Submit 1 Copy To Appropriate District Office	State of New Energy, Minerals and N		Form C-103 Revised July 18, 2013
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283			WELL API NO. MULTIPLE
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	OIL CONSERVATION 1220 South St. F		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		07000	6. State On & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH DROPOSALS )			7. Lease Name or Unit Agreement Name Cypress 33 and Cypress 34
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other		8. Well Number MULTIPLE
2. Name of Operator OXY USA INC			9. OGRID Number
3. Address of Operator PO BOX 4294 HOUSTON, TX 77	7210		10. Pool name or Wildcat MULTIPLE
4. Well Location	· · · · · · · · · · · · · · · · · · ·	· · · <u>· · · · · · · · · · · · · · · · </u>	
Unit Letter:	: feet from the NORTH line a	nd feet from the W	EST line
Section To	Range   11. Elevation (Show whether)	County	1 Real and a first state of the second state of the second state of the second state of the second state of the
	Show whether	DR, KKB, KI, GR, eic	
PERFORM REMEDIAL WORK	CHANGE PLANS	CASING/CEMEN	ILLING OPNS. PANDA
OTHER: POOL LEASE COMMIN		OTHER:	$\frac{PC-1305}{\text{Id give pertinent dates, including estimated date}$
	vork). SEE RULE 19.15.7.14 NM		mpletions: Attach wellbore diagram of
Oxy USA Inc requests approval for CTB fed by the Cypress 33 Fed Cor			ment, sales and storage for the Goodnight 27-4 H, 11H and 12H.
he central tank battery is locater		night 27 Federal #4H	located at 32.269382, -103.974739 on Federa
	LY, NEW MEXICO.		
ease NMNM105557 in Eddy Count Due to identical ownership betwe ested monthly though a three pha	en all wells, wells will be routed		phase production separator. All wells will be 31), oil (S/N 64086) and water (S/N 64079) fo
ease NMNM105557 in Eddy Count Due to identical ownership betwe rested monthly though a three pha allocation purposes. Dil production from the production the heater treater, production will netered by one of two Oxy check ocated at 32.270700, -103.974224	een all wells, wells will be routed ase test separator with meters f on and test separators will be cou Il flow to oil tanks and then be meters (S/N T15122197 or S/N I. Water production will be sent	or gas (S/N T1511205 mbined and routed to sent through a LACT TT151120537) and se to the Cedar Canyon v	31), oil (S/N 64086) and water (S/N 64079) fo a heater treater for further separation. Fron meter (S/N 3298052). Gas production will be int to Energy Transfer Sales Meter (S/N 57324 vater disposal gathering system.
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