

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

2006 MAR 31 PM 12 39

Range Operating New Mexico, Inc.

777 Main St., Ste. 800, Fort Worth, TX 76102

Operator

Address

Grizzell B

H-8-22S-37E

Lea

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 227588 Property Code 301550 API No. 30-025-26457 Lease Type: Federal State ☒ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Paddock / Blinebry	Drinkard / Wantz Abo	Brunson Fusselman
Pool Code	49210 / 06660	19190 / 62700	8005
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5106 - 5200 / 5495 - 5910	6423 - 6496 / 6782 - 7004	7134 - 7220
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Producing	Producing	Proposed
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 03/06 Rates: 29/5/89 - 7/31/21 Paddock - Blinebry	Date: 03/06 Rates: 4/36/118 - 15/38/45 Drinkard - Wantz Abo	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☒ No ☐
Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☐ No ☐

NMOCD Reference Case No. applicable to this well:

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula Hale TITLE Sr. Reg. Sp. DATE 3-29-06

TYPE OR PRINT NAME Paula Hale TELEPHONE NO. (817) 810-1916

E-MAIL ADDRESS phale@rangeresources.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-26457	² Pool Code 8005	³ Pool Name Brunson; Fusselman
⁴ Property Code 301550	⁵ Property Name Grizzell B	⁶ Well Number 3
⁷ OGRID No. 227588	⁸ Operator Name Range Operating New Mexico, Inc.	⁹ Elevation 3425.4

¹⁰ Surface Location

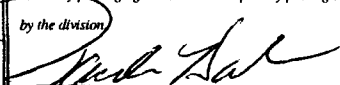
UL or lot no. H	Section 8	Township 22S	Range 37E	Lot Idn	Feet from the 1830	North/South line North	Feet from the 510	East/West line East	County Lea
---------------------------	---------------------	------------------------	---------------------	---------	------------------------------	----------------------------------	-----------------------------	-------------------------------	----------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

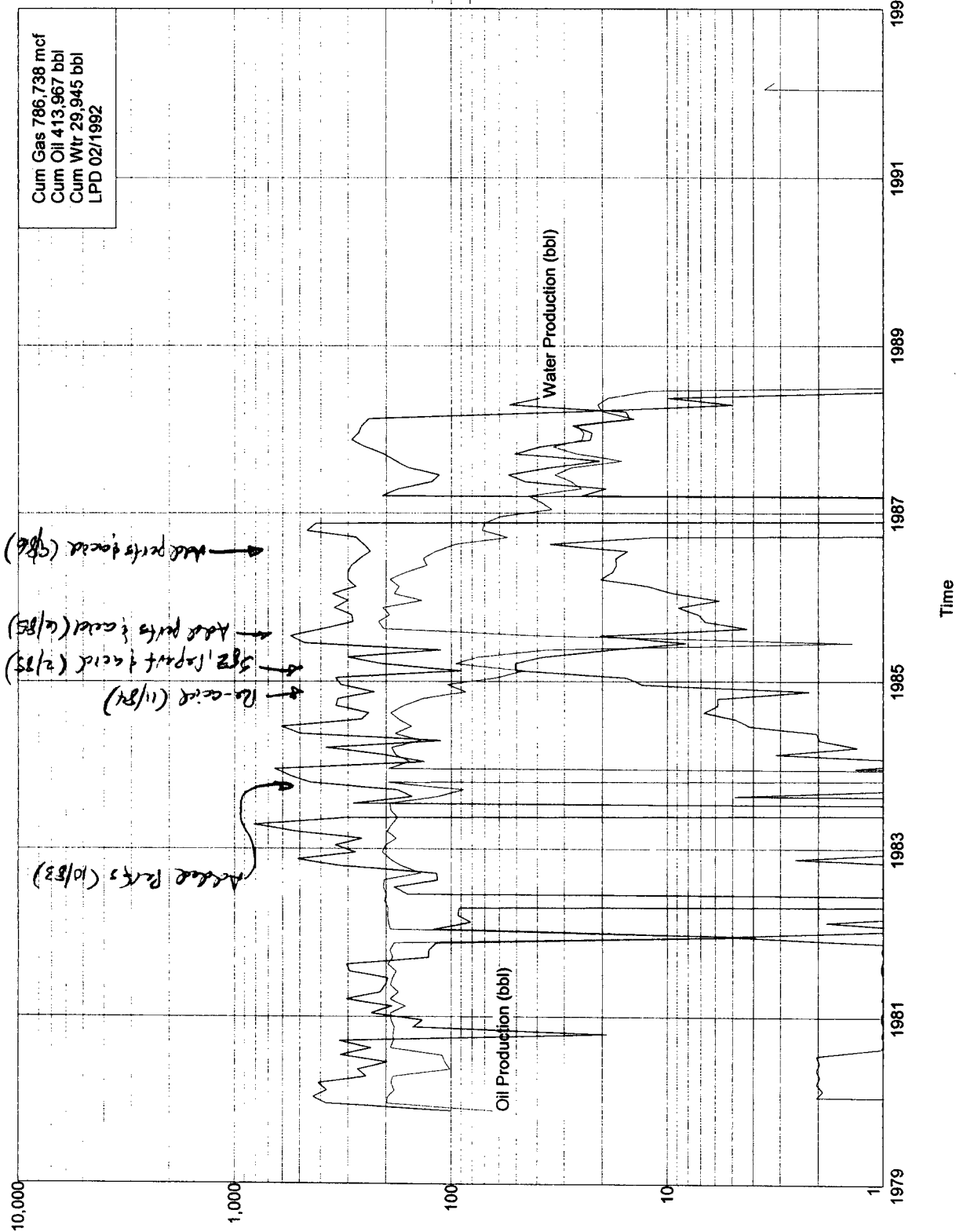
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16					17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature Date 3-28-06
					Paula Hale Printed Name Sr. Reg. Sp.
					18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

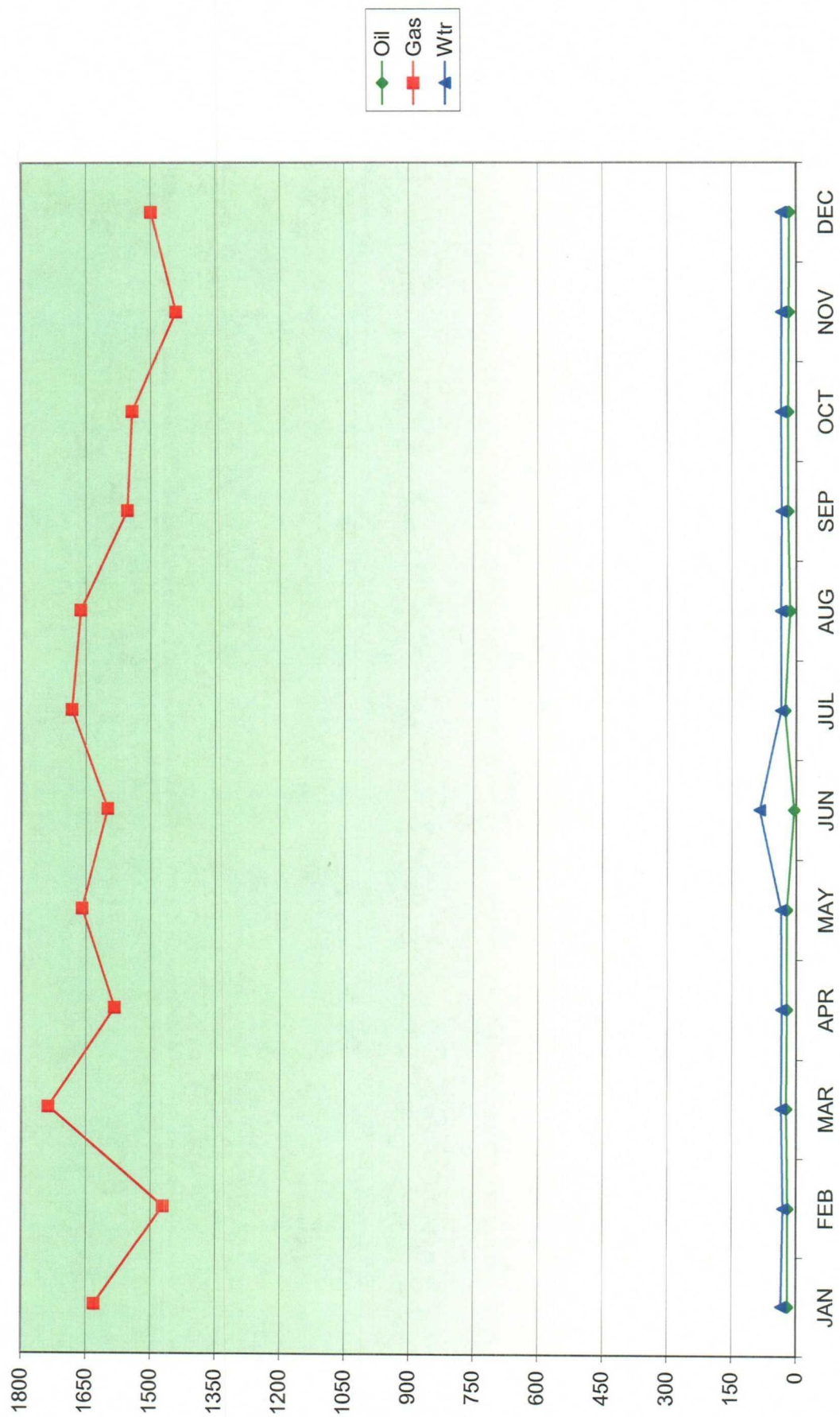
Lease Name: GRIZZELL B
 County, State: LEA, NM
 Operator: BP AMERICA PRODUCTION COMPANY
 Field: BRUNSON
 Reservoir: FUSSELMAN
 Location: 8 22S 37E SE NE

