TYPE PLC

APP NO. PKSC 1715035

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication (157994) ☐ NSL ☐ NSP ☐ SD South Mattix Unit Federal 25-11112 Fauler, Upper Yeso (26680) 30-025-11112 Check One Only for [B] or [C] Commingling - Storage - Measurement [B] □ DHC □ CTB ☒ PLC □ PC □ OLS □ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D]Other: Specify [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Justin Mese JUSTIN MORRIS 05-23-2017 Print or Type Name Date

JUSTIN_MORRIS@OXY.COM

e-mail Address

District I 1625 N. French Drive, Hobbs, NM 88240 District II

811.S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE (COMMINGLING	(DIVERSE	OWNERSHIP)		
9 A	ital Permian LTD (1579					
	X 4294, Houston, TX 77	7210				
APPLICATION TYPE:						
☐ Pool Commingling ☐ Lease Commingl	ing Pool and Lease Cor	mmingling Off-Lease	Storage and Measur	ement (Only if not Surface	e Commingled)	
LEASE TYPE:	State 🛛 Fede					
Is this an Amendment to existing Order Have the Bureau of Land Managemen					ingling	
☑Yes □No						
		L COMMINGLIN s with the following in				
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes	
Please see attached spreadsheet						
		1				
				{	,	
		<u> </u>				
(2). Are any wells producing at top allow						
(3) Has all interest owners been notified			Yes □No.			
(4) Measurement type: Metering (5) Will commingling decrease the value	Other (Specify) See at of production?	tachment. XINo If "ves" descri	he why commingli	ing should be approved		
			or my romming.	ing silvere of approved	1,	
		SE COMMINGLIN				
(1) Pool Name and Code.	riease attach sneet	s with the following in	niormation			
(2) Is all production from same source o	f supply? □Yes □N	lo				
(3) Has all interest owners been notified b			☐Yes ☐N	o		
(4) Measurement type: Metering	Other (Specify)					
<u> </u>						
	(C) POOL and	LEASE COMMIN	ICLING	·	·	
		s with the following in				
(1) Complete Sections A and E.						
	(D) OFF-LEASE ST					
(1) Is all production from same source o		ets with the following	intermation		Annual Control	
(2) Include proof of notice to all interest		10				
						
(E) A	DDITIONAL INFO	RMATION (for all s with the following i		ypes)		
(1) A schematic diagram of facility, incl		ionoming t				
(2) A plat with lease boundaries showing	- •	ions. Include lease numb	ers if Federal or St	ate lands are involved.		
(3) Lease Names, Lease and Well Numb	ers, and API Numbers.					
I hereby certify that the information above	is true and complete to the	best of my knowledge ar	nd belief.			
SIGNATURE Justin 1	T	ITLE:REGULATORY	ENGINEER_ I	DATE:_05/24/2017	 -	
TYPE OR PRINT NAME:JUS	TIN MORRIS	TELEP	HONE NO.:_(713	366-5249		
E-MAIL ADDRESS:JUSTIN_N	E-MAIL ADDRESS: JUSTIN_MORRIS@OXY.COM					

Oil & Gas metering:

The central tank battery is located on the South Mattix Unit Federal lease (NMNM 0321613) located at 32.2171, -103.149 in section 15, T24S, R37E in Lea County, New Mexico.

Wells will be routed to one of two common three-phase production separators as shown in attached diagram. Oil production will flow to three common oil tanks after measurement and then be sent through a LACT meter (S/N *). Gas production will be sent to ETC Sales Meter (S/N 14203) located at 32.2170, -103.1499 or ETC Sales Meter (S/N 63238) located at 32.2168, -103.1494. Water production will be sent to Fowler SWD for disposal.

All wells will be tested at least quarterly for a minimum of 24 hours through three-phase test separator with meters for gas (S/N 2104796), oil (S/N 435289) and water (S/N 434677) or three-phase test separator with meters for gas (S/N 2101483), oil (S/N 363735) and water (S/N 576327) for allocation purposes.

All meters will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter. The factor obtained will be used to allocate the production volumes.

This commingle will result in maximum ultimate economic recovery of oil and gas with minimum waste, as wells would otherwise have to be plugged.

Process and Flow Descriptions:

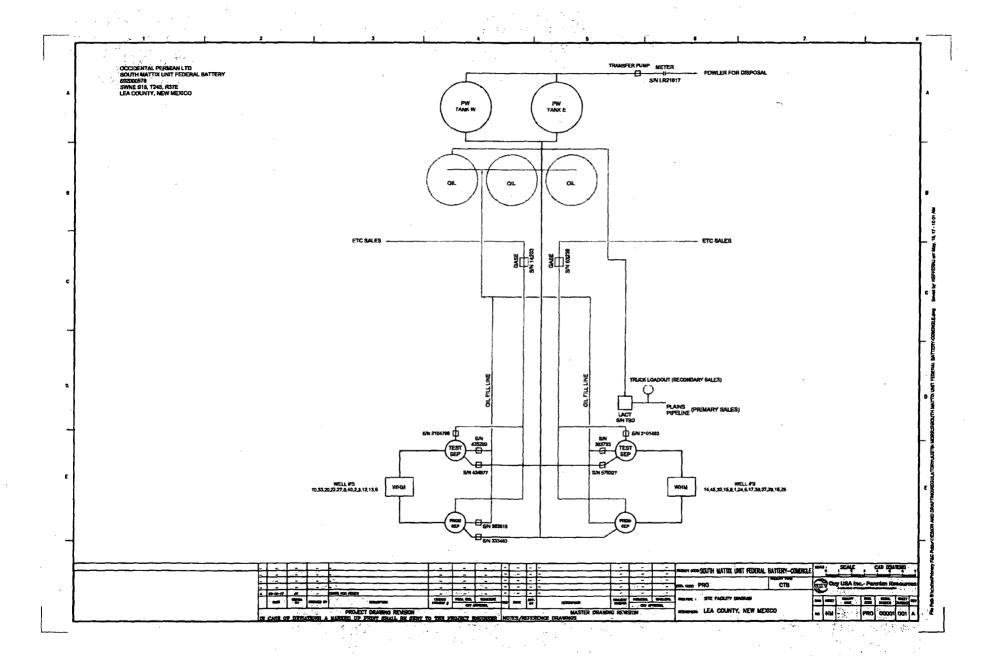
The flow of production is shown in detail on enclosed facility diagram and map which shows the lease boundaries, Communitization agreement boundaries, location of wells, facility, and gas sales meter. The commingling of this production is the most effective means of producing the reserves.

Occidental Permian LTD understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

The BLM and NMOCD will be notified of any future changes in the facilities.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).



APPLICATION FOR POOL AND LEASE COMMINGLE AT THE SOUTH MATTIX UNIT FEDERAL CTB

Occidental Permian LTD is requesting approval for Pool & Lease Commingle for all wells listed below, which will nullify previously approved commingle permit PC-796.

WELLNAME	API No.	LOCATION	BOPD	GRAVITY	MSCFD	BTU
SOUTH MATTIX UNIT FEDERAL #2	30-025-11112	N-15-24S-37E	0.8	36.9	3.9	1141
SOUTH MATTIX UNIT FEDERAL #3	30-025-11196	B-22-24S-37E	0	36.9	3.6	1141
SOUTH MATTIX UNIT FEDERAL #6	30-025-11114	L-15-24S-37E	13.5	36.9	77.1	1141
SOUTH MATTIX UNIT FEDERAL #12 /	30-025-11203	P-22-24S-37E	2.4	36.9	0	1141
SOUTH MATTIX UNIT FEDERAL #13	30-025-11204	1-22-24S-37E	0	36.9	0	1141

Pool: Fowler; Upper Yeso (26680); Lease # NMLC 032450B (Schedule D)

WELL NAME,	API No.	LOCATION	BOPD	GRAVITY	MSCFD	BTU
SOUTH MATTIX UNIT FEDERAL #20	30-025-21678	E-15-24S-37E	2	36.9	2.8	1141
SOUTH MATTIX UNIT FEDERAL #22 /	30-025-21922	C-15-24S-37E	2.6	36.9	39.2	1141
SOUTH MATTIX UNIT FEDERAL #27	30-025-25612	F-15-24S-37E	0.7	36.9	18.3	1141
SOUTH MATTIX UNIT FEDERAL #40 /	30-025-31475	K-15-24S-37E	0.8	36.9	63	1141

Pool: Fowler; Upper Yeso (26680); Lease # NMNM 0321613 (Schedule D)

