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Robyn Russell			06/0 Dat	6/2017 e	· · · · · · · · · · · · · · · · · · ·	
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AR.	Rush		Phc) 685-4385 one Number		
Signature	AND			ssell@concho.com		····

June 8, 2017

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

CONCHO

RE: Burkett 16 State #12H NSL & NSP

To Whom It May Concern,

COG Operating LLC respectfully requests approval of a non-standard project area and non-standard location for the following well:

Burkett 16 State #12H - API #30015

SHL: 1520 FNL 330 FWL, UL E, Sec 16, T17S, R31E BHL: 987 FNL 1330 FEL, UL B, Sec 16, T17S, R31E TVD: 4850'

The granting of this NSL & NSP will optimize the completed lateral length of this wellbore, reducing waste while protecting correlative rights, and improving well economics and increasing revenue to the State of New Mexico and the federal government.

Attached to this application is a plat showing this well's location, an updated lease map and letters from the designated Landman and Engineer. COG Operating LLC owns and operates the offset leases in UL A & H of Sec 16, T17S, R31E. All interests are the same in these offsets leases and no notification is needed.

Please contact me should you have any questions.

Sincerely,

Robyn Russell Regulatory Analyst COG Operating, LLC (432) 685-4385 Rrussell@concho.com

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

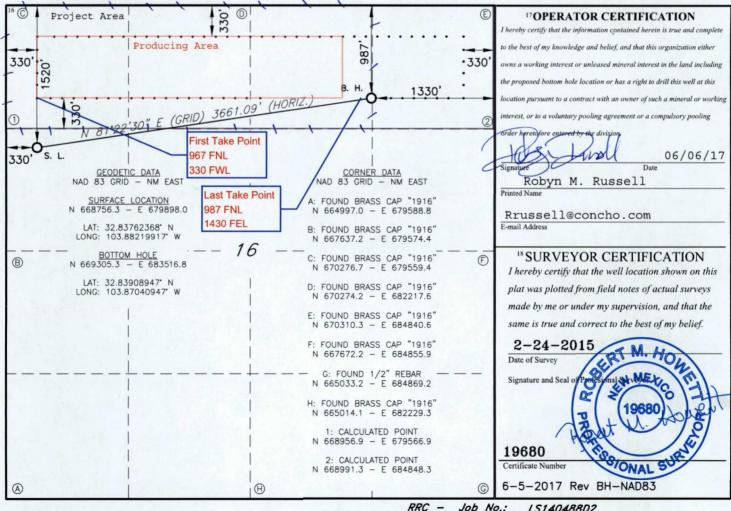
State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District** Office

AMENDED REPORT

¹ API Number			² Pool Code		³ Pool Name					
30-015-				26770	Fren; Glorieta-Yeso					
⁴ Property Co 39075	100 million (⁵ Property Name BURKETT 16 STAT					⁶ Well Number 12H			
70GRID 22913		⁸ Operator Name COG OPERATING, LLC							⁹ Elevation 3767	
					¹⁰ Surface I	Location		1.1997 61/3		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
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В	16	175	31E		987	NORTH	1330	EAST	EDDY	
² Dedicated Acre 120	s 13 Joint	or Infill 14 (Consolidation	Code 15 C	order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Job No .: LS140488D2

Burkett 16 State #12H NSL Land Map

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Memorandum

- To: Leonard Lowe Engineering Bureau New Mexico Oil Conservation Division
- From: Joseph Scott Landman, NM Shelf Team COG Operating LLC

Date: June 6, 2017

Subject: Burkett 16 State #12H NSL Landman Statement

I, Joseph Scott, Landman for COG Operating LLC, have examined the lands and leases associated with the subject well and its offsets:

The offset lease V-184-2 in the NE/4NE/4 of Section 16, T17S-R31E and the offset lease V-184-2 in the SE/4NE/4 of Section 16, T17S-R31E is wholly owned 100% by COG Operating at all depths. This fact was confirmed by an ownership report prepared from dated June 27, 2008 and the State Land Office records.

The aforementioned lands leases are the only offsets not within the 330' setback rule.



Memorandum

- To: Leonard Lowe Engineering Bureau New Mexico Oil Conservation Division
- From: Bryan Montgomery Reservoir Engineering Supervisor, NM Shelf Team COG Operating LLC

Date: June 6, 2017

Subject: Burkett 16 State #12H NSL Engineer Statement

COG Operating LLC (COG) is requesting a non-standard location exception (NSL) for this horizontal well to be able to access and drain Yeso reserves that would otherwise be left in the reservoir, thereby preventing waste of an economic resource. The Yeso is a very low permeability reservoir that does not sufficiently drain a great distance from wellbores and their hydraulic fractures. In addition, it would not be economical to try to access these reserves with a vertical well.

Lowe, Leonard, EMNRD

From: Sent: To: Subject: Attachments: Robyn Russell <Rrussell@concho.com> Thursday, June 8, 2017 2:37 PM Lowe, Leonard, EMNRD Burkett 16 State #12H NSL Corrections Burkett 16 State 12H NSL Corrections.pdf

Hey Leonard,

Attached are the corrected pages that we spoke about. Please let me know if you need anything else for the approval of this application.

Thank you,

Robyn Russell

Regulatory Analyst COG Operating LLC 600 W. Illinois Ave Midland, Tx 79701 (432) 685-4385 CONCHO

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