CA Wells: 7081-7202'
 7148'

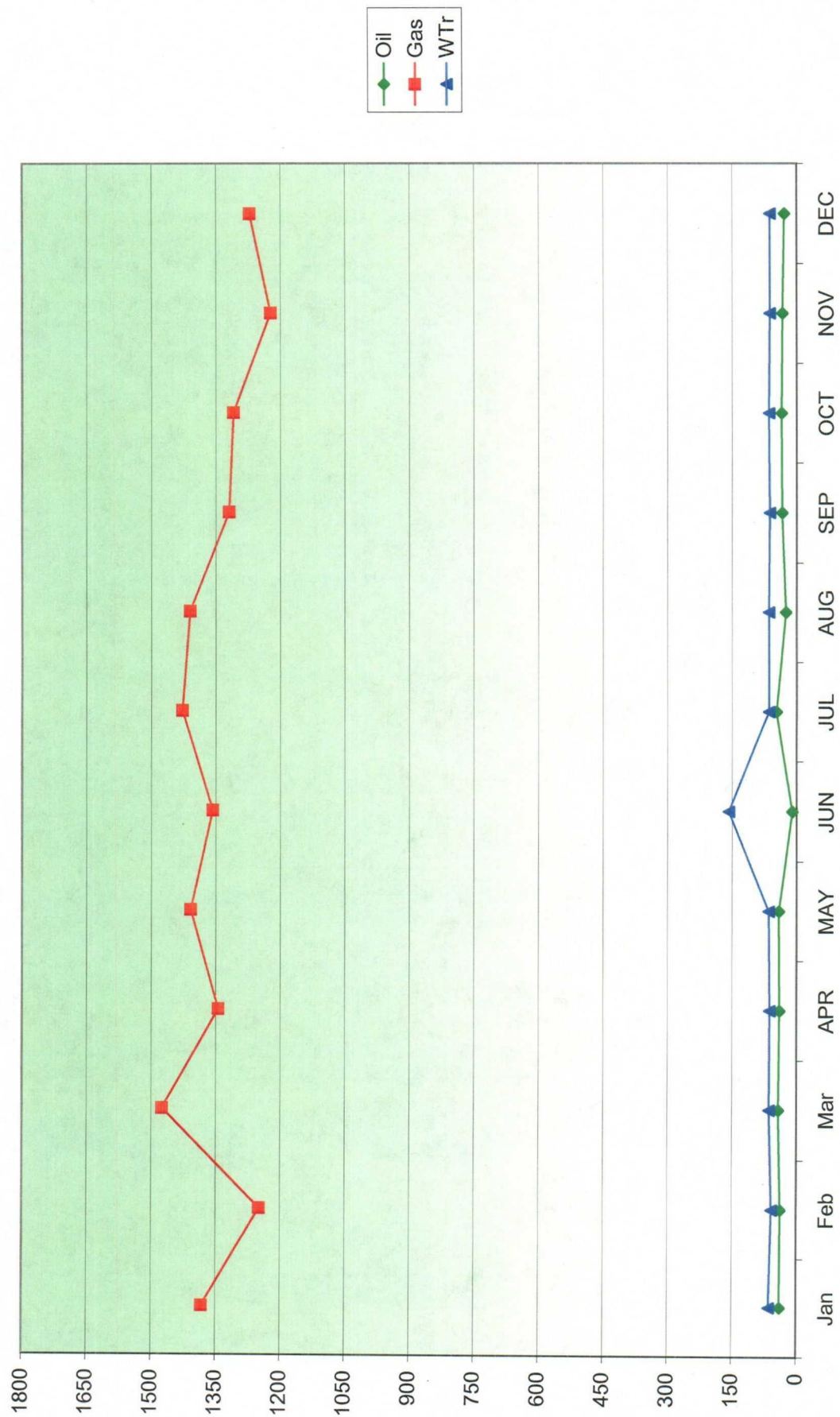
GRIZZELL B 3 30025264570000



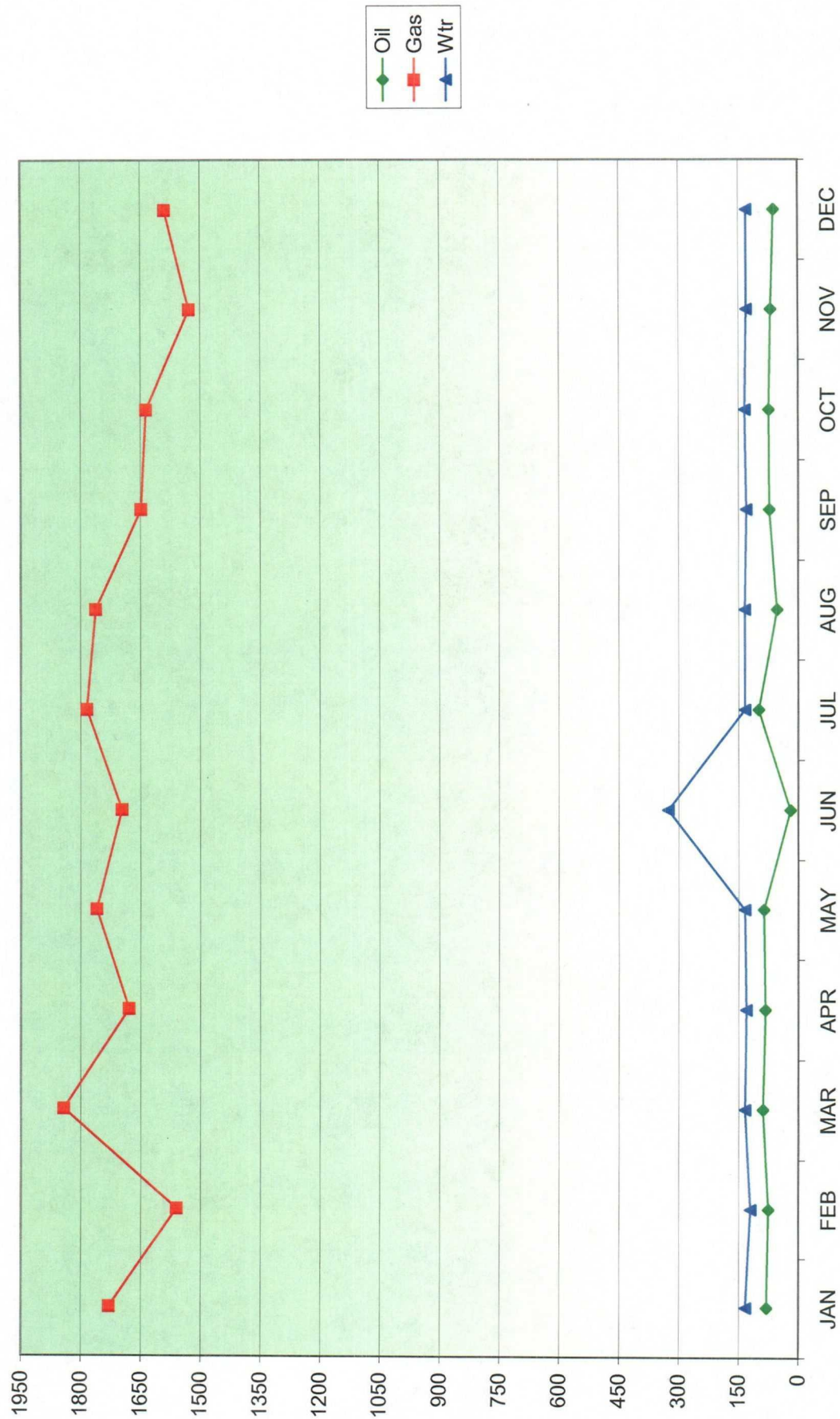
Grizzell B #3 - Drinkard - 2005



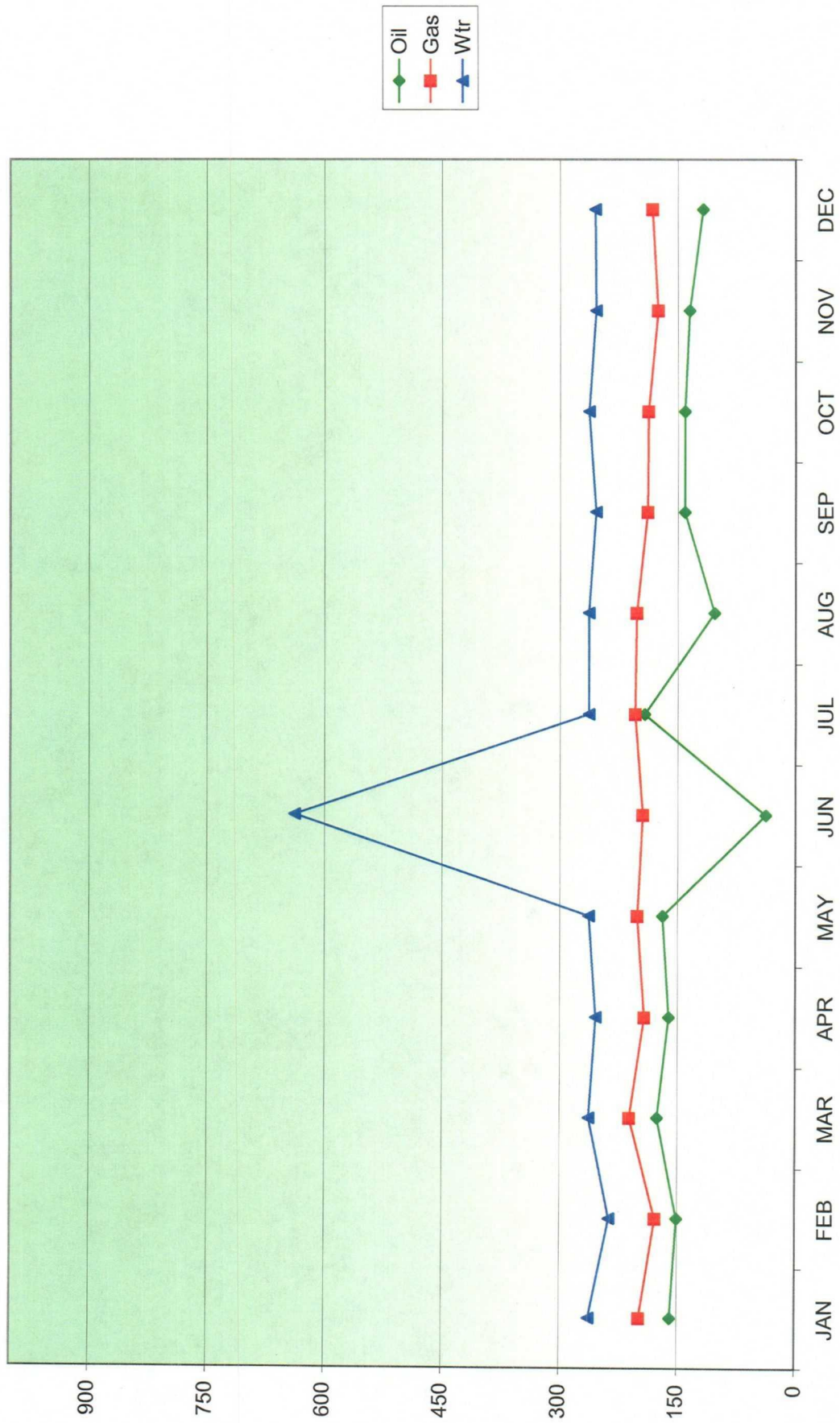
Grizzell B #3 - Blinebry - 2005



Grizzell B #3 - Wantz Abo - 2005



Grizzell B #3 - Paddock - 2005



LEA NM
GRIZZELL B 3
RANGE OPERATING NEW MEXICO INCORPORATED
ACTIVE

Detailed Production Report

Lease Name:	GRIZZELL B	Well Number:	3
Lease Number:		Cum Oil:	4,027
Operator Name:	RANGE OPERATING NEW MEXI	Cum Gas:	47,006
State:	NEW MEXICO	Cum Water:	2,657
County:	LEA	First Production Date:	JAN 2003
Field:	WANTZ	Last Production Date:	DEC 2005
Sec Twn Rng:	8H 22S 37E	Spot:	SE NE
Latitude/Longitude:	32.40849 -103.17766	Lat/Long Source:	US
Regulatory #:		Completion Date:	DEC 16, 2002
API:	30025264570000	Total Depth:	
Production ID:	1300210252645762700	Upper Perforation:	
Reservoir Name:	ABO	Lower Perforation:	
Prod Zone:	ABO /SH/	Gas Gravity:	
Prod Zone Code:	452ABO	Oil Gravity:	
Basin Name:	PERMIAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	
Status:	ACTIVE		CRUDE OIL

Annual Production (3 years)

Year	Oil BBLS	Gas MCF	Water BBLS
Beginning Cum:			
2003	1,875	11,694	80
2004	1,292	15,104	806
2005	860	20,208	1,771
Totals:	4,027	47,006	2,657

Monthly Production

Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	GOR SCF/BBLS	% Water	# of Wells	Days on
JAN 2003	172	931	1	5413	0.58	1	31
FEB 2003	140	765	1	5465	0.71	1	28
MAR 2003	137	663	2	4840	1.44	1	31
APR 2003	154	972	5	6312	3.14	1	30
MAY 2003	163	1,134	11	6958	6.32	1	31
JUN 2003	152	1,010	8	6645	5.00	1	30
JUL 2003	162	1,058	9	6531	5.26	1	31

