# FALCON CREEK RESOURCES, INC. 2008

621 17th Street, Suite 1800, Denver, Colorado 80293-0621

(303) 675-0007 (303) 675-0008 Facsimile

IL CONSERVATION DIVISION

August 5, 1998

State of New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe. NM 87505

RE: Terry #1

"G" Section 24, T20S, R38E 1880' FNL, 1980' FEL, Lea County, New Mexico

To Whom It May Concern:

Please find the enclosed Application for Downhole Commingling for the captioned well. All zones of interest have common interest owners. Also attached are the currently daily production curves for all formations. This information goes back to the first day of production. All allocations were based on a percentage basis of past history.

If you have any questions or need additional information, please call me at the letterhead number. Thank you for your prompt attention.

Sincerely,

Javi<del>e</del>ne Roope

Sr. Operations Technician

cc: District I - Hobbs NM

P.O. Box 1980, Hobbs, NM 88241-1980

OGRID NO. 026102 Property Code \_\_21685

DISTRICT II 811 South First St., Artesia, NM 88210-2835

TYPE OR PRINT NAME\_

\_Oscar L. Peters

DISTRICT III

State of New Mexico
Energy, Minerals and Natural Resources Department

#### **OIL CONSERVATION DIVISION**

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

Federal

TELEPHONE NO. ( \_303\_ ) \_ 675-0007

Form C-107-A

APPROVAL PROCESS:

Administrative \_\_\_Hearing

**EXISTING WELLBORE** 

#### APPLICATION FOR DOWNHOLE COMMINGLING 1000 Rio Brazos Rd, Aztec, NM 87410-1693 \_\_\_ YES \_\_\_ NO 621 17th St., Suite 1800, Denver, CO 80293-0621 Falcon Creek Resources, Inc. Operato G Sec. 24, T20S, R38E Lea Terry Unit Ltr. - Sec - Two - Rge County Well No Spacing Unit Lease Types: (check 1 or more) 30-025-34157 , (and/or) Fee X API NO. . State

The following facts are submitted in support of downhole comminating: Lower Zone EastWarren Tubb NAD 6.663'-6,674' Top and Bottom of Pay Section (Perforations) 5,990'-6,086' 6,712'-6,728' 7.258'-7.495 6,794'-6,810' Type of production (Oil or Gas) Oil Oil Oil Method of Production (Flowing or Artificial Lift) Rod Pump Rod Pump Rod Pump a. (Current) 1800 psi a. 1800 psi a. 1800 psi 5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current b. (Original) b. Unknown Unknown Unknown All Gas Zones: Estimated Or Measured Original 6. Oil Gravity (°API) or Gas BTU Content 38.5 36.7 37.3 7. Producing or Shut-In? SI SI Producing Production Marginal? (yes or no) Yes Yes \* If Shut-In, give date and oil/gas/water rates of last production Date: 7/7/98 Date: 6/23/98 Rates: 25 BOPD Rates: 5 BOPD 70 BWPD 12 BWPD Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data 18 MCFD 12 MCFD Date: 7/31/98 If Producing, give date and oil/gas/ water rates of Date: Rates: 7 BOPD recent test (within 60 days) Rates Rates 70 BWPD 220 MCFD Gas: 88% Gas: 4.8% Oil: Gas: 7.2 % Oil: 13.5 % Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100% Oil: 18.9 % If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data. Are all working, overriding, and royalty interests identical in all commingled zones? If not, have all working, overriding, and royalty interests been notified by certified mail? Have all offset operators been given written notice of the proposed downhole commingling? \_X\_Yes \_\_\_No \_X\_Yes \_\_\_No Will cross-flow occur? \_\_\_\_Yes \_X\_No If yes, are fluids compatible, will the formations not be damaged, will any cross- flowed production be recovered, and will the allocation formula be reliable. \_\_\_\_Yes \_\_\_\_No (If No, attach explanation) 11. Will cross-flow occur? 12. Are all produced fluids from all commingled zones compatible with each other? \_X\_ Yes \_\_\_ No 13. Will the value of production be decreased by commingling? \_\_\_ Yes \_X\_ No (If Yes, attach explanation) If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. \_\_\_Yes \_\_\_ No 15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). 16. ATTACHMENTS:

\* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

\* Production curve for each zone for at least one year. (If not available, attach explanation.)

\* For zones with no production history, estimated production rates and supporting data.

\* Data to support allocation method or formula.

\* Notification list of all offset operators.

\* Notification list of working, overriding, and royalty interests for uncommon interest cases.