WELLNAME	API No.	LOCATION	BOPD	GRAVITY	MSCFD	BTU
SOUTH MATTIX UNIT FEDERAL #9	30-025-11117	B-15-24S-37E	0	36.9	1.2	1141
SOUTH MATTIX UNIT FEDERAL #10 /	/ 30-025-11118	H-15-24S-37E	5.5	36.9	64	1141
SOUTH MATTIX UNIT FEDERAL #30	30-025-25747	P-15-24S-37E	2	36.9	0	1141
SOUTH MATTIX UNIT FEDERAL #33	30-025-26095	G-15-24S-37E	2.2	36.9	5.7	1141

Pool: Fowler; Drinkard (26220); Lease	# NMNM 0321613	(Schedule D)	ne s	how (t	ayor	: Tus
WELLNAME	API-No.	LOCATION	BOPD	GRAVITY		BTU
SOUTH MATTIX UNIT FEDERAL #24	30-025-22488>>	O-15-24S-37E	0	40.7	0.3	-1291
SOUTH MATTIX UNIT FEDERAL #37	30-025-26355	I-15-24S-37E	0	40.7	1.7	1291
SOUTH MATTIX UNIT FEDERAL #39 V	30-025-26598	G-15-24S-37E	0.7	40.7	0 -	1291
SOUTH MATTIX UNIT FEDERAL #45	30-025-35292	J-15-24S-37E	1.7	40.7	128.2	1291

Pool: Fowler; Drinkard (26220); Lease # NMLC 032450A (5% Royalty)

WELL NAME	API No.	LOCATION	BOPD	GRAVITY	MSCFD	BTU	
SOUTH MATTIX A FEDERAL #5	30-025-11201	H-22-24S-37E	0.7	40.7	0	1291	

Pool: Fowler; Drinkard (26220); Lease	# NMLC 032450B (S	chedule D)	Towle	~ lub	b (gas	5)	
WELL NAME	API No.	LOCATION	BOPD	GRAVITY	MSCFD	BTU	١.
SOUTH MATTIX UNIT FEDERAL #14 /	30-025-11110	K-15-24S-37E	1.6	40.7	0	1291	

	Pool: Fowler; Drinkard (26220); Lease	# NMLC 060579 (5%	Royalty) Fa	ow\er	Tipp	eaSile	insilar	lgas	$\langle \cdot \rangle$
[WELL NAME	API No.	LOCATION	BOPD		MSCFD U		Q.	
ſ	SOUTH MATTIX UNIT FEDERAL #15 ✓	30-025-20513	A-22-24S-37E	2.3	40.7	0	1291		

Pool: Fowler; Ellenburger (26410); Lease # NMLC 0321613 (Schedule D)

	WELL NAME	API No.	LOCATION	BOPD	GRAVITY	MSCFD	BTU
٠.	SOUTH MATTIX UNIT FEDERAL #1 🗸	30-025-11111	J-15-24S-37E	7.6	40.7	49	1291
k	SOUTH MATTIX UNIT FEDERAL #17 J	30-025-20298	G-15-24S-37E	36	40.7	38.5	1291

Pool: Fowler; Ellenburger (26410); Lease # NMLC 032450B (Schedule D)

	WELL NAME	API No.	LOCATION	BOPD	GRAVITY	MSCFD	BTU
从 ,	SOUTH MATTIX UNIT FEDERAL #25	30-025-20298	G-15-24S-37E	3.7	40.7	7.4	1291
-							

South Mattix Unit CTB Production Data

SMUL#2	30-025-11112		
	Oil	Gas	Water
Oct	82	410	456
Nov	30	148	156
Dec	32	120	97
Jan	7	20	21
Feb	0	0	0
Mar	0	0	0
Daily Ave	0.8	3.9	4.1

SMUF#6	30-025-11114		
生物 医二	Oil	Gas	Water
Oct	590	3066	7712
Nov	209	1400	3418
Dec	304	2229	4958
Jan	398	2214	6036
Feb	405	2191	5412
Mar	523	2776	7502
Daily Ave	13.5	77.1	194.7

SMUF #13 30-025-11204					
	Oil	Gas	Water		
Oct	0	0	0		
Nov	0	0	0		
Dec	0	0	0		
Jan	2	4	0		
Feb	0	0	0		
Mar	0	0	0		
Daily Ave	0.0	0.0	0.0		

SMUF #22	30-025-21922		
	Oil	Gas	Water
Oct	139	1626	68
Nov	60	935	27
Dec	87	1441	27
Jan	79	1133	31
Feb	53	901	64
Mar	58	1017	124
Daily Ave	2.6	39.2	1.9

SMUF #3	30-025-11	196	
	Oil	Gas	Water
Oct	0	0	_ 0
Nov	0	0	0
Dec	0	0	0
Jan	0	0	_0_3
Feb	0	371	0
Mar	0	283	0
Daily Ave	0.0	3.6	0.0

SMUF #12	30-025-11	203	
	Oil	Gas	Water
Oct	99	.0	93
Nov	45	0	54
Dec	51	0	62
Jan	69	8	100
Feb	80	0	84
Mar	93	0 -	115
Daily Ave	2.4	0.0	2.8

SMUF #20	30-025-21	678	
	Oil	Gas	Water
Oct	105	195	91
Nov	Ö	0	0
Dec	0	0	0
Jan	12	28	13
Feb	41	146	67
Mar	195	134	90
Daily Ave	2.0	2.8	1.5

SMUF #27	30-025-2	5612	
	Oil	⊬ Gas	Water
Oct	99	2036	ຶ 31
Nov	5	137	2
Dec	0	0	(O
Jan	0.	0	0
Feb	27	708	9
Mar	0	414	0
Daily Ave	0.7	18.3	0.2

SMUF #40	30-025-31475
	Oil
Oct.	7 22

	Oil	Gas	Water
Oct	33	2830	27
Nov	15	1606	14
Jan Dec	22	2471	13
Jan_	20	1777	16
Feb	20	1262	13
Mar	29	1388	16
Daily Ave	0.8	63.0	0.6

SMUF #9	30-025-11	.117	· · · · · · · · · · · · · · · · · · ·
	Oil	Gas	Water
Oct	0	39	0
Nov	0	26	0
Dec	0	41	0.
Jan	0	38	, Ö
Feb	0	36	0
Mar	0	39	0
Daily Ave	0.0	1.2	0.0

SMUF #10	30-025-11118		
1500 音道 2000	Oil	Gas	Water
Oct	206	2120	31
Nov	90	1311	13
Dec	122	2108	12
≨Jan ⊱	179	2048	16
Feb	186	1874	13
Mar	203	2062	16
Daily Ave	5.5	64.0	0.6

SMUF #30	30-025-25	747	was in the con-
	Oil	Gas	Water
Oct	100	0	93
Nov	45	0	54
Dec	50	0	61
Jan	48	6	56
Feb	52	0	53
Mar	60	0:	62
Daily Ave	2.0	0.0	2.1

SMUF #33	30-025-26095		,
	Oil	Gas	Water
Oct	74	199	179
Nov	38	124	98
ODEC	51	162	104
Jan	69	161	114
Feb	80	180	106
Mar	87	198	124
Daily Ave	2.2	5.7	4.0

MUF #24	30-025-224	488	<u> </u>
	Oil	Gas	Water
Oct	0	0	0
Nov	0	0	0
Dec	0	0	0 %
Jan	0	0	0
Feb	2	29	8
Mar	0	22	.0
Daily Ave	0.0	0.3	0.0

30-025-26355		
Oil	Gas	Water
0	51	0
0	38	0
0	69	0
0	58	0
0	43	0
0	50	0
0.0	1.7	0.0
	Oil 0 0 0 0 0	Oil Gas 0 51 0 38 0 69 0 58 0 43 0 50

SMUF #39	30-025-26	598	
	Oil	Gas	Water
Oct	27	0	4*
Nov	17	0	0,
Dec	15	0	0
Jan	26	0	742
Feb	23	0	0,,,,,,
Mar	23	0	0
Daily Ave	0.7	0.0	4.1

		44.45	20 025 45402
• n	лиль	27/1 S	30-025-35292
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	#45	JU-V2J-JJ2J2

e de ses de la companya de la compan	Oil	Gas	Water
Oct	80	4057	60
Nov	39	3003	36
Dec	30	3472	40
Jan	54	4686	52
Feb	45	3658	53
Mar	66	4208	60
Daily Ave	1.7	128.2	1.7

SM A Fed #5 30-025-11201

	Oil	Gas	Water
Oct	27	0	180
Nov	16	0	108
Dec	16	0	129
Jan	26	0	156
Feb	23	0	160
Mar	24	0	186
Daily Ave	0.7	0.0	5.1