AUG 2003	167	1,111	9	6653	5.11	1	31
SEP 2003	167	1,079	9	6462	5.11	1	30
OCT 2003	153	1,048	9	6850	5.56	1	31
NOV 2003	155	959	8	6188	4.91	1	30
DEC 2003	153	964	8	6301	4.97	1	31
Totals:							
2003	1,875	11,694	80				
JAN 2004	162	1,051	8	6488	4.71	1	31
FEB 2004	115	976	8	8487	6.50	1	26
MAR 2004	138	1,123	8	8138	5.48	1	31
APR 2004	120	1,116	8	9301	6.25	1	30
MAY 2004	77	1,037	0	13468		1	31
JUN 2004	181	1,001	8	5531	4.23	1	28
JUL 2004	15	2	124	134	89.21	1	31
AUG 2004	121	1,817	124	15017	50.61	1	31
SEP 2004	109	1,783	120	16358	52.40	1	30
OCT 2004	99	1,845	134	18637	57.51	1	31
NOV 2004	82	1,761	130	21476	61.32	1	30
DEC 2004	73	1,592	134	21809	64.73	1	31
Totals:							
2004	1,292	15,104	806				
JAN 2005	81	1,729	134	21346	62.33	1	31
FEB 2005	76	1,560	121	20527	61.42	1	28
MAR 2005	89	1,842	134	20697	60.09	1	31
APR 2005	82	1,678	130	20464	61.32	1	30
MAY 2005	86	1,759	134	20454	60.91	1	31
JUN 2005	19	1,696	326	89264	94.49	1	30
JUL 2005	99	1,784	134	18021	57.51	1	31
AUG 2005	53	1,762	134	33246	71.66	1	31
SEP 2005	72	1,648	130	22889	64.36	1	30
OCT 2005	73	1,635	134	22398	64.73	1	31
NOV 2005	69	1,527	130	22131	65.33	1	30
DEC 2005	61	1,588	130	26033	68.06	1	31
Totals:							
2005	860	20,208	1,771				

LEA NM
GRIZZELL B 3
RANGE OPERATING NEW MEXICO INCORPORATED
ACTIVE

Detailed Production Report

Lease Name:	GRIZZELL B	Well Number:	3
Lease Number:	277390	Cum Oil:	232,266
Operator Name:	RANGE OPERATING NEW MEXI	Cum Gas:	404,708
State:	NEW MEXICO	Cum Water:	108,175
County:	LEA	First Production Date:	
Field:	PADDOCK	Last Production Date:	DEC 2005
Sec Twn Rng:	8H 22S 37E	Spot:	SE NE
Latitude/Longitude:	32.40849 -103.17766	Lat/Long Source:	US
Regulatory #:		Completion Date:	DEC 16, 2002
API:	30025264570000	Total Depth:	
Production ID:	1300210252645749210	Upper Perforation:	
Reservoir Name:	PADDOCK	Lower Perforation:	
Prod Zone:	PADDOCK	Gas Gravity:	
Prod Zone Code:	451PDCK	Oil Gravity:	
Basin Name:	PERMIAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	
Status:	ACTIVE	CRUDE OIL	

Annual Production		(23 years)	
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:	163,650	134,910	19,773
1970	2,738	17,676	1,978
1971	2,085	16,902	3,103
1972	1,842	16,489	4,027
1973	1,616	23,202	5,171
1974	1,265	23,559	3,700
1975	1,077	18,129	1,756
1976	1,078	18,834	1,953
1977	1,041	27,042	5,691
1978	1,017	7,574	2,266
1979	1,035	7,977	1,369
1980	1,800	3,400	1,464
1981	7,238	11,802	895
1982	3,590	3,369	760
1983	1,342	4,252	1,010
1984	9,764	17,010	16,568
1985	8,162	11,473	6,758
1986	7,400	14,873	7,922
1987	2,305	11,884	3,106
1988	3,432	8,476	12,492
1989	432	922	1,675
2003	3,757	1,062	80

2004	2,916	1,579	1,188
2005	1,684	2,312	3,470
Totals:	<u>232,266</u>	<u>404,708</u>	<u>108,175</u>

Monthly Production

Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	GOR SCF/BBLS	% Water	# of Wells	Days on
JAN 1970	246	1,037	155	4216	38.65	1	
FEB 1970	195	1,203	140	6170	41.79	1	
MAR 1970	277	1,353	155	4885	35.88	1	
APR 1970	233	1,340	150	5752	39.16	1	
MAY 1970	252	1,826	155	7247	38.08	1	
JUN 1970	265	1,729	150	6525	36.14	1	
JUL 1970	256	1,669	155	6520	37.71	1	
AUG 1970	150	969	186	6461	55.36	1	
SEP 1970	238	1,798	180	7555	43.06	1	
OCT 1970	216	1,605	186	7431	46.27	1	
NOV 1970	194	1,427	180	7356	48.13	1	
DEC 1970	216	1,720	186	7963	46.27	1	
Totals: 1970	<u>2,738</u>	<u>17,676</u>	<u>1,978</u>				
JAN 1971	199	1,446	248	7267	55.48	1	
FEB 1971	198	1,488	224	7516	53.08	1	
MAR 1971	216	1,533	248	7098	53.45	1	
APR 1971	208	1,732	240	8327	53.57	1	
MAY 1971	204	1,860	248	9118	54.87	1	
JUN 1971	147	1,373	240	9341	62.02	1	
JUL 1971	132	1,447	248	10963	65.26	1	
AUG 1971	184	1,089	248	5919	57.41	1	
SEP 1971	150	1,147	240	7647	61.54	1	
OCT 1971	154	1,496	248	9715	61.69	1	
NOV 1971	139	1,119	330	8051	70.36	1	
DEC 1971	154	1,172	341	7611	68.89	1	
Totals: 1971	<u>2,085</u>	<u>16,902</u>	<u>3,103</u>				
JAN 1972	151	1,269	310	8404	67.25	1	
FEB 1972	130	4,766	290	36662	69.05	1	
MAR 1972	146	1,225	310	8391	67.98	1	
APR 1972	149	1,094	300	7343	66.82	1	
MAY 1972	146	1,181	310	8090	67.98	1	
JUN 1972	171	784	330	4585	65.87	1	
JUL 1972	184	1,135	341	6169	64.95	1	
AUG 1972	132	1,089	372	8251	73.81	1	
SEP 1972	152	1,168	360	7685	70.31	1	
OCT 1972	167	1,012	372	6060	69.02	1	
NOV 1972	153	963	360	6295	70.18	1	
DEC 1972	161	803	372	4988	69.79	1	
Totals: 1972	<u>1,842</u>	<u>16,489</u>	<u>4,027</u>				

JAN 1973	136	680	372	5001	73.23	1
FEB 1973	120	575	392	4792	76.56	1
MAR 1973	129	809	434	6272	77.09	1
APR 1973	126	1,362	420	10810	76.92	1
MAY 1973	164	2,239	465	13653	73.93	1
JUN 1973	83	2,719	390	32760	82.45	1
JUL 1973	124	2,372	403	19130	76.47	1
AUG 1973	126	1,851	465	14691	78.68	1
SEP 1973	142	1,588	450	11184	76.01	1
OCT 1973	156	4,572	465	29308	74.88	1
NOV 1973	152	2,453	450	16139	74.75	1
DEC 1973	158	1,982	465	12545	74.64	1
Totals:						
1973	1,616	23,202	5,171			
JAN 1974	179	1,725	465	9637	72.20	1
FEB 1974	141	1,797	308	12745	68.60	1
MAR 1974	122	1,723	341	14123	73.65	1
APR 1974	87	2,841	330	32656	79.14	1
MAY 1974	90	1,059	310	11767	77.50	1
JUN 1974	96	1,170	300	12188	75.76	1
JUL 1974	83	4,996	310	60193	78.88	1
AUG 1974	105	3,238	300	30839	74.07	1
SEP 1974	96	1,246	300	12980	75.76	1
OCT 1974	95	1,320	310	13895	76.54	1
NOV 1974	98	1,569	240	16011	71.01	1
DEC 1974	73	875	186	11987	71.81	1
Totals:						
1974	1,265	23,559	3,700			
JAN 1975	83	1,711	186	20615	69.14	1
FEB 1975	162	868	140	5359	46.36	1
MAR 1975	104	1,683	155	16183	59.85	1
APR 1975	86	2,736	150	31814	63.56	1
MAY 1975	94	979	55	10415	36.91	1
JUN 1975	82	1,070	150	13049	64.66	1
JUL 1975	77	934	155	12130	66.81	1
AUG 1975	96	620	155	6459	61.75	1
SEP 1975	66	605	150	9167	69.44	1
OCT 1975	70	614	155	8772	68.89	1
NOV 1975	84	1,973	150	23489	64.10	1
DEC 1975	73	4,336	155	59398	67.98	1
Totals:						
1975	1,077	18,129	1,756			
JAN 1976	101	3,632	155	35961	60.55	1
FEB 1976	98	1,156	145	11796	59.67	1
MAR 1976	103	807	155	7835	60.08	1
APR 1976	92	2,357	150	25620	61.98	1
MAY 1976	86	1,093	186	12710	68.38	1
JUN 1976	80	927	180	11588	69.23	1
JUL 1976	77	870	186	11299	70.72	1
AUG 1976	75	654	186	8721	71.26	1
SEP 1976	86	604	150	7024	63.56	1
OCT 1976	81	609	155	7519	65.68	1
NOV 1976	94	3,176	150	33788	61.48	1

