Revised March 23, 2017

RECEIVED: 5/1/17 REVIEWER: INPE: NEL INPE: NEL IT7214329- NEW MEXICO OIL CONSERVATION DIVISION - Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505 DADMINISTRATIVE APPLICATION CHECKUIST Net CHECKLIST IS MANDADRY FOR ALL JOHNINGTATIVE APPLICATION CHECKUIST INS CHECKLIST IS MANDADRY FOR ALL JOHNINGTATIVE APPLICATION CHECKUIST INS CHECKLIST IS MANDADRY FOR ALL JOHNINGTATIVE APPLICATION CHECKUIST INS CHECKLIST IS MANDADRY FOR ALL JOHNINGTATIVE APPLICATION CHECKLIST INS CHECKLIST IS MANDADRY FOR ALL JOHNINGTATIVE APPLICATION CHECKLIST OCE (CC 025 G-09 52433361; Upper Wolfcamp OGRID Number: 7377 Vell Name: Dragon 36 State No. 707H API: 30-025-437115 OCCRID Number: 7377 ON COC 025 G-09 52433361; Upper Wolfcamp SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPL INDICATED BELOW INDICATED BELOW INDICATED BELOW INDICATED BELOW INSL NSL	12
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Note: Statement must be completed by an individual with managerial and/or supervisory capacity.	
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August 1, 2017	
rdan L. Kessler	
nt or Type Name 505-988-4421	
Phone Number	
1 - I	5
jikessler@hollandhart.com	
and ture e-mail Address	



Jordan L. Kessler Associate Phone (505) 954-7286 Fax (505) 983-6043 JLKessler@hollandhart.com

August 1, 2017

VIA HAND DELIVERY

David Catanach Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Dragon 36 State No. 707H Well in the E/2 E/2 of Section 36, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Catanach:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its **Dragon 36 State No. 707H Well** to be completed within the WC-025 G-09 S243336I; Upper Wolfcamp (Pool Code 98092) underlying Section 36, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This well will be drilled from a surface location 235 feet from the South line and 1,380 feet from the East line (Unit O) of Section 36. The <u>upper</u> most perforation will be located <u>330 feet from South line and 1,210 feet from the East line</u> (Unit P) and the <u>lower most perforation</u> will be <u>330 feet from the North line and 1,210 feet from the East line</u> (Unit A) of Section 36. Since this acreage is governed by the Division's statewide rules which provides for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox because it is closer than 330 feet to the eastern, southeastern, and northeastern boundaries of the project area.

EOG is the 100 percent working interest owner in the W/2 E/2 of Section 31. EOG is the operator of 4 wells dedicated to the W/2 E/2 of Section 36: Dragon 36 State #701H, Dragon 36 State #702H, Dragon 36 State #5H, Dragon 36 State #6H. Approval of the unorthodox completed interval will allow EOG to use their preferred well spacing plan for horizontal wells in this area and thereby prevent waste.

Exhibit A is a draft Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **Dragon 36 State No. 707H Well** encroaches on the spacing and proration units to the West, Northwest, and Southwest.

Holland & Hart LLP

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. O



Exhibit B is a land plat for Section 36 and the surrounding sections that shows the proposed **Dragon 36 State No. 707H Well** in relation to adjoining units and existing wells.

Exhibit C is a list of the parties affected by the encroachment to the Northwest and Southwest. As described above, EOG is the 100 percent interest owner in the spacing proration unit comprised of the W/2 E/2 of Section 36 and the 40-acre tract to the Southeast. Accordingly, there are no affected parties in the spacing units to the West of the proposed well. Each of the parties listed on Exhibit C have been provided notice of this application by certified mail. A copy of this application has been provided to the Bureau of Land Management-Carlsbad Office.

Your attention to this matter is appreciated.

Sincerely,

LAK

Jordan L. Kessler ATTORNEY FOR EOG RESOURCES, INC.

cc: Bureau of Land Management 620 E. Green Street Carlsbad, NM 88220



Jordan L. Kessler Associate Phone (505) 954-7286 Fax (505) 983-6043 JLKessler@hollandhart.com

August 1, 2017

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Dragon 36 State No. 707H Well in the E/2 E/2 of Section 36, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Paul Boland EOG Resources, Inc. (432) 686-3666 Paul Boland@eogresources.com

Sincerely,

Jordan L. Kessler ATTORNEY FOR EOG RESOURCES, INC.