SML	JF #14	30-025-11110

	Oil	Gas	Water	
Oct	81	0	65	
Nov	39	0	36	
Dec	31	0	43	
Jan	52	0	52	
Feb	45	0	51	
Mar	48	0	62	
Daily Ave	1.6	0.0	1.7	

MUF	#15	30-025-20513

SIVIOL WID	30-023-20	JIJ	
1,44	Oil	Gas	Water
Oct	99	0	140
Nov	50	0	72
Dec	44	0	80
Jan	78	0	82
Feb	70	0	80
Mar	70	0	90
Daily Ave	2.3	0.0	3.0

SMUF#1 30-025-11111

製造業工作	Oil	Gas	Water
Oct	314	1653	3350
Nov	157	1063	1768
Dec	160	1468	2298
Jan	218	1323	2124
Feb	258	1541	2658
Mar	257	1769	3003
Daily Ave	7.6	49.0	84.5

MUF	#17	30-025-20298

	Oil	Gas	Water.
Oct	1230	1403	19712
Nov	767	898	11270
Dec	913	1281	14650
Jan	1334	1273	16532
Feb	1044	962	13344
Mar	1195	1117	13509
Daily Ave	36.0	38.5	494.5

SMUF #25 30-025-20298

017101 1123						
in the second	Oil	Gas	Water			
Oct	152	246	0			
Nov	83	189	0			
Dec	73	223	0			
Jan	131	243	0			
Feb	_117	203	0			
Mar	117	223	0			
Daily Ave	3.7	7.4	0.0			

MMS A OF COPIES SECTION BANTA FF		IEW MEXI		CONSERV		MMISSIC		
HAMPOPICS PRAMPORTER QAS PROPATION OFFICE PERRATOR		ELL LUCATIONS				THE DEVI		62
			SECTIO	N A				
Operator			Lease	· ····································			Vell No.	* 1
Pan America Unit Letter Secti	n Patrilam (Corroce & Con		St. Materia				<u> </u>
Onit Letter	3 2	ய வ ழ்S	Rang	37-G	Соидту	lea		ا بر با
Actual Footage Location	n of Well:	130-10			<u> </u>	Lete		
111100		rih line and	4/1/	ე feet	t from the	časá	line	<u> </u>
Ground Level Elev.	Producing Formatic	JO.	Pool				Dedicated Acreage:	**************************************
3 751 Riv	- 3) - × y		20%	<u> </u>	,		<u> </u>	cres
who has the right to another. (63-3-29 2. If the answer to que wise? YESN 3. If the answer to que	drill into and to pro (e) NMSA 1935 Con stion one is 'no,'] NO If answe	oduce from any poon np.) have the interests er is "yes," Type	of all the of Consol	owners been collision in the properties in the p	production es onsolidated t creats below:	ther for his	("Owner" means the punself or for bimself and tisation agreement or other) A. 4 1 4
Owner	·			Land Descript	tion	•		
PM Labra No. 1. Labra Sal Labra Nation								
	SI	ECTION B				1	CERTIFICATION	
	Ţ	7				ļ		
				 		in SECT	certify that the informati ON A above is true and the best of my knowledge	COM-
	 			 		Name	V. E. STALEY	
				!		Сотралу	apani 16. 6.201 ariga - karajara	
	 	To the state of the state of	and the second of the second o	A Company of the Comp	No. of the World	10-7-4	3	
)	1580,	ALL COUNTY OF THE PARTY OF THE	shown on plotted fr surveys of supervisi	certify that the well local the plat in SECTION Be come field notes of actual nade by me or under my on, and that the same is at to the best of my known f.	was true
		C.361				Date Sur		
0 330 660 990	1320 1650 1980 2	310 2640 200	00 1500	7 1000	500 0	Certificat		-

District I PO Box 1980, Hobbs, NM 88241-1980

District II

81: S. 1st Street, Artesia, NM 88210-2834

1000 Rio Brazos Rd., Axtec, NM 87410

State of New Mexico y, Minerals & Natural Resources Departr

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENI		

District IV			•							☐ AME	NDED REPORT
1040 South Pachec	o, Santa Fe, Ni	M 87505									
•		WELI	L LOC	ATION	I AN	iD ACI	REA(GE DEDICA	TION PLA	T	
	API Numbe	ir	1	² Pool	Code				³ Pool Name	 :	
	0-025-111	112		26:	220				Fowler, Dri		
⁴ Property	/ Code					5 Prope	erty Nar	ne		•	Well Number
<u> </u>					Sout			t Federal			2.
7 OGRII	£ .					8 Open				1	⁹ Elevation
157	984					Altura I					3726' DF
UL or lot no.	Section	Township	Range	Lot. Id		Surface Feet from		10N North/South Line	Feet from the	East/West line	County
N	15	24-S	37-E	1	. 1	660		South	1980	West	Lea
		 _			ole La			erent From Surf		1	
UL or lot no.	Section	Township	Range	Lot. Id		Feet from		North/South Line	Feet from the	East/West lin	e County
	<u> </u>	<u> </u>		ــــــــــــــــــــــــــــــــــــــ	<u></u>	<u> </u>		4	<u> </u>	<u> </u>	<u> </u>
12 Dedicated Acr	es 13 Join	t or Infill	Consolidation	on Code	15 Ord	er No.					
40	- <u> </u>										
NO ALL)WABLE							INTIL ALL INTI			NSOLIDATED
				7			1				
					•				I hereby certify I	TUK CEK	TIFICATION &
	-			1					true and complete	to the best of n	tion contained herein is ny knowledge and belief :
· ·							1		1		
										. ,	
				1			1				
		<u> </u>					┼		Mark	Stephen	<u> </u>
i i i i i i i i i i i i i i i i i i i									Signature		
l.				1		•	1		Mark Ster Printed Name	bens	
							1		Business	Analyst (S	(G)
				1			1	•	Title 03 (24 (200		
				1			1		Date		7 1 2 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
				1			1		18 SLIRVE	VOR CERT	TIFICATION -
	}						1				ation shown on this pla actual surveys made b
	1			}					i me or under my	supervision, and	actual surveys made b is that the same is tri
	. 1			1					and correct to the	best of my oenes.	· · · · · · · · · · · · · · · · · · ·
				}					1		_
,	ļ			1			1		Date of Survey		
	:			1			1		Signature and Sea	of Professional S	Surv <i>oyoe</i>
		Ì		1			}		pignetian and	4 Vi 1 10100000110.	j
	1980'		1	1							
	e		<u>6</u>	1.5							
	,		660	F.							
		1		1			1		5-15		

MOEN OF COPIES RECEIVE		5M 7	EXICO OIL	CONSEDV	ATION MMISSIO		C-128
R C Supples					ોલુક કે	,	· · · ·
NO OFFICE		MELL LOC	ATIUN AND	ACKEA	GE DEDICATION	rua i	
A MEPORYER GAS		SEE INSTRUCT	IONS FOR COMF	LETING TH	S FORM ON THE REVE	RSE SIDE	
CRATION OFFICE		•				•	
						8	
			SECTION	<u> </u>	El 5	W-11 X	
perator		less Corporati	Lease Sout	th Mettlx	Had &	Well No.	est e
nit Letter	Section	Township	Range		County		
3	22	24-5	1.0218	37-B	Lea		
ctual Footage L	ocation of Well:				· · · · · · · · · · · · · · · · · · ·		
660	feet from the	445 44	e and 1980	fee	t from the Rest	line	
round Level Ele		7 .	Pool			Dedicated Acreage	
32641 RDB	Bline	dry	Fowle	r Blimbr	7	80	Vctes
		If answer is "yes," "no," list all the o	waers and their r				
		SECTION B	<u> </u>	*,		CERTIFICATION	
edit in the	<u> </u>		A DESCRIPTION OF THE PERSON NAMED IN			•	*
e de la composition della comp			6601	1	9 1	certify that the info	· 10
l	1		į	1	1 1	ON A above is true	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1
•	ì		♦	19801	plete to t	he best of my know	ledge en
'	ļ			- "	Detter.		
	.	5			Name	Unigned Signed By	
9 () 15 4 4				L		Y. E. STALEY	
					Position	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	İ			Ĭ		aperintenden	et e
	į		!	•	Company Page 48	orices Petre	ا جھا
i .	ļ	· · · · · · · · · · · · · · · · · · ·	`		Date		
	į	9		<u> </u>		9. 1963	٠.,٠
			'	ł			
	1 i	8		1	1		
	· · · · · · · · · · · · · · · · · · ·			ļ			
				ļ			
· · · · · · · · · · · · · · · · · · ·						certify that the well	
				l	shown on	the plat in SECTIO	N B WE
•					shown on plotted fr	the plat in SECTIOn on field notes of ac	N B was
· · · · · · · · · · · · · · · · · · ·					shown on plotted fr surveys o	the plat in SECTIOn field notes of account of the section of the s	N B was tual my
					shown on plotted fr surveys a supervisi	the plat in SECTIOn of field notes of accused by me or under on, and that the san	N B was tual my te is tru
					shown on plotted fr surveys a supervisi and corre	the plat in SECTIOn field notes of account of the second o	N B was tual my te is tru
•					shown on plotted fr surveys a supervisi	the plat in SECTIOn field notes of account of the second o	N B was tual my te is tru
					shown on plotted free surveys a supervision and correct and belie	the plat in SECTIOn field notes of ac made by me or under on, and that the san ct to the best of my f.	N B was tual my te is tru
					shown on plotted fr surveys a supervisi and corre	the plat in SECTIOn field notes of ac made by me or under on, and that the san ct to the best of my f.	N B was tual my te is tru
					shown on plotted fr surveys a supervisi and corre and belie	the plat in SECTIOn field notes of act and by me or under on, and that the san ct to the best of my f.	N B was tual my ie is tru knowled
					shown on plotted fr surveys a supervisi and corre and belie	the plat in SECTIOn field notes of account field notes of account field notes of account field notes and that the same ct to the best of my field fiel	N B was tual my ie is tru knowled
					shown on plotted fr surveys a supervisi and corre and belie	the plat in SECTIOn field notes of act and by me or under on, and that the san ct to the best of my f.	N B was tual my ie is tru knowled