DEC 1976	105	2,949	155	28086	59.62	1
Totals:						
1976	1,078	18,834	1,953			
JAN 1977	84	2,339	155	27846	64.85	1
FEB 1977	110	1,826	168	16601	60.43	1
MAR 1977	100	1,780	186	17801	65.03	1
APR 1977	85	1,212	180	14259	67.92	1
MAY 1977	88	4,159	155	47262	63.79	1
JUN 1977	48	2,359	4,140	49146	98.85	1
JUL 1977	139	2,167	155	15590	52.72	1
AUG 1977	72	4,193	186	58237	72.09	1
SEP 1977	40	2,286	90	57151	69.23	1
OCT 1977	91	1,921	93	21110	50.54	1
NOV 1977	93	1,563	90	16807	49.18	1
DEC 1977	91	1,237	93	13594	50.54	1
Totals:						
1977	1,041	27,042	5,691			
JAN 1978	89	984	217	11057	70.92	1
FEB 1978	76	958	182	12606	70.54	1
MAR 1978	83	754	202	9085	70.88	1
APR 1978	83	756	195	9109	70.14	1
MAY 1978	96	601	217	6261	69.33	1
JUN 1978	135	606	210	4489	60.87	1
JUL 1978	56	630	217	11251	79.49	1
AUG 1978	96	612	155	6376	61.75	1
SEP 1978	49	462	150	9429	75.38	1
OCT 1978	90	296	155	3289	63.27	1
NOV 1978	87	427	180	4909	67.42	1
DEC 1978	77	488	186	6338	70.72	1
Totals:						
1978	1,017	7,574	2,266			
JAN 1979	93	510	186	5484	66.67	1
FEB 1979	54	571	112	10575	67.47	1
MAR 1979	55	687	124	12491	69.27	1
APR 1979	45	630	120	14001	72.73	1
MAY 1979	113	449	93	3974	45.15	1
JUN 1979	91	832	90	9143	49.72	1
JUL 1979	95	718	93	7558	49.47	1
AUG 1979	60	385	93	6417	60.78	1
SEP 1979	70	1,233	90	17615	56.25	1
OCT 1979	64	545	124	8516	65.96	1
NOV 1979	117	140	120	1197	50.63	1
DEC 1979	178	1,277	124	7175	41.06	1
Totals:						
1979	1,035	7,977	1,369			
JAN 1980	150	610	124	4067	45.26	1
FEB 1980	165	539	116	3267	41.28	1
MAR 1980	185	582	93	3146	33.45	1
APR 1980	177	386	90	2181	33.71	1
MAY 1980	173	411	124	2376	41.75	1
JUN 1980	175	87	120	498	40.68	1
JUL 1980	44	87	124	1978	73.81	1
AUG 1980	8	0	124		93.94	1

SEP 1980	179	166	120	928	40.13	1	30
OCT 1980	181	96	155	531	46.13	1	31
NOV 1980	178	229	150	1287	45.73	1	30
DEC 1980	185	207	124	1119	40.13	1	31
Totals:							
1980	1,800	3,400	1,464				
JAN 1981	155	357	124	2304	44.44	1	31
FEB 1981	131	153	56	1168	29.95	1	28
MAR 1981	132	3,647	62	27629	31.96	1	31
APR 1981	119	3,534	60	29698	33.52	1	30
MAY 1981	121	90	60	744	33.15	1	31
JUN 1981	130	115	60	885	31.58	1	30
JUL 1981	118	86	62	729	34.44	1	28
AUG 1981	148	89	62	602	29.52	1	29
SEP 1981	140	183	60	1308	30.00	1	30
OCT 1981	149	182	124	1222	45.42	1	31
NOV 1981	124	170	150	1371	54.74	1	30
DEC 1981	5,771	3,196	15	554	0.26	1	31
Totals:							
1981	7,238	11,802	895				
JAN 1982	134	139	54	1038	28.72	1	29
FEB 1982	159	95	100	598	38.61	1	25
MAR 1982	683	109	27	160	3.80	1	31
APR 1982	299	108	150	362	33.41	1	30
MAY 1982	230	466	55	2027	19.30	1	31
JUN 1982	975	267	27	274	2.69	1	29
JUL 1982	148	286	155	1933	51.16	1	31
AUG 1982	169	320	15	1894	8.15	1	30
SEP 1982	250	328	34	1313	11.97	1	30
OCT 1982	306	714	78	2334	20.31	1	31
NOV 1982	107	346	26	3234	19.55	1	30
DEC 1982	130	191	39	1470	23.08	1	24
Totals:							
1982	3,590	3,369	760				
JAN 1983	109	238	32	2184	22.70	1	26
FEB 1983	98	594	90	6062	47.87	1	19
MAR 1983	108	587	49	5436	31.21	1	31
APR 1983	181	429	55	2371	23.31	1	30
MAY 1983	115	212	71	1844	38.17	1	31
JUN 1983	48	283	96	5896	66.67	1	16
JUL 1983	99	264	0	2667		1	0
AUG 1983	76	103	372	1356	83.04	1	0
SEP 1983	161	295	80	1833	33.20	1	30
OCT 1983	107	295	54	2758	33.54	1	31
NOV 1983	126	340	84	2699	40.00	1	30
DEC 1983	114	612	27	5369	19.15	1	31
Totals:							
1983	1,342	4,252	1,010				
JAN 1984	66	283	22	4288	25.00	1	31
FEB 1984	188	191	342	1016	64.53	1	10
MAR 1984	165	377	0	2285		1	0
APR 1984	666	1,113	1,219	1672	64.67	1	27
MAY 1984	1,353	976	2,105	722	60.87	1	31

JUN 1984	1,223	4,006	2,522	3276	67.34	1	26
JUL 1984	1,329	3,468	2,741	2610	67.35	1	31
AUG 1984	1,484	3,007	3,061	2027	67.35	1	29
SEP 1984	1,308	993	1,976	760	60.17	1	28
OCT 1984	1,051	703	1,752	669	62.50	1	31
NOV 1984	532	796	473	1497	47.06	1	30
DEC 1984	399	1,097	355	2750	47.08	1	29
Totals: 1984	9,764	17,010	16,568				
JAN 1985	417	583	417	1399	50.00	1	31
FEB 1985	400	347	400	868	50.00	1	28
MAR 1985	583	840	583	1441	50.00	1	31
APR 1985	499	1,207	539	2419	51.93	1	30
MAY 1985	355	1,216	355	3426	50.00	1	31
JUN 1985	398	512	398	1287	50.00	1	30
JUL 1985	1,029	760	569	739	35.61	1	26
AUG 1985	1,039	1,371	974	1320	48.39	1	31
SEP 1985	1,286	1,018	981	792	43.27	1	30
OCT 1985	1,142	1,074	771	941	40.30	1	31
NOV 1985	104	1,343	71	12914	40.57	1	30
DEC 1985	910	1,202	700	1321	43.48	1	31
Totals: 1985	8,162	11,473	6,758				
JAN 1986	986	1,276	958	1295	49.28	1	31
FEB 1986	1,085	1,078	873	994	44.59	1	28
MAR 1986	1,147	1,194	992	1041	46.38	1	31
APR 1986	781	1,330	729	1703	48.28	1	30
MAY 1986	481	1,192	612	2479	55.99	1	31
JUN 1986	344	1,169	475	3399	58.00	1	30
JUL 1986	397	1,002	511	2524	56.28	1	29
AUG 1986	562	902	776	1605	58.00	1	28
SEP 1986	512	941	707	1838	58.00	1	30
OCT 1986	357	697	379	1953	51.49	1	31
NOV 1986	360	632	383	1756	51.55	1	30
DEC 1986	388	3,460	527	8918	57.60	1	31
Totals: 1986	7,400	14,873	7,922				
JAN 1987	416	2,668	555	6414	57.16	1	31
FEB 1987	217	2,668	335	12295	60.69	1	28
MAR 1987	318	1,434	465	4510	59.39	1	31
APR 1987	151	1,018	359	6742	70.39	1	30
MAY 1987	199	837	50	4207	20.08	1	31
JUN 1987	169	775	42	4586	19.91	1	30
JUL 1987	142	759	170	5346	54.49	1	31
AUG 1987	83	1,593	100	19193	54.64	1	31
SEP 1987	142	61	284	430	66.67	1	30
OCT 1987	118	49	206	416	63.58	1	31
NOV 1987	87	15	134	173	60.63	1	30
DEC 1987	263	7	406	27	60.69	1	24
Totals: 1987	2,305	11,884	3,106				
JAN 1988	364	11	1,178	31	76.39	1	16
FEB 1988	387	24	735	63	65.51	1	29

