NM OIL CONSERVATION
ARTESIA DISTRICT
MAY 02 2017
RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

Initial only

nAB1712940845

OPERATOR

☒ Initial Report ~~☒ Final Report~~

Name of Company Cimarex Energy 162683	Contact Christine Alderman
Address 600 N Marienfeld Ste 600 Midland TX	Telephone No. 432-853-7059
Facility Name Darner 9 State #1	Facility Type production

Surface Owner	Mineral Owner	API No. 30-015-37633

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	09	17S	29E	330	s	810	W	Eddy

Latitude_32.8428116_Longitude -104.0857773

NATURE OF RELEASE

Type of Release crude oil	Volume of Release 16 bbls	Volume Recovered 5 bbls
Source of Release tank	Date and Hour of Occurrence 5/1/2017	Date and ~~Hour of Discovery~~ 5/1/2017
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? M Bratcher/C Weaver	
By Whom? Christine Alderman	Date and Hour 5/1/2017	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully. NA

Describe Cause of Problem and Remedial Action Taken.*
A steel oil stock tank developed a hole due to corrosion.

Describe Area Affected and Cleanup Action Taken.*
The fluids were contained within an intact lined berm. The soil/gravel inside the berm soaked up most of the oil, and it will be removed, disposed of and replaced with fresh.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Christine Alderman	OIL CONSERVATION DIVISION
Printed Name: Christine Alderman	Approved by Environmental Specialist: Cyndy Weeks
Title: ~~EHS Supervisor~~	Approval Date: 5/2/17 Expiration Date: N/A
E-mail Address: calderman@cimarex.com	Conditions of Approval: see attached Attached ☒
Date: 5/1/2017 Phone: 432-853-7059	

* Attach Additional Sheets If Necessary

2RP-4196

Operator/Responsible Party,

The OCD has received the form C-141 you provided on **5/2/17** regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2RP-4196 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

> *The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC.* [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 6/2/17. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C_6 thru C_{36}), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C_6 thru C_{36}), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

- Nominal detection limits for field and laboratory analyses must be provided.

- Composite sampling is not generally allowed.

- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold
OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us

Weaver, Crystal, EMNRD

From: Christine Alderman <calderman@cimarex.com>
Sent: Monday, May 1, 2017 1:49 PM
To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD
Subject: Darner 9 State #1 (API 30-015-37633)
Attachments: 20170501144312707.pdf

Mike/Crystal,

We had a release today at the above-mentioned location. The steel stock tank developed a leak due to corrosion and it released 16 bbls into a lined (intact) containment. The containment is gravel/soil filled and most of the oil was soaked up. The impacted soil will be removed and disposed of at disposal.

Please find attached a C-141 for this event.

Thank you!

Christine Alderman

Cimarex Energy Co.

ESH Supervisor – Permian Basin
Midland TX
Cell – 432.853.7059

Weaver, Crystal, EMNRD

From: Weaver, Crystal, EMNRD
Sent: Tuesday, May 2, 2017 3:06 PM
To: 'Christine Alderman'; Bratcher, Mike, EMNRD; Amber Groves (agroves@SLO.state.nm.us)
Subject: RE: Darner 9 State #1 (API 30-015-37633)
Attachments: Initial C-141 - Cimarex - Darner 9 State #1.pdf; 2RP-2391.pdf

Hello Christine,

Just as we discussed over the phone this morning. I was wanting to check in and see where you all are at status wise on this clean-up for the spill that is mentioned in your email below. I re-attached the initial C-141 in order to reference the changes that were needing to be made on it. As I mentioned during our conversation, I believe this one would be a good one for OCD to come take a look at if you have not already replaced the fill material inside the lined containment. With a spill like this being 16bbls released and 5bbls recovered we will not be able to process it as an initial/final. However, pending an OCD site visit, and if verification of the integrity of the liner is provided, then we will hopefully be able to move this one into the final closure process. So I will go ahead and move this one forward to be processed as an initial only C-141, and we will hopefully hear from you soon regarding which step in the process you guys are currently at. As I mentioned above if the removed material has not yet been replaced please let us know so that we may come by and take a look at this one ASAP.

Thank you kindly. Please let me know if you have any questions or concerns.

Also as an extra thought: I was looking over the files for this site and ran into an older release that occurred back in 2014 when Johnny Titsworth worked for Cimarex. We have it listed as case number 2RP-2391. He had made some efforts to remediate for the part of the spill that hit the ground and went into the pasture but we never heard back on what happened to finalize this one. I attached the original C-141 for it. So if you have any further info (i.e. analytical data) on this it would be much appreciated if you all could share it with us and we can possibly close this old one out. Thank you in advance.

Kind regards,

Crystal Weaver
Environmental Specialist
OCD – Artesia District II
811 S. 1st Street
Artesia, NM 88210
Office: 575-748-1283 ext. 101
Cell: 575-840-5963
Fax: 575-748-9720

From: Christine Alderman [mailto:calderman@cimarex.com]
Sent: Monday, May 1, 2017 1:49 PM

To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>
Subject: Darner 9 State #1 (API 30-015-37633)

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Thank you!

Christine Alderman

Cimarex Energy Co.

ESH Supervisor – Permian Basin
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