*.

District I

PO Box 1980, Hobbs, NM 88241-1980 District II

811 S. 1st Street, Artesia, NM 88210-2834 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

DIRECULINOW MICHICO Enroy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

rorm C-102

■ AMENDED REPORT

	API Numbe			² Pool Code			³ Pool Nam	ne	·
30	-025-112	01	1	26640		· Pr	wler; Upper		
4 Property		7			5 Property	Name		6	Well Number
1958	2			Sou	<u>th Mattix U</u>	hrit Federal			5
⁷ OGRID	No.				⁸ Operator	Name		'	Elevation
1579	84			Occidental	Perman L	imited Partners	dp		3247' DF
	* og *	<u> </u>		'* /B	Surface Loc	ation	:		
L or lot по.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	22	24-S	37-E		1980	North	660	East	Lea
	Tx		" Bott	om Hole L	ocation If D	ifferent From Sur	face	7.51	*
L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
NO ALLO	WABLE	WILL BE A	COLONED	TO TIVE 6				 ,	<u> </u>
						N UNTIL ALL INT EN APPROVED B	Y THE DIVISI	ON ATOR CERT that the information	IFICATION
							Y THE DIVISI 17 OPER 1 hereby certify true and comple	ON ATOR CERT that the information	
						EN APPROVED B	Y THE DIVISI 17 OPER 1 hereby certify true and comple Signature Mark Stee Printed Name	ON ATOR CERT that the informatic tile to the hest of my Steplace Sheplace S	IFICATION or contained herein knowledge and beli

Date of Survey

Certificate Number

Signature and Seal of Professional Surveyer:

WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section SOUTH MATTIX UNIT FED Amaco Production Company Dedicated Acreage: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and beilef. Position AREA SUPERINTENDENT Amoco Production Company 2 1973 NAL I hemby certify that the well location vn on this plat was platted from field 660° notes of actual surveys made by me or r my supervision, and that the same is true and correct to the best of my knowledge and belief. DISTIMBUTION 2 Nmocc. N Dir Date Surveyed COURCE Registered Professional Engineer and/or Land Surveyor Certificate No. 390 90 1320 1650 2000 1 500 1000

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDIGATION PLAT

Form C-102 Superandes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section: Well No. Operator Amoco Production Company South Mattix Unita Township Unit Lefter Section Hange 15 24-S 37-E Lea Actual Fasture Location of Well: 1980 .660 North feet from the East feet from the line and line Ground Level Clev. Pro lucing Formatica Pool Dedicated Actemies 3267 RDB Fowler Upper Yeso Upper Yeso 1. Outline the acrenge dedicated to the subject well by colored pencil or bachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation. Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contoined herein is true and complete to the 1980 best of my knowledge and helief. Non.e Position Analyst **•**#39 Amoco Production Company Date 7-2-80 I hereby certify that the well location, shown on this plat was platted from field Date Surveyed Reglatered Professional finginger and/or Land Surveyor Contificate No. 1500

ATOR OFFICE			SEE INST	r = 151.	FOR COM	PLETING TI	GE DED			
			-	£.	SECTI.O	N A				
Pen Ameri	iom Pat	relam	Corporal	ilon	Lease	man Rest	in Oath		Well-	
t Letter	Section 1		Township		Rang		County	B		
ual Footage L	ocation of		Herth	line and		B.O (et from the	East	line	
und Level Ele		ducing For	mation		Pool				Dedicated A	creage:
TOLEY RE		Limbe	<u> </u>		Porlar	Blincher	<u>'</u>		(49)	Acres
wise? YES_ If the answer								w:		
			SECTIO	N 8					CERTIFICA	
							8c -	Position Company	the best of my Original Si V. E. ST/	elest Areless (e
							·	shown or plotted f surveys supervise and corr and beli	n the plat in S from field note made by me or ion, and that ect to the besi ef.	r under my the same is true t of my knowled

ر ایواد ر ایواد د ایراد میرو میرو

MEW MEXICO OIL CONSERVATION COMMISSION-WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Elloctive 1-1-65

HILL ET SEFFICE O. C. C.

Letter y and a	OERICAN Section	Township	ORPI SC		County		
al ago Lo	• 22 pocation of Well;		-5	31.E		<u>ER</u>	,
766	feet from the S	OUTH	line and 55	54	t from the		line
AR T		INEBRY	Pool	ULER I	BLIN	FROU Dedic	Acres Acres
Outline	the acreage dedic		1 4 1 2 1 1	1715	or and tell in the second	marks on the pla	the Maria Committee of the
رو". رود			•				
1.0	than one lease in and royalty).	s dedicated to	the well, outlin	ne each and ide	entify the c	wnership thereo	f (both as to working
		-3100		1. 1. 1.			
	han one lease of communitization,				have the i	interests of all (waera beca consol
			•				
Yes	No II	enswer is "yes;	type of conso	olidation			
		owners and tre	et descriptions	s which have a	ctually be	en connolidated.	(Use reverse side
and the second s	if necessary.)	med to the well	nntil all interes	ata have been	connolidat	ed the communi	lization, unitizatio
							oved by the Commi
sion.						· · · · · · · · · · · · · · · · · · ·	
				1		CEI	RTIFICATION
		}		į		I hamby could	that the information co
•	į	Ì		1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	true and complete to t
	† 1	}		•	- 1	best of my know	riedge and belief.
÷				l 1		- ven	
	+	+-		-		Name	<u></u>
	1	1		l.	· }	Position	
-	, 1			1	ı	HREA SUPE	RINTENDENT
	i	1		i			N PETRO, CORP.
	•			4	1	MANIMERKA	M REI KO. CORP.
		ď		1.		Date	
		· c		1	·	Date	3-66
		·é			·	Date 6-2	3-66
	1	·c·		1		Date . 6-2	3-66
		'c'		1		6.2 I hereby certifications on this p	3-66 y that the well locati
		·c·	· · · · · · · · · · · · · · · · · · ·	1		I hereby certification on this protes of actual under my super	y that the well localled was platted from the surveys made by me rision, and that the sas
		'd'	·			I hereby certification on this protes of actual under my super	y that the well locate for was plotted from the surveys made by me rision, and that the san tract to the best of s
STRIBUT	i i					I hereby certification on this protes of actual under my super is true and ce	y that the well locate for was plotted from the surveys made by me rision, and that the sas tract to the best of s
STRIBUTION OF THE PROPERTY OF	C. N. T.					f hereby certification on this protes of actual under my super is true and call knowledge and in the control of	y that the well locate for was plotted from the surveys made by me rision, and that the san tract to the best of s
· I - H MOCO					O+ 154	I hereby certification on this protes of actual under my super is true and ce	y that the well locate for was plotted from the surveys made by me rision, and that the san tract to the best of s
1- N MOCO				*	Ŧ	f hereby certification of the shown on this protes of actual under my superise true and celebrated and column bedge and the surveyed Registered Profes	y that the well locate lat was plotted from the surveys made by me realon, and that the san react to the best of a belief.
1- M MOCO 1- N SW 1- KW B 1- W F				*	O+354 -	I hereby certification of the shown on this protes of actual under my superise true and celebrated by the surveyed	y that the well locate lat was plotted from the surveys made by me realon, and that the san react to the best of a belief.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 14-65