MAR 1988	320	611	640	1910	66.67	1	31
APR 1988	137	725	394	5292	74.20	1	30
MAY 1988	328	829	1,421	2528	81.25	1	31
JUN 1988	274	864	1,187	3154	81.25	1	30
JUL 1988	183	766	878	4186	82.75	1	31
AUG 1988	328	940	1,257	2866	79.31	1	31
SEP 1988	308	940	1,437	3052	82.35	1	30
OCT 1988	114	929	532	8150	82.35	1	31
NOV 1988	340	880	1,587	2589	82.36	1	30
DEC 1988	349	957	1,246	2743	78.12	1	31
Totals:							
1988	3,432	8,476	12,492				
JAN 1989	396	817	1,535	2064	79.49	1	31
FEB 1989	36	105	140	2917	79.55	1	4
Totals:							
1989	432	922	1,675				
JAN 2003	344	85	1	248	0.29	1	31
FEB 2003	280	70	1	251	0.36	1	28
MAR 2003	274	60	2	219	0.72	1	31
APR 2003	308	88	5	286	1.60	1	30
MAY 2003	327	103	11	315	3.25	1	31
JUN 2003	305	92	8	302	2.56	1	30
JUL 2003	325	96	9	296	2.69	1	31
AUG 2003	334	101	9	303	2.62	1	31
SEP 2003	334	98	9	294	2.62	1	30
OCT 2003	305	95	9	312	2.87	1	31
NOV 2003	308	87	8	283	2.53	1	30
DEC 2003	313	87	8	278	2.49	1	31
Totals:							
2003	3,757	1,062	80				
JAN 2004	332	96	8	290	2.35	1	31
FEB 2004	237	89	8	376	3.27	1	26
MAR 2004	281	102	8	363	2.77	1	31
APR 2004	246	101	8	411	3.15	1	30
MAY 2004	473	94	0	199		1	31
JUN 2004	370	91	8	246	2.12	1	28
JUL 2004	30	0	124		80.52	1	31
AUG 2004	238	208	124	874	34.25	1	31
SEP 2004	213	204	120	958	36.04	1	30
OCT 2004	194	211	263	1088	57.55	1	31
NOV 2004	162	201	254	1241	61.06	1	30
DEC 2004	140	182	263	1301	65.26	1	31
Totals:							
2004	2,916	1,579	1,188				
JAN 2005	159	198	263	1246	62.32	1	31
FEB 2005	151	178	237	1179	61.08	1	28
MAR 2005	176	211	263	1199	59.91	1	31
APR 2005	161	192	254	1193	61.20	1	30
MAY 2005	169	201	263	1190	60.88	1	31
JUN 2005	38	194	638	5106	94.38	1	30
JUL 2005	192	204	263	1063	57.80	1	31
AUG 2005	103	202	263	1962	71.86	1	31
SEP 2005	141	188	254	1334	64.30	1	30

OCT 2005	141	187	263	1327	65.10	1	31
NOV 2005	135	175	254	1297	65.30	1	30
DEC 2005	118	182	255	1543	68.36	1	31
Totals:							
2005	1,684	2,312	3,470				

LEA NM
GRIZZELL B 3
RANGE OPERATING NEW MEXICO INCORPORATED
ACTIVE

Detailed Production Report

Lease Name:	GRIZZELL B	Well Number:	3
Lease Number:	013030	Cum Oil:	29,986
Operator Name:	RANGE OPERATING NEW MEXI	Cum Gas:	425,879
State:	NEW MEXICO	Cum Water:	5,082
County:	LEA	First Production Date:	SEP 1993
Field:	BLINEBRY	Last Production Date:	DEC 2005
Sec Twn Rng:	8H 22S 37E	Spot:	SE NE
Latitude/Longitude:	32.40849 -103.17766	Lat/Long Source:	US
Regulatory #:		Completion Date:	SEP 16, 1993
API:	30025264570003	Total Depth:	7500
Production ID:	1300210252645706660	Upper Perforation:	5495
Reservoir Name:	BLINEBRY	Lower Perforation:	5910
Prod Zone:	BLINEBRY	Gas Gravity:	
Prod Zone Code:	452BLBR	Oil Gravity:	36.8
Basin Name:	PERMIAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	15000
Status:	ACTIVE		CRUDE OIL

Annual Production			(13 years)
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning			
Cum:			
1993	2,178	33,916	290
1994	5,300	95,170	672
1995	4,230	69,140	535
1996	3,558	43,808	451
1997	3,649	38,401	461
1998	3,146	31,663	447
1999	1,423	25,347	360
2000	1,461	19,208	143
2001	1,225	14,428	132
2002	1,814	12,503	58
2003	939	12,403	80
2004	649	13,727	606
2005	414	16,165	847
Totals:	29,986	425,879	5,082

Monthly Production

Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	GOR SCF/BBLS	% Water	# of Wells	Days on
SEP 1993	425	4,950	100	11648	19.05	1	23
OCT 1993	641	11,196	60	17467	8.56	1	31
NOV 1993	644	10,796	70	16764	9.80	1	30
DEC 1993	468	6,974	60	14902	11.36	1	31
Totals: 1993	2,178	33,916	290				
JAN 1994	348	7,248	44	20828	11.22	1	31
FEB 1994	568	6,381	72	11235	11.25	1	28
MAR 1994	508	7,991	64	15731	11.19	1	31
APR 1994	437	7,336	55	16788	11.18	1	30
MAY 1994	457	7,374	58	16136	11.26	1	31
JUN 1994	410	7,624	52	18596	11.26	1	30
JUL 1994	434	10,125	55	23330	11.25	1	31
AUG 1994	424	9,160	54	21604	11.30	1	31
SEP 1994	417	8,346	53	20015	11.28	1	30
OCT 1994	439	7,540	56	17176	11.31	1	31
NOV 1994	419	8,081	53	19287	11.23	1	30
DEC 1994	439	7,964	56	18142	11.31	1	31
Totals: 1994	5,300	95,170	672				
JAN 1995	454	7,254	57	15978	11.15	1	31
FEB 1995	390	6,294	49	16139	11.16	1	28
MAR 1995	380	6,139	48	16156	11.21	1	31
APR 1995	393	6,550	50	16667	11.29	1	30
MAY 1995	375	6,466	47	17243	11.14	1	31
JUN 1995	357	6,078	45	17026	11.19	1	30
JUL 1995	328	5,911	42	18022	11.35	1	31
AUG 1995	373	5,581	47	14963	11.19	1	31
SEP 1995	310	5,147	39	16604	11.17	1	30
OCT 1995	306	5,128	39	16759	11.30	1	31
NOV 1995	283	4,308	36	15223	11.29	1	30
DEC 1995	281	4,284	36	15246	11.36	1	31
Totals: 1995	4,230	69,140	535				
JAN 1996	246	4,628	31	18814	11.19	1	31
FEB 1996	403	3,860	51	9579	11.23	1	27
MAR 1996	312	3,619	40	11600	11.36	1	28
APR 1996	397	4,214	50	10615	11.19	1	30
MAY 1996	402	4,191	51	10426	11.26	1	31
JUN 1996	273	3,639	35	13330	11.36	1	30
JUL 1996	265	4,251	34	16042	11.37	1	31
AUG 1996	300	3,452	38	11507	11.24	1	31
SEP 1996	209	3,372	26	16134	11.06	1	30
OCT 1996	406	3,113	51	7668	11.16	1	31
NOV 1996	261	2,893	33	11085	11.22	1	30
DEC 1996	84	2,576	11	30667	11.58	1	31
Totals: 1996	3,558	43,808	451				
JAN 1997	476	3,309	60	6952	11.19	1	31