\* Any additional statements, data, or documents required to support commingling. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE لمت \_TITLE \_\_Engineer\_\_\_\_\_ DATE \_\_August 5, 1998\_

Offset Operators Terry #1 SWNE Sec 24-20S-38E Lea County, NM

Collins & Ware 508 W. Wall Ave #1200 Midland, X 79701-5076

Xeric Oil & Gas P. O. Box 3040 110 N. Marionfield, #400 Midland, TX 79701 DISTRICT. [ P.O. Box 1980, Hobbs, NM 88241-1980 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410

DISTRICT IV P.O. BOX 2088. SANTA FE. N.M. 87504-2088 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED BUILT 5 1090

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Nam	ne
30-025-341-57	15200	DK ABO	
Property Code	Pro	Well Number	
216 85	1E	1	
OGRID No.	Ope	Elevation	
21602	STEVENS	3576	

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	24	20 S	38 E		1880	NORTH	1980	EAST	LEA

#### Bottom Hole Location If Different From Surface

-	UL or lot No.	Section Town	ship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	Dedicated Acres	Joint or Infil	l Consolidation	Code Or	der No.				
l	40	I	N/A .						

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
3577.6' 3571.2'	Signature  Signature  JESSE I PIUSUN  Printed Name  IETA'ULEUM ENGINEER'  Title  10/15/97  Date
3583.07 — 3576.7	Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown
	on this plat was plotted from field notes of actual surveys made by me or under my supervisors and that the same is true and correct to the best of my belief.  OCTOBER 9, 1997  Date Surveyed), fine in DMCC
	Date Surveyed). DMCC Signature & Scat et Professional Surveyor  07=11-1.689  Certification of John Section 12641

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 68211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-34157	Pool Code	Blinebry	Pool Name	
Property Code 21685	Propert TERR	y Name Y		Well Number
ogrid no. 21602	Operato STEVENS &	r Name & TULL		Elevation 3576

#### Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	G	24	20 S	38 E		1880	NORTH	1980	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No. S	ection Townsi	nip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation (	ode Or	der No.	•		· · · · · · · · · · · · · · · · · · ·	•

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Or .	R A NON-STANDARD UNIT HAS BE	EN APPROVED BI IH	E DIVISION
	3577.6' 3571.2'   3583.0' 3576.7'	1980'	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature  OSCAR L. Peters  Printed Name  Engineer  Title Aug. 3, 1998  Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.  OCTOBER 9, 1997  Date Surveyed Seaf-60  Professional Surveyed DMCC  Signature Seaf-60  Professional Seaf-60  ME  ME  ME  10-14-97
			Certain No. JOHN WOMEST 676 RONNO F EIDSON 3239 RONNO F EIDSON 12641

DISTRICT I P.O. Box 1980, Hobbe, NM 88241-1980

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P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34157	Pool Code	Pool Name Tubb
Property Code 21685	Property Name TERRY	Well Number
OGRID No. 21602	Operator Name STEVENS & TULL	Elevation 3576

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	24	20 S	38 E		1880	NORTH	1980	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Con	nsolidation (	Code Ore	der No.				

TO THIS COMPLETION UNTIL ALL INTER: DARD UNIT HAS BEEN APPROVED BY T	
3577.6' 3571.2' 1980' 1980' 3583.0' 3576.7'	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature  Oscar L. Peters  Printed Name  Engineer  Title  August 3, 1998  Date  SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.  OCTOBER 9, 1997  Date Surveyed DMCC  Signature & Best 5/0 Mar 10-/4-97  ME  Certificate No. JOHN W. CHEST 676  PROMANON SEIDSON 3239  10641

180 100 120 140 160 60 80 20 40 1/31/98 0 2/15/98 3/2/98 3/17/98 ---BOPD ---BWPD ---MCFD 4/1/98 4/16/98 5/1/98 5/16/98 5/31/98 6/15/98

Terry #1
Daily Abo Production

100 120 140 80 40 60 6/30/98 20 0 7/7/98 BOPD Terry #1
Daily Tubb Production -BWPD 7/14/98 → MCFD 7/21/98

200 250 150 100 50 7/1/98 0 7/8/98 BOPD 7/15/98 -BWPD -A-MCFD 7/22/98 7/29/98 8/5/98

Terry #1
Daily Blinebry Production



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GOVERNOR

/ed

8/21/98

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

P. 0.	CONSERVATION DIVISION BOX 2088 FE, NEW MEXICO 87501	•	
	Proposed: MC		
Gentl	lemen:		
I hay Opera	ye examined the application for the:  con Creek Res Inc Terry ator Lease & Well No. Unit	#-G-24-205.3	8
and m	ny recommendations are as follows:		
<i></i>	lecommend approval.		
	· · · · · · · · · · · · · · · · · · ·		
Yours	s very truly,		
	s Williams rvisor, District l		