\bigcap	All distances must b	e from the outer boundari	es of the Sect lon .	17:14	' \$\$
an america	ni Petro June	Lease	Mottin	Unit	well No.
Alt Letter South	2 24-S	Ronge 3 7	E County	ea	
erual Foctore Location of We	the South line of	. 330	leet from the	buck	line
3248 RDS	ducing Formation	Jours	Black		Red Acresige;
A NOTE OF STREET AND A STREET OF THE STREET	e dedicated to the subject				<u> </u>
2. If more than one l	ease is dedicated to the v	vell, outline each and	d identify the ov	vnership thereof	(both as to working
interest and royalty	<i>i</i>).	•			
	ase of different ownership zation, unitization, force-po		rell, have the in	terests of all o	wners been consol
Yes 🔲 No	If answer is "yes," typ				
	list the owners and tract de		ve actually her-	congolidated /	Uga sava:3-
this form if necessa	ıry.)				
No allowable will b	e assigned to the well until therwise) or until a non-stan	all interests have be dard unit, eliminating	een consolidate g such interests.	d (by communiti , has been appro	zation, unitization ved by the Commis
sion.			·		<u> </u>
				CER	TIFICATION
	,	; (-	that the information co
		t 1		tained herein is best of my knowl	true and complete to the ledge and belief.
		. !			
	e Redeaceatii			Name Original Signal Str	
		! !		Chea S	unt
		 	14	Company	Octor Date (
		<u> </u>		Date A	25 10/5
		~~		10 farca	<u>25, 1965</u>
	į	1		I hereby certify	that the well location
		1	0-3304		lat was plotted from fie surveys made by me
		1		under my superv	ision, and that the sar
	§	1		is true and coi knowledge and b	rrect to the best of a relief.
		~~~~	·····		
		į	310	Date Surveyed	
		[- 2	Registered Profes	17
		 		oend√oe Loend Surve	yor
			4	Certificate No.	
320 660 190 1920	1850 1980 2310 2640	2000 1000 1000	400		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes *C-128* Effective 1-1-65

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Operator Lease South Mattix Amoco Production Company Township Range Unit Letter Section County 24 South 37 East Actual Footage Location of Well: 1980 leet from the South Ground Level Elev. Producing Formation Dedicated Acreage: 3367 RDB <u>Paddock</u> Fowler Paddock 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION' I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. m. A. a.l Assistant Admin. Analyst Amoco Production Company 2/25/80 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor

2000

1320 1650

Certificate No.

NEW HEXICO OIL CONSERVATION COMMIST IN WE LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Section

Amoco Production Compa	ıny	South Mattix	Unit	weн но. 15
A Section 22	Township 24-S	37-E	County	
stual to on the Eucation of Well:	- 			
660 test from the	North line and	660 (r.	terine East	lino
	r Silurian	Fowler Upper S		ented Activation
1. Outline the acreage dedic	rated to the subject w	ell by colored pencil o	or hachure marks on the pla	it below.
2. If more than one lease interest and royalty).	s dedicated to the wel	l, outline each and ide	entify the ownership thereo	I (both as to working
3. If more than one lease of dated by communitization.			have the interests of all o	owners been consoli-
Yes No If	answer is "yes!" type o	of consolidation		
If answer is "no," list the	e owners and tract desc	criptions which have a	ctually been consolidated.	(Use reverse side of
No allowable will be assig forced-pooling, or otherwise sion.				
	3	- The same	CER	RTIFICATION
	R	660	J necess county	that the information con-
	8	<u> </u>	- ve	tive and complete to the rledge and belief.
i	R	1 1	Name	
	maner	l secalacana		# 1
ļ	}	į	Asst. Admin.	Analyst
			Company Amoco Prod	ductio Company
			Date 3/2/9	
				**
i		1 1	6 [y that the well location
		4	11	las was plassed from field
· · ·		i	11	rision, and that the same
1		i	knowledge and b	eliel.
][1 1 1
		1	Date Surveyed	
1		į	Registered Frotes: and/or Land Surve	
		! !		
			Ceillienie No.	

FORM C-128
Revised \$/1/57 MEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT SEE INSTRUCTIONS FOR COMPLETING THIS FORMON THE PLYES SHARES SECTION A Vell No. SOUTH MATTIX UNIT PAN AMERICAN PETROLEUM CORPORATION Unit Letter Township Reses 37 EAST 24 SOUTH LEA Actual Footage Loc 1980 1980 feet from the line and feet from the EAST line Producing Permetion Dedicated Acteage: Level Blog. _ . ("Ouner" meens the person 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO _ who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and mather. (65-3-29 (e) NMSA 1935 Comp.) 2. If the momen to question one is "no," have the interests of all the owners been consolidated by communitization agreement or other-3. If the ensure to question two is "no," list all the owners and their respective interests below: Lead Description SECTION'S CERTIFICATION I hereby certify that the information in SECTION A above to true and complete to the best of my knowledge and belief. Original Signed by Neme V. E. STALEY Position Superint 1980' I hereby certify that the well location shows on the plat in SECTION B was plotted from field setes of actual surveys made by me or under my supervision, and that the same is tre and correct to the best of my knowledge GINEER

NEW MEXICO OIL CONSERVATION SPESIGRANCE O. O. Q. WELL LOCATION AND ACREAGE DEDICATION PLAT

form C -102 Supervedes C-128 Effective (4-65

15 not well: mot well: mot from the WES BLINE BR: creage dedicated one lease is decryalty). one lease of differmunitization, uniti- No If answ "no," list the own creasary.) will be assigned to	to the subject verticated to the we rent ownership is ization, force-pooler is "yes," type ters and tract destorts with a vell until a	1980 FOULER well by colored dedicated to ling. etc? of consolidation criptions which interests has been seen as the consolidation of consolidation criptions which is the consolidation of consolidation criptions which is the consolidation of consolidation criptions which is the consolidation cription cription criptions which is the consolidation cription cription cription criptions which is the consolidation cription	BLINE! d pencil or ch and iden the well, h ion UN ch have act	trancine: No BRV hachure mark tify the owner ave the interes ITIZET ually been consolidated ()	So Acres to the plat below. rship thereof (both as to work) ests of all owners been conso
15 not well: mot well: mot from the WES BLINE BR: creage dedicated one lease is decryalty). one lease of differmunitization, uniti- No If answ "no," list the own creasary.) will be assigned to	to the subject vertication, force-pooler is "yes," type ters and tract designation of the vell until a	1980 FOULER well by colored dedicated to ling. etc? of consolidation criptions which interests has been seen as the consolidation of consolidation criptions which is the consolidation of consolidation criptions which is the consolidation of consolidation criptions which is the consolidation cription cription criptions which is the consolidation cription cription cription criptions which is the consolidation cription	BLINE I d pencil or ch and iden the well, h ion UN ch have act	trancine: No BRV hachure mark tify the owner ave the interes ITIZET ually been consolidated ()	Control of the plat below. In the plat below.
BLINE BR core lease is decryalty). No If answ "no," list the own will be assigned to	to the subject v dicated to the we rent ownership is ization, force-pool or is "yes," type ters and tract des	rouler well by colored dedicated to ling. etc? of consolidation criptions which interests has been seen as the consolidation of consolidation criptions which interests has been seen as the consolidation criptions which is the consolidation cription cription criptions which is the consolidation cription	BLINE! d pencil or ch and iden the well, h ion UN ch have act	BRY hachure mark tify the owner ave the interes ITIZET ually been co	factories Accepted SO Access on the plat below. riship thereof (both as to work) thereof all owners been consolidated. (like reverse side by communitization, unitization, un
BLINE BR creage dedicated one lease is decreatly). No If answ "no," list the own creasary.) will be assigned t	to the subject verticated to the we rent ownership is ization, force-pooler is "yes," type ters and tract destorts with a vell until a	FOULER well by colored all, outline each idedicated to ling.etc? of consolidati acciptions which	BLINE I d pencil or ch and iden the well, h ion UN ch have act	BRY hachure mark tify the owner ave the interes ITIZAT ually been co	Acres on the plat below. rship thereof (both as to work) rests of all owners been consourced. ION onsolidated, (like reverse side