FEB 1997	276	2,990	35	10834	11.25	1	28
MAR 1997	406	3,727	51	9180	11.16	1	31
APR 1997	296	3,451	38	11659	11.38	1	30
MAY 1997	282	3,389	36	12018	11.32	1	31
JUN 1997	256	3,207	32	12528	11.11	1	30
JUL 1997	302	3,208	38	10623	11.18	1	31
AUG 1997	266	3,203	34	12042	11.33	1	31
SEP 1997	256	3,098	32	12102	11.11	1	30
OCT 1997	280	3,063	35	10940	11.11	1	31
NOV 1997	201	2,884	25	14349	11.06	1	30
DEC 1997	352	2,872	45	8160	11.34	1	31
Totals: 1997	3,649	38,401	461				
JAN 1998	259	2,959	33	11425	11.30	1	31
FEB 1998	825	2,971	105	3602	11.29	1	26
MAR 1998	597	3,119	76	5225	11.29	1	31
APR 1998	289	3,169	36	10966	11.08	1	30
MAY 1998	132	3,109	15	23554	10.20	1	31
JUN 1998	350	2,588	48	7395	12.06	1	30
JUL 1998	108	2,521	22	23343	16.92	1	31
AUG 1998	120	2,440	23	20334	16.08	1	31
SEP 1998	115	2,311	22	20096	16.06	1	30
OCT 1998	106	2,250	24	21227	18.46	1	31
NOV 1998	126	2,064	23	16381	15.44	1	30
DEC 1998	119	2,162	20	18169	14.39	1	31
Totals: 1998	3,146	31,663	447				
JAN 1999	109	2,219	20	20358	15.50	1	31
FEB 1999	103	2,117	17	20554	14.17	1	28
MAR 1999	104	2,314	20	22251	16.13	1	31
APR 1999	68	2,892	22	42530	24.44	1	30
MAY 1999	114	2,284	20	20036	14.93	1	31
JUN 1999	102	2,121	20	20795	16.39	1	30
JUL 1999	117	2,789	166	23838	58.66	1	31
AUG 1999	147	1,576	16	10722	9.82	1	31
SEP 1999	150	1,812	14	12081	8.54	1	30
OCT 1999	126	1,817	16	14421	11.27	1	31
NOV 1999	70	1,413	15	20186	17.65	1	30
DEC 1999	213	1,993	14	9357	6.17	1	31
Totals: 1999	1,423	25,347	360				
JAN 2000	133	1,974	15	14843	10.14	1	31
FEB 2000	128	1,614	0	12610		1	29
MAR 2000	154	1,693	14	10994	8.33	1	31
APR 2000	120	1,687	15	14059	11.11	1	30
MAY 2000	113	1,802	16	15947	12.40	1	31
JUN 2000	112	1,745	19	15581	14.50	1	30
JUL 2000	90	1,367	14	15189	13.46	1	31
AUG 2000	138	1,358	9	9841	6.12	1	31
SEP 2000	122	1,435	14	11763	10.29	1	30
OCT 2000	117	1,551	11	13257	8.59	1	30
NOV 2000	111	1,471	9	13253	7.50	1	30
DEC 2000	123	1,511	7	12285	5.38	1	31
Totals:							

2000		1,461	19,208	143			
JAN	2001	40	1,386	7	34651	14.89	31
FEB	2001	54	1,085	7	20093	11.48	28
MAR	2001	130	1,290	8	9924	5.80	31
APR	2001	87	1,108	11	12736	11.22	30
MAY	2001	140	1,130	9	8072	6.04	31
JUN	2001	111	1,281	10	11541	8.26	30
JUL	2001	108	1,239	14	11473	11.48	31
AUG	2001	114	923	11	8097	8.80	31
SEP	2001	96	1,102	14	11480	12.73	30
OCT	2001	117	1,403	14	11992	10.69	31
NOV	2001	121	1,303	16	10769	11.68	30
DEC	2001	107	1,178	11	11010	9.32	31
Totals:							
2001		1,225	14,428	132			
JAN	2002	98	898	10	9164	9.26	31
FEB	2002	114	1,147	10	10062	8.06	28
MAR	2002	127	928	30	7308	19.11	31
APR	2002	125	875	1	7001	0.79	30
MAY	2002	124	1,068	1	8613	0.80	31
JUN	2002	106	1,003	0	9463		30
JUL	2002	123	1,031	1	8383	0.81	31
AUG	2002	115	1,060	1	9218	0.86	31
SEP	2002	116	1,027	1	8854	0.85	30
OCT	2002	162	1,151	1	7105	0.61	31
NOV	2002	216	1,113	1	5153	0.46	26
DEC	2002	388	1,202	1	3098	0.26	31
Totals:							
2002		1,814	12,503	58			
JAN	2003	86	987	1	11477	1.15	31
FEB	2003	70	811	1	11586	1.41	28
MAR	2003	69	704	2	10203	2.82	31
APR	2003	77	1,030	5	13377	6.10	30
MAY	2003	82	1,203	11	14671	11.83	31
JUN	2003	76	1,072	8	14106	9.52	30
JUL	2003	81	1,122	9	13852	10.00	31
AUG	2003	83	1,179	9	14205	9.78	31
SEP	2003	83	1,144	9	13784	9.78	30
OCT	2003	76	1,111	9	14619	10.59	31
NOV	2003	76	1,018	8	13395	9.52	30
DEC	2003	80	1,022	8	12776	9.09	31
Totals:							
2003		939	12,403	80			
JAN	2004	85	1,114	8	13106	8.60	31
FEB	2004	62	1,035	8	16694	11.43	26
MAR	2004	72	1,191	8	16542	10.00	31
APR	2004	63	1,184	8	18794	11.27	30
MAY	2004	33	1,100	0	33334		31
JUN	2004	95	1,062	16	11179	14.41	28
JUL	2004	8	2	124	251	93.94	31
AUG	2004	58	1,454	124	25069	68.13	31
SEP	2004	52	1,426	120	27424	69.77	30
OCT	2004	47	1,477	64	31426	57.66	31

NOV 2004	40	1,409	62	35226	60.78	1	30
DEC 2004	34	1,273	64	37442	65.31	1	31
Totals:							
2004	649	13,727	606				
JAN 2005	39	1,382	64	35436	62.14	1	31
FEB 2005	38	1,248	58	32843	60.42	1	28
MAR 2005	43	1,474	64	34280	59.81	1	31
APR 2005	40	1,343	62	33576	60.78	1	30
MAY 2005	41	1,407	64	34318	60.95	1	31
JUN 2005	10	1,356	157	135601	94.01	1	30
JUL 2005	47	1,427	64	30362	57.66	1	31
AUG 2005	25	1,409	64	56361	71.91	1	31
SEP 2005	34	1,318	62	38765	64.58	1	30
OCT 2005	35	1,308	64	37372	64.65	1	31
NOV 2005	33	1,222	62	37031	65.26	1	30
DEC 2005	29	1,271	62	43828	68.13	1	31
Totals:							
2005	414	16,165	847				

