RE: Surface Commingling Application - Convoy 28

****External email. Use caution.****

Stan:

Another problem with this application, is that two different operators are involved-EOG Resources and EOG-Y Resources.

I will talk to Will this morning to get an idea of how to proceed.

Would EOG have to do a change of operator from EOG-Y Resources to EOG Resources?

Mike

From: Stan Wagner [mailto:Stan_Wagner@eogresources.com]
Sent: Wednesday, March 8, 2017 3:48 PM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Subject: RE: Surface Commingling Application - Convoy 28

Let me get that from the land tech. Probably be tomorrow. Working on the color drawing.

From: McMillan, Michael, EMNRD [<mailto:Michael.McMillan@state.nm.us>]
Sent: Wednesday, March 08, 2017 4:46 PM
To: Stan Wagner
Cc: Charles Moran
Subject: RE: Surface Commingling Application - Convoy 28

External email. Use caution.

Where is proof of mailing for the affected parties

Mike

From: Stan Wagner [mailto:Stan_Wagner@eogresources.com]
Sent: Wednesday, March 8, 2017 3:22 PM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Cc: Charles Moran <Charles_Moran@eogresources.com>
Subject: Surface Commingling Application - Convoy 28

Good afternoon Mike,

Attached please find EOG's latest surface commingling application for your review. Let me know of anything more you need.

Stan Wagner
EOG Resources – Midland
432-686-3689

McMillan, Michael, EMNRD

From: Stan Wagner <Stan_Wagner@eogresources.com>
Sent: Wednesday, March 22, 2017 1:54 PM
To: McMillan, Michael, EMNRD
Subject: Convoy Surface Commingling

Good afternoon Mike,

Just FYI, We sent notice to the NMSLO of the application today, certified mail 7009 3410 0000 0951 3796.

Thanks,
Stan

McMillan, Michael, EMNRD

From: Stan Wagner <Stan_Wagner@eogresources.com>
Sent: Monday, March 27, 2017 3:26 PM
To: McMillan, Michael, EMNRD
Subject: RE: Convoy Surface Commingling

I (NESE)

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]
Sent: Monday, March 27, 2017 3:59 PM
To: Stan Wagner
Subject: RE: Convoy Surface Commingling

****External email. Use caution.****

Where (unit Letter) in Section 28 is the surface facility located?
Mike

From: McMillan, Michael, EMNRD
Sent: Wednesday, March 22, 2017 1:57 PM
To: 'Stan Wagner' <Stan_Wagner@eogresources.com>
Subject: RE: Convoy Surface Commingling

Thanks
Mike

From: Stan Wagner [mailto:Stan_Wagner@eogresources.com]
Sent: Wednesday, March 22, 2017 1:54 PM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Subject: Convoy Surface Commingling

Good afternoon Mike,

Just FYI, We sent notice to the NMSLO of the application today, certified mail 7009 3410 0000 0951 3796.

Thanks,
Stan