BLINE BRY Creage dedicated one lease is decoyalty). One lease of differmunitization, units "no." list the own creasary.) will be assigned to	to the subject verticated to the we rent ownership is ization, force-pooler is "yes," type ters and tract destorts with a vell until a	FOULER well by colored all, outline each idedicated to ling.etc? of consolidati acciptions which	BLINE I d pencil or ch and iden the well, h ion UN ch have act	BRY hachure mark tify the owner ave the interes ITIZAT ually been co	Acres on the plat below. rship thereof (both as to work) rests of all owners been consourced. ION onsolidated, (like reverse side
one lease is decoyalty). one lease of differmunitization, unitification, unitifi	to the subject validated to the we rent ownership is ization, force-pooler is "yes," type ters and tract destorts with a vell until a	well by colored to ling. etc? of consolidation which the consolidation is the consolidation of the consolidation is the consolidation in the consolidation is the consolidation of the consolidation is the consolidation in the consolidation in the consolidation is the consolidation in the consolidation in the consolidation is the consolidation in the consolidation in the consolidation is the consolidation in the consolidation in the consolidation is the consolidation in the consolidation in the consolidation is the consolidation in the consolidation in the consolidation is the consolidation in the consolidation in the consolidation is the consolidation in the consolidation in the consolidation is the consolidation in the consolidation	d pencil or ch and iden the well, h ion UN ch have act	hachuse mark tify the owner ave the interes ITIZAT ually been co	es on the plat below, rship thereof (both as to work) rsts of all owners been conso ION onsolidated. (like reverse side
one lease is decroyalty). one lease of differmunitization, uniting No If answ "no," list the own eccessary.) will be assigned t	ficated to the we rent ownership is ization, force-pool or is "yes," type ters and tract des the vell until a	ell, outline each dedicated to ling. etc? of consolidation of consolidations which interests has been seen to be a seen to	the well, h ionUN ch have act	ave the intercually been consolidated (1	rship thereof (both as to work) ests of all owners been conso ION onsolidated. (lise reverse side by communitization, unitization
one lease of differmunitization, uniting No If answ "no," list the own recessary) will be assigned t	ization, force-pooler is "yes!" type ters and tract des	ling. etc? of consolidati scriptions which	ch have act	ITIZAT ually been co	nsolidated. (lise reverse side
"no," list the own reessary.) will be assigned t	o the well until a	criptions which	ch have act	ually been co	nsolidated. (lise reverse side
will be assigned t					
1			,		
1	1	-			CERTIFICATION
1 1 1		1		,	hereby certify that the information co usned herein is true and camplete to t less of my knowledge used belief.
! ••••••••••••••••••••••••••••••••••••	 -			! .	
	}	1 1 5		Par	EA SUPERINTEN DEN AMERICAN PETROLEU
<u> </u>	<u></u>	i		Pal	2-17-66
} i i		1	· 	: n	hereby certify that the well location on this plut was plotted from to the solution of actual surveys made by me under my supervision, and that the solutions true and carrect to the best of supervision and the best of supervision and the best of supervision.
1				hies	fer through from 15, 1966 gistored for decision 15 meet for land burveyer John W West
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1420 1550 1540 2115 2446 22	1470 1850 1860 AUG 2446 2000 1800		Par Po

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Plum C-102 Supersedes C-128 Effective 1-1-65

NM PE & LS No. 676

All distances must be from the outer boundaries of the Section in erector. PAN AMERICAN PETROLEUM CORP SOUTH MATTIX UNIT Unit Latier 24 SOUTH 37 EAST LEA Actual Linologe L WEST NORTH 710 feet from the test from the llor Dedicated Acre Productor Formation General Level Clev FOWLER BLINEBRY 80 BLINEBRY 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plut below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one leave of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If snewer in "yes," type of consolidation ... Unitization Yen No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'me reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby carrify that the information comtained herein is true and complete to the 1930 best of my knowledge and belief. Area Supterintendent PAN AMERICAN PETROLEUM CORD I hereby certify that the well location n on this plat was platted from field my supervision, and that the true and correct to the be knowledge and belief. Date Sureyed OCTOBER 6, 1966 Registered Professional Engine and/or Land Surveyor

1320 1680 1880 2810

State of New Mexico
Ene Minerals & Natural Resources Departme

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

X AMENDED REPORT

PO Box 1980, Hobbs, NM 88241-1980 District II XII S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe	г		⁴ Pool	Code			³ Pool Nam	e	
30	-025-224	88		969		Wildcat; Upper Silurian				
4 Property	Code		5 Property Name 6 Well Number						Well Number	
1958	2				South Matti	<u>t Uni</u>	t Federal			24
⁷ OGRID						tor Nar				⁹ Elevation
1579	84				Altura E	nerov	r Ltd.		1	3260' RDB
	× ()				10 Surface I					
UL or lot no.	Section	Township	Range	Lot. Id			North/South Line	Feet from the	East/West line	County
0	15	24-5	37-13	İ	510)	South	1830	East	Lea
		1		tom Ho	ole Location If	Diffe	erent From Surf			
UL or lot no.	Section	Township	Range	Lot Id	n Feet from	the	North/South Line	Feet from the	East/West line	County
					. 1					
12 Dedicated Acre	s 13 Join	or Infill 14	Consolidation	Code	15 Order No.				 _	8 Y 3 W
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				. 5525			•			
40	in market in the second second second second second second second second second second second second second se									e (1975) Little (45 175) Silvania Liberta (5 17
NO ALLO	WABLE	WILL BE A	SSIGNED	NDAR	IIS COMPLET	ION L	INTIL ALL INTI APPROVED BY	KESTS HAVE	BEEN CON	SOLIDATED
	\ <u> </u>	OKA	101121 V	NUAK	D ONLI HAS E	DEEN	APPROVED B	THE DIVISION	N N	워크는 공항 전문에 되었다.
	Ī					1				IFICATION
	l		j			ì		true and complet	that the information to the best of my	on contained herein is knowledge and belief
			}			l				
	1					1	•			
	ĺ		1							
						Į		l		
						ļ		_ Mark	Stallen	<u>e - 16 de 1</u>
	1							Signature		
	i					ļ	i	Mark Ster	bens	
	į		ļ			ŧ		Printed Name		
-	į					Į		Title	Analyst (St	3)
						ļ		08/13/99		والمنتسرة والمناف
1. 1	l							Date		
								II SLIBAR	VOR CEPT	IFICATION
1. 382 - 1						į .		I hereby comity o	hat the well local	ion shown on this place
· [[1					1		was plotted from	field notes of a	ctual surveys made by that the same is true
1			1			1		and correct to the	best of my belief.	100
1								[[* * * * *
	į		ļ			[
				/		<u> </u>		Date of Survey		
	- 1				/			Signature and Sea	l of Professional Su	rvever:
M .	į		J		`	1				**************************************
∦ * 4	. []	_		1		! !		
1.5	ĺ				10	١,,		{{		
	l			_	18:	10'		II .	•	

Certificate Number

CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Ellective 14-65

All distances must be from the outer boundaries of the Section. Crerator SOUTH MATTIX UNIT PAN AMERICAN PETROLEUM CORP. EDERA Unit Letter Section 37 EAST 24 South LEA C Actual Footage Location of Well: WEST NORTH 1980 910 line and feet from the Dedicated Acreages Ground Level Elev. ELLENBURGER 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes;" type of consolidation If answer is "no; list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con tained herein is true and complete to the best of my knowledge and belief. AREA SUPERINTENDENT PAN AMERICAN PETROLEUM CORPORATION OCT 2 2 1968 I hemby certify that the well location on this plat was platted from field my supervision, and that the same true and correct to the best of my PER NMORL ORDER R. 3521 knowledge and belief. Date Surveyed OCTOBER 21, 1968 Registered Proleggional Engineer 676 1320 1680

1080 2310

WELL LE TION AND ACREAGE DEDICATION PL

Form C-102 Supersedes L-128 Effective 1-1-64

All distances must be from the outer boundaries of the Section

	JCTION COMPANY		South Mat	tix Unit	Wel: 14.
Trut Letter Sec	15 Towns	24 South	Range 37 Bast	Lea	