Oil Tests		Total count: 1							
API Number	Well Number	Test Date	Choke 64ths	WHFP	GOR CF/BBL	BS & W %	Water B/D	Oil B/D	Gas MCFD
30025264570003	3	19930924	18.0	213	15000		10	20	300

LEA NM
GRIZZELL B 3
RANGE OPERATING NEW MEXICO INCORPORATED
ACTIVE

Detailed Production Report

Lease Name:	GRIZZELL B	Well Number:	3
Lease Number:	013030	Cum Oil:	4,864
Operator Name:	RANGE OPERATING NEW MEXI	Cum Gas:	106,877
State:	NEW MEXICO	Cum Water:	2,547
County:	LEA	First Production Date:	MAR 1992
Field:	DRINKARD	Last Production Date:	DEC 2005
Sec Twn Rng:	8H 22S 37E	Spot:	SE NE
Latitude/Longitude:	32.40849 -103.17766	Lat/Long Source:	US
Regulatory #:		Completion Date:	
API:	30025264570000	Total Depth:	7500
Production ID:	1300210252645719190	Upper Perforation:	6423
Reservoir Name:	DRINKARD	Lower Perforation:	6496
Prod Zone:	DRINKARD	Gas Gravity:	
Prod Zone Code:	452DRKD	Oil Gravity:	36.4
Basin Name:	PERMIAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	1000
Status:	ACTIVE		

CRUDE OIL

Annual Production

Year	Oil BBLs	Gas MCF	(8 years) Water BBLs
------	-------------	------------	----------------------------

Beginning

Cum:			
1992	945	8,050	645
1993	556	14,237	617
2000	328	7,293	41
2001	848	17,630	132
2002	947	15,410	58
2003	626	10,984	80
2004	391	14,219	512
2005	223	19,054	462
Totals:	4,864	106,877	2,547

Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on
MAR 1992	94	444	40	4724	29.85	1	31
APR 1992	98	727	60	7419	37.97	1	30

MAY 1992	108	724	62	6704	36.47	1	31
JUN 1992	94	913	94	9713	50.00	1	30
JUL 1992	119	1,033	79	8681	39.90	1	31
AUG 1992	89	1,132	89	12720	50.00	1	31
SEP 1992	99	1,044	99	10546	50.00	1	30
OCT 1992	0	0	0			0	0
NOV 1992	120	1,000	60	8334	33.33	1	30
DEC 1992	124	1,033	62	8331	33.33	1	31
Totals:							
1992	945	8,050	645				
JAN 1993	90	1,562	62	17356	40.79	1	31
FEB 1993	40	1,540	28	38501	41.18	1	28
MAR 1993	40	1,580	40	39501	50.00	1	31
APR 1993	95	1,963	50	20664	34.48	1	30
MAY 1993	90	1,968	52	21867	36.62	1	31
JUN 1993	75	1,701	40	22681	34.78	1	30
JUL 1993	76	2,123	45	27935	37.19	1	31
AUG 1993	50	1,800	300	36001	85.71	1	31
Totals:							
1993	556	14,237	617				
JAN 2000	0	0	0			0	0
FEB 2000	0	0	0			0	0
MAR 2000	0	0	0			0	0
APR 2000	0	0	0			0	0
MAY 2000	0	0	0			0	0
JUN 2000	0	0	0			0	0
JUL 2000	0	0	0			0	0
AUG 2000	0	0	0			0	0
SEP 2000	85	1,753	14	20624	14.14	1	30
OCT 2000	81	1,896	11	23408	11.96	1	30
NOV 2000	77	1,798	9	23351	10.47	1	30
DEC 2000	85	1,846	7	21718	7.61	1	31
Totals:							
2000	328	7,293	41				
JAN 2001	28	1,694	7	60501	20.00	1	31
FEB 2001	37	1,326	7	35838	15.91	1	28
MAR 2001	90	1,576	8	17512	8.16	1	31
APR 2001	60	1,354	11	22567	15.49	1	30
MAY 2001	97	1,381	9	14238	8.49	1	31
JUN 2001	77	1,565	10	20325	11.49	1	30
JUL 2001	74	1,514	14	20460	15.91	1	31
AUG 2001	79	1,128	11	14279	12.22	1	31
SEP 2001	67	1,346	14	20090	17.28	1	30
OCT 2001	81	1,714	14	21161	14.74	1	31
NOV 2001	84	1,592	16	18953	16.00	1	30
DEC 2001	74	1,440	11	19460	12.94	1	31
Totals:							
2001	848	17,630	132				
JAN 2002	68	1,098	10	16148	12.82	1	31
FEB 2002	79	1,402	10	17747	11.24	1	28
MAR 2002	63	1,152	30	18286	32.26	1	31
APR 2002	62	1,086	1	17517	1.59	1	30
MAY 2002	62	1,326	1	21388	1.59	1	31

JUN 2002	53	1,244	0	23472		1	30
JUL 2002	61	1,280	1	20984	1.61	1	31
AUG 2002	58	1,302	1	22449	1.69	1	31
SEP 2002	58	1,262	1	21759	1.69	1	30
OCT 2002	81	1,414	1	17457	1.22	1	31
NOV 2002	108	1,367	1	12658	0.92	1	26
DEC 2002	194	1,477	1	7614	0.51	1	31
Totals: 2002	947	15,410	58				
JAN 2003	57	874	1	15334	1.72	1	31
FEB 2003	47	718	1	15277	2.08	1	28
MAR 2003	46	623	2	13544	4.17	1	31
APR 2003	51	913	5	17902	8.93	1	30
MAY 2003	54	1,066	11	19741	16.92	1	31
JUN 2003	51	949	8	18608	13.56	1	30
JUL 2003	54	994	9	18408	14.29	1	31
AUG 2003	56	1,044	9	18643	13.85	1	31
SEP 2003	56	1,013	9	18090	13.85	1	30
OCT 2003	51	984	9	19295	15.00	1	31
NOV 2003	52	901	8	17327	13.33	1	30
DEC 2003	51	905	8	17746	13.56	1	31
Totals: 2003	626	10,984	80				
JAN 2004	54	987	8	18278	12.90	1	31
FEB 2004	39	917	8	23513	17.02	1	26
MAR 2004	46	1,055	8	22935	14.81	1	31
APR 2004	40	1,048	8	26201	16.67	1	30
MAY 2004	22	974	0	44273		1	31
JUN 2004	60	941	8	15684	11.76	1	28
JUL 2004	5	2	124	401	96.12	1	31
AUG 2004	31	1,713	124	55259	80.00	1	31
SEP 2004	28	1,681	120	60036	81.08	1	30
OCT 2004	25	1,740	35	69601	58.33	1	31
NOV 2004	21	1,660	34	79048	61.82	1	30
DEC 2004	20	1,501	35	75051	63.64	1	31
Totals: 2004	391	14,219	512				
JAN 2005	20	1,630	35	81501	63.64	1	31
FEB 2005	20	1,471	31	73551	60.78	1	28
MAR 2005	23	1,737	35	75522	60.34	1	31
APR 2005	22	1,583	34	71955	60.71	1	30
MAY 2005	22	1,658	35	75364	61.40	1	31
JUN 2005	5	1,599	85	319801	94.44	1	30
JUL 2005	26	1,682	35	64693	57.38	1	31
AUG 2005	14	1,661	35	118643	71.43	1	31
SEP 2005	19	1,553	34	81737	64.15	1	30
OCT 2005	19	1,542	35	81158	64.81	1	31
NOV 2005	17	1,440	34	84706	66.67	1	30
DEC 2005	16	1,498	34	93626	68.00	1	31
Totals: 2005	223	19,054	462				

Oil Tests

Total count: 1

API
Number

Well
Number

Test
Date

Choke
64ths

WHFP

GOR
CF/BBL

BS & W
%

Water
B/D

Oil
B/D

Gas
MCFD

30025264570000
=====

3

19911210

1000

3

4

44
=====