State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



June 13, 2017

EOG Resources Inc. Attn: Ms. Jordan Kessler

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL-7539

EOG Resources Inc. OGRID 7377 Hound 30 Federal Well No. 702H API No. 30-025-43575

Non-Standard Location

Proposed Location:

	Footages	Unit/Lot	Sec.	Twsp	Range	County_
Surface	2191` FSL & 674` FWL	3	30	25S	34E	Lea
Penetration Point	2308` FSL & 1012` FWL	3	30	25S	34E	Lea
Final perforation	444` FSL & 1011` FWL	4	31	25S	34E	Lea
Terminus	341` FSL & 1019` FWL	4	31	25S	34E	Lea

Proposed Project Area:

Description	Acres	Pool		Pool Code				
Lot 3 and Lot 4	79.66	WC-025	G-09 S253336D; Upper Wolfcamp	98094				
(W/2 SW/4) equivalent of Irregular Section 30								
Description		Acres	Pool					
Lot 1, Lot 2, Lot 3, an	nd Lot 4	159.76	WC-025 G-09 S253336D; Upper	r Wolfcamp				
(W/2 W/2) equivalent of Irregular Section 31								

Reference is made to your application received on May 10, 2017.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9. A NMAC, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

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Administrative Order NSL-7539 EOG Resources Inc. June 13, 2017 Page 2 of 2

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

It is our understanding that EOG Resources Inc. is seeking this location as a result of deviation in the wellbore while drilling.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19.15.4.12 A (2) NMAC, in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the abovedescribed unorthodox location is hereby approved.

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DAVID R. CATANACH Director

DRC/mam

cc: Oil Conservation Division – Hobbs District Office Bureau of Land Management – Carlsbad