Actual Footage Location					
2030 fee	Producing Formation		1880 100	t from the West	line
3250.4	UPPER Y	50 F	OWLER 1100	ER VESO	Selicated Activities
1. Outline the ac	reage dedicated to	the subject well	by colored pencil o	r hachure marks on ti	he plat below
2: If more than control of the contr	one lease is dedica yalty).	ated to the well, o	outline each and ide	ntify the ownership t	hereof (both as to working
⊠ Yes □	No If answer i	s "yes;" type of c	onsolidation	NITIZED	
No allowable w	ill be assigned to th	e well until all in	lecente la		nunitization, unitization, approved by the Commis-
Samuel Sa	<u> </u>			T	
					CERTIFICATION
	2030		 	best of my	ein is true and camplete to the knowledge and belief.
	 			- Liane	The Brand
1880'	 	Companion V	verito #30	Com. 11.	th Brand taff Donotant Peopuerran Comeans
				4 1	30-77
		1/3	1411	Shown on th	ertify that the well location
 		EG. /	C75	under my au	tual surveys made by me or opervision, and that the same is correct to the best of my and belief.
		1.		Laste Surveyes	
			1	June	9, 1977
				Jehr	West
930 660 190 13	10 1880 1880 231C 2	640 20D0 t	800 1000 GO	THE STATE OF THE S	676

NEW MEXICO OIL CONSERVATION COMMISSION WELL LC TION AND ACREAGE DEDICATION PL

Supressident and an

Amoco Production Co. South Mattix Unit 24 South 37 East 330 FOWLER UPPER YESO WEFER YESO 3227.1 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof thothers to working interest and rovalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been conserdated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation _ If answer is "no." list the owners and truct descriptions which have actually been consolidated. Use reverse side of No all mable will be assigned to the well until all interests have been consolidated (by communitization, unitedition, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis CERTIFICATION I hereby certify that the information con **Administrative Assistant** AMOCO PRODUCTION COMPANY **9**-2 <u>-77</u>

ce Lease - 3 copies

State of New Mexico Energy, Millerals and Natural Resources Department

Form C-102

DISTRICT 1 2.0. Box 1980, Hoobs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II 2.O. Drawer DD, Artesia, NM 88210

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

erator	A1 0194	21000 111001 00	I LAME	boundaries of the		Well No.
moco Production	Company		1	th Mattix	Ilnit	33
Letter Section	Township		Range	CH MACCIA	County	
.15	24-S		37-	B	NMPM	Lea, NM
al Footage Location of Well:						
650 feet from the	North	line and	165	0'	feet from the Ea	St line x
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	ducing Formstion		Pool	Lucio e e dicina	· · · · · · · · · · · · · · · · · · ·	Dedicated Acreage:
245.7 1. Outline the acreage do	per Yeso	l bu ordonal au	Fow	<u>ler Upper</u>	Yeso	320 80 Acres
2. If more than one lease 3. If more than one lease united that the control of th	is dedicated to the well, of different ownership is ng. etc.? No If any owners and tract description	dedicated to the rever is "yes" ty one which have	well, have the interest of consolidation actually been consolidation	naming thereof (both attrest of all owners in	as to working interest a been consolidated by o	annunitzation,
No allowable will be sim or until a non-standard un	ut, eliminating such inten	interests have b est, bas been ap	ora consolidated proved by the Di	(by communitization		aling, or otherwise) ATOR CERTIFICATION
		9	1650'	38	Signature Signature Printed Name	by certify that the information train in true and complete to the contadge and belief. CAN Discoulable M. Prince
	55	41	33	1650'	Position Staff Company Amoco	Assistant Production Co.
		43	44	· · · · · · · · · · · · · · · · · · ·		EYOR CERTIFICATION
			 		on this planactual surve supervison, correct to ballef.	was plated from field notes of eys made by me or under m and that the same is true and the best of my knowledge and
			• 25			ed st 2,1978 Professional Engineer

NEW XICO OIL CONSERVATION COMMISSIO

Form C-102 Supersedes C-128 Ellective 1-1-65

South Mattix Amoco Production Co. 24 South 37 East 1840 Facilia and Prematics 3230.9 Fowler Upper Yeso 80 Upper Yeso Queline the acreage dedicated to the subject well by colored pencil or hachure marks on the plut below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Unitization If answer is "yes." type of consolidation _ X Yen If answer is "no," list the owners and tract descriptions which have actually been consolidated (I se reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-prolling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con tained herein is true and complete to the Administrative Analyst Amoco Production Company May 8, 1979 **№** 660

NET TEXTCO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION FLAT

Form C-102 Supercedes C-128 Ellective 1-1-65

All distances must be from the outer boundaries of the Section Lesse AMOCO PRODUCTION CO. Well No. South Mattix Unit 39 Unit Letter at Section al de two County G 24 South 37 East Lea Actual Footage Location of Well: 1890 North 2070 line and teet tem the East Ground Level Elev. Producing Formation Cedicaled Actempe: 3243.1 1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con Name Position 2070 Company. 201 I hernby certify that the well location Colle Salveyed October 18, 1979 1320 1690 1880 231C 2000 1000 Ronald J. Eidson

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

F: -- C-102 R :ed i0-1-78

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

15 24 South 37 East Lea	moco Product	ion Company	,	South Mattix	South Mattix Unit Federal			
2200 treatment with 2200 treatment with 2200 treatment with 2373 treatment be South 1000 may 2373 treatment be South 1000 may 2374 treatment be South 1000 may 2375 treatment be South 240 South South 250 South Marrix Units 250 No. 1000 south 260 South 270 South Marrix Units 270 No. 1013 270 No. 1013 270 South Marrix Units 270 No. 1013 270 No. 1013 270 South Marrix Units 270 No. 1013 270 No. 1013 270 South Marrix Units 270 No. 1013 270 No. 10			1 '	* · · · · · · · · · · · · · · · · · · ·	1 -	* *************************************		
3246.6 Lower Paddock Powler (Upper Yeso) Deticated Accesses:			1 24 30uch) 3/ Ed2r	1 rea			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plot below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc? 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, interests of the owners and tract descriptions which have actually been consolidated. (Use reverse, side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divince of the beautiful to the owners and the side of the owners and the side of the owners are not of the side of the owners and the side of the owners are not of the side of the owners and the side of the owners are not of the side of the owners are not of the side of the owners are not of the side of the owners are not of the side of the owners are not of the side of the owners are not of the side of the owners are not of the side of the owners are not owners are not of the side of the owners are not of the side of the owners are not owners are not owners are not owners are not owners are not owners are not owners are not owners are not owners are not owners are not owners are not owners are not owners are not owners are not owners. 3. If hereby certify that the nother not owners are not owners are not owners are not owners. 3. If hereby certify that the lowers are not owners are not owners are not owners. 3. If hereby certify that the lowers are not owners are not owners are not owners. 3. If hereby certify that the lowers are not owners are not owners are not owners. 3. If		leet from the	lest 111	ne and 2373	free from the South	line		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease of different ownership is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unititation, force-pooling, etc? Yes								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated, (Uso reverse sid this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizat forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divi Divi Soieth Mart tx Unit Unit (Unit Mell No. 10) Soieth Mart tx Unit (Unit Mell No. 10) Soieth Mart tx Unit (Unit Mell No. 10) Lea Constant (Unit Mell No. 10) Soieth Mart tx Unit (U	and the second	the second second		and the second second second				
Yes No If answer is "yes," type of consolidation	3. If more than	royalty).	different ownersh	ip is dedicated to the w	•			
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizated forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division of the Division								
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divi CERTIFICATION I hareby certify that the Information testined herein is true and camplain, a heart of my knowledge and helial. Name K.M. A. Column Position And Company Amoro Iroduction Company Amoro Iroduction Company Amoro Iroduction Company Amoro Iroduction Company Amoro Iroduction Company Amoro Iroduction Company I hereby certify that the well lace shown on this plat was plasted free nates of occused surveys made by a surveys made by a surveys made by a surveys made by a surveys made by a surveys made by a surveys made by a surveys made by a surveys made by a surveys made by a surveys made by a survey made by a surveys made by a survey made by a s	this form if	necessary.)	·					
I hereby certify that the information tellined herein is true and complete to best of my howevery and helief. Name K.M.A. C. M.M.M. Position A. C. M.M.M. Company A. M. M. M. Date 10-14-91 I hereby certify that the well feet shown on this plat was platted from notes of octual surveys made by a under my supervision, and that the is is two and correct to the basi of knowledge and helial. September 16, 1991 Date Larry A. Fisher								
south Mart Ix Unit Wall No. 40 LPN 080792 LPN 080792 MEDICAN A FISHER STATE AND COMPANIES AND COM						CERTIFICATION		
South Mart IX Unit Well No. 40 South Mart IX Unit Well No. 40 LPN 080792 LPN 080792 MET. ME		1			tained	herein is true and complete to th		
Asst. Admin: Analyss company Amoro roduction Company Amoro roduction Company Date 10-14-91 I hereby carefly that the well face shown on this plat was platted from motes of actual surveys made by a under my supervision, and that the is two and correct to the best of knowledge and belief. September 16, 1991 Date 10-14-91 I hereby carefly that the well face shown on this plat was platted from motes of actual surveys made by a under my supervision, and their the is two surveys and by a under my supervision, and their the is two surveys and by a under my supervision, and their the is two surveys and by a under my supervision, and their the is two surveys and by a under my supervision, and their the is two surveys and by a under my supervision. September 16, 1991 Date Surveyed Registrated Lang Surveyor Larry A. Fisher					Kim	A. Colsun		
South Mart IX Unity Wall No. 40 AMOCO LPN 080792 No. 11013 No. 11013 September 16, 1991 Date 10-14-9 I hereby cartify that the well local shown on this plat was platted from notes of octual surveys made by an under my supervision, and that the is true and carrect to the bass of knowledge and ballat. September 16, 1991 Date 10-14-9 I hereby cartify that the well local shown on this plat was platted from notes of octual surveys made by an under my supervision, and that the is true and carrect to the bass of knowledge and ballat. September 16, 1991 Date 10-14-9 I hereby cartify that the well local shown on this plat was platted from notes of octual surveys and by under my supervision, and that the is true and carrect to the bass of knowledge and ballat. September 16, 1991 Date 10-14-9		! !		 	ASST.			
South Mart Ix Unit Well No. 40 AMOCO LPN 080792 LPN 080792 MEN A FISHER MARKET Surveyor To the best of knowledge and belief. September 16, 1991 Date Surveyed Registered Land Surveyor A Fisher.	A	 	777715		Date			
MEX. September 16, 1991 Daie Surveyed Registrated Lang Surveyor Larry A. Fisher	·	outh Matt Ix		ROFESSION	shown	on this plat was platted from field		
MEN FISHER Surveyed September 16, 1991 Daie Surveyed Registered Lang Surveyor Larry A. Fisher	06	LPN	AMOCO 080792	No. 11013	Is true	and correct to the best of m		
Carry A. Fisher			2313	MEN WE FISHER				
1.00				***************************************	Clan	d Land Surveyor Like		
Certifica No.						No.		

DISTRICT I 1625 R. French Dr., DISTRICT II 811 South Wirst, Artesia, NK 88210 State of New Mexico

Form, C-102

Submit to Appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Artmc, No. 87410

OIL CONSERVATION DIVISION

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 2040 South Pack

2040 South Pacheco Santa Fe, New Mexico 87504-2088

CI AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Γ	API Number	Pool Code	Pool Name	
	30-025-35292	26220	Fowler Drinkard	
	Property Code 19582	7.	MATTIX UNIT FEDERAL	Vell Number 45
	OGRED No. 157984		ator Name L PERMIAN LTD. PARTNERSHIP	Revetion 3238

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line County
J	15	24 S	37 E		2005	SOUTH	1650	EAST LEA

Bottom Hole Location If Different From Surface

		Bottom	Hole Lo	cation If Diffe	rent From Sur	face		
UL or lot No.	Scotion Towns	hip Range	Lat Idn	Fest from the	North/South line	Feet from the	Rest/West line	County
Dedicated Acres	Joint or Infill	Consolidation	Code Or	der No.			<u> </u>	
40	N							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A NON-STAN	DARD UNIT HAS BEEN APPROVED BY	THE DIVISION
			OPERATOR CERTIFICATION I hereby certify the the information contained herein to true and complete to the best of my knowledge and bellet.
		Lat - N32"12'56.5" 46	Signature David Stewart Printed Name Regulatory Analyst Title 88000
	OPL-SMUF-1 Fowler Ellnbrgr 3002511111	3239.5 3235.6 - 330	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by the er water my supervision and that the same to true and correct to the best of my belief.
	 	685 <u>1</u> 	Date Strephil Signature A; said 64 Propositional Surveyor 7067
<u> 22.00.000.000.000</u>			Cortifica Cortifica 7977

	OWNER NAME	TRACKING NUMBER
	BALDWIN ROBERTSON FAMILY TRUST	7016 2140 0000 8665 1005
	BLOCH, LEE DAWS	7016 2140 0000 8665 1012
	BRAILLE INSTITUTE OF AMERICA	7016 2140 0000 8665 1029
	BYRON &,ROBERT P	7016 2140 0000 8665 1036
	COX,NANCY MYERS	7016 2140 0000 8665 1043
,	DAWS,JOSEPH L	7016 2140 0000 8665 1050
¥	DWYER,ANNE MYERS	7016 2140 0000 8665 1067
	EASLEY FAMILY FUTURES LLC	7016 2140 0000 8665 1074
	FDH, COMPANY LP	7016 2140 0000 8665 1081
	FITTS, DAVID B	7016 2140 0000 8665 1098
	FITTS, MICHAEL D	7016 2140 0000 8665 1104
	FITTS,NANCY E	7016 2140 0000 8665 1111
	HUGHES FAMILY, WARREN & MARYELLEN	7016 2140 0000 8665 1128
	HUGHES,JEAN L	7016 2140 0000 8665 1135
	JACK REVOCABLE TRUST, NANCY P	7016 2140 0000 8665 1142
	LATADY JR, RICHARD D	7016 2140 0000 8665 1159
	LATADY,CAMILLA H	7016 2140 0000 8665 1166
	LATADY, CHARLES M	7016 2140 0000 8665 1173
	LEE, VIRGINIA MITCHELL	7016 2140 0000 8665 1180
	LOMA LINDA UNIV A CALIFORNIA COR	7016 2140 0000 8665 1197
	MCKENZIE,DONALD C	7016 2140 0000 8665 1203
	MESERVE TRUST, J ROBERT	7016 2140 0000 8665 1210
. *	MESERVE FAMILY TRUST DTD 8-8-89	7016 2140 0000 8665 1227
	MINERALS MANAGEMENT SERVICE	7016 2140 0000 8665 1234
	MISSISSIPPI BAPTIST FDN	7016 2140 0000 8665 1241
	MITCHELL, CHARLES SUMMERS	7016 2140 0000 8665 1258
	MUMPER SEP PROP TRUST, KENNETH C	7016 2140 0000 8665 1265
	MUMPER SEP PROP TRUST, WILLIAM H	7016 2140 0000 8665 1272
	MUMPER,BRUCE N	7016 2140 0000 8665 1289
	MYERS IV, CORTLAND	7016 2140 0000 8665 1296
	MYERS JR, RICHARD HUGHES	7016 2140 0000 8665 1302
	MYERS, SHIRLEY L	7016 2140 0000 8665 1319
	MYERS,STEVEN D	7016 2140 0000 8665 1326
-	SHERRY-NEVADA OIL ROYALTY CO	7016 2140 0000 8665 1333
	SILVERADO OIL & GAS LLP	7016 2140 0000 8665 1340
	SIMPSON,LORAINE D	7016 2140 0000 8665 1357
	SPINDLETOP EXPLORATION COMPANY INC	
	WHITE STAR ENERGY INC	7016 2140 0000 8665 1371

WELLNAME	API No.
SOUTH MATTIX UNIT FEDERAL #2	30-025-11112
SOUTH MATTIX UNIT FEDERAL #3	30-025-11196
SOUTH MATTIX UNIT FEDERAL #6	30-025-11114
SOUTH MATTIX UNIT FEDERAL #12	30-025-11203
SOUTH MATTIX UNIT FEDERAL #13	30-025-11204
SOUTH MATTIX UNIT FEDERAL #20	30-025-21678
SOUTH MATTIX UNIT FEDERAL #22	30-025-21922
SOUTH MATTIX UNIT FEDERAL #27	30-025-25612
SOUTH MATTIX UNIT FEDERAL #40	30-025-31475
SOUTH MATTIX UNIT FEDERAL #9	30-025-11117
SOUTH MATTIX UNIT FEDERAL #10	30-025-11118
SOUTH MATTIX UNIT FEDERAL #30	30-025-25747
SOUTH MATTIX UNIT FEDERAL #33	30-025-26095
SOUTH MATTIX UNIT FEDERAL #24	30-025-22488
SOUTH MATTIX UNIT FEDERAL #37	30-025-26355
SOUTH MATTIX UNIT FEDERAL #39	30-025-26598
SOUTH MATTIX UNIT FEDERAL #45	30-025-35292
SOUTH MATTIX A FEDERAL #5	30-025-11201
SOUTH MATTIX UNIT FEDERAL #14	30-025-11110
SOUTH MATTIX UNIT FEDERAL #15	30-025-20513
SOUTH MATTIX UNIT FEDERAL #1	30-025-11111
SOUTH MATTIX UNIT FEDERAL #17	30-025-20298
SOUTH MATTIX UNIT FEDERAL #25	30-025-20298