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. O

 District

 1625 N. French Dr., Hobba, NM 88240

 Phone: (\$75) 391-6101 Fax. (\$75) 393-0720

 District II

 811 S. Fins St., Artesia, NM 88210

 Phone: (\$75) 748-1283 Fax: (\$75) 748-9720

 District III

 1000 Ruo Brazos Road, Aztec. NM 87410

 Phane: (\$55) 334-6178 Fax. (\$55) 334-6170

 District IV

 1220 S. S. Frencia Dr., Same Fe, NM 87505

 Phane: (\$50) 476-3460 Fax. (\$50) 476-3462

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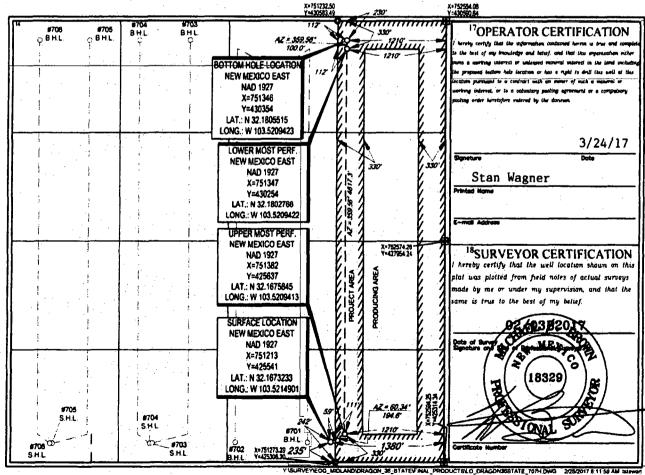
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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AMENDED REPORT

'API Number 30-025- 43715			¹ Pool Code			Pool Name				
30-02	5- 4.2	98092		WC-4	WC-025 G-09 S243336I; Upper Wolfcamp					
Property (39643						roperty Name N 36 STATE			Well Number #707H	
⁷ 0GRID 7 7377	Na.		· · · · · ·	EOG	Operator Nature				'Elevation 3475'	
					¹⁰ Surface Los	ration				
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IL or lot ac.	Section	Township	Reage	i.ot Ida	Feet from the	North/South line	Feet from the	East/West line	Coust	
A	36	24-S	33-E	. 	230'	NORTH	1210'	EAST	LEA	
Dedicated Acres 160.00	¹³ Joint or I	ofdi ¹⁴ Co	nsolidation Code	¹³ Order	No.	· · · · · · · · · · · · · · · · · · ·				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





EOG RESOURCES, INC. DRAGON 36 STATE #707H UNORTHODOX LOCATION NOTICE TRACT PLAT **TOWNSHIP 24 SOUTH RANGE 33 EAST, LEA COUNTY, NM** MI MC NOUSS MODERC SINTE BHL. BHL 15 144 10 E Gonzales 1 1 2013. V 8171 otes Pet etu EOG Res. .1.2010 EOG Re 4 EOG Res HBP EOG ł 18 651 19858 103610 sjera toke Cisc) D IS 750 29661 2.0 1 Mar Ar 01 EOGRES 2 2 HBP EOG Res. Disc 25 30 HNG -----38 444 Sa I Swip . Hiesnak wich Sr) Sc Reyality O' MAISTES OUZ SMH) . US. Morsh 10.034 TRACT 101 BHL Leta Dillon TON 2H ZHQT LI SH Tent JA. PBHL HINE More Stat IN LION BHL Landreth 1. TEOG THE .500 2.29.74 Mor P FOG R DIA klin 06 **PROJECT AREA** 1.4.4 Cillo *Mil 288 31 TOIS, 0 55 TRACT 2 0 NG) Diamol 11 22 2Mil 15 44 201 MI 707H OIN Leto D 5 N 24 10115 (-) 114.

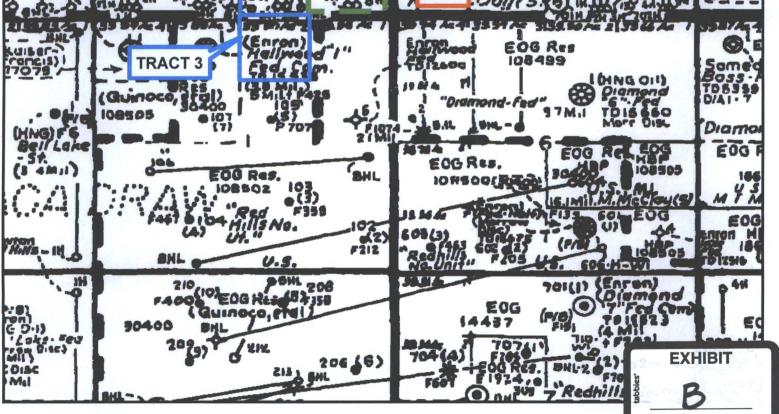


Exhibit C

Tract 1:

OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521 70101450000083775649

Tract 3:

RODEN ASSOCIATES LTD2603 AUGUSTA DR STE 430 HOUSTON,TX77057-5677 70171450000083775632

RODEN PARTICIPANTS LTD 2603 AUGUSTA DR STE 430 HOUSTON,TX77057-5677 70171450000083775625

CHEVRON MIDCONTINENT LP CHEVRON SERVICES CO P O BOX 9043 SEC 732 CONCORD,CA9 4520-0552 70171450000083775618

SYDHAN LP P O BOX 92349 AUSTIN,TX 78709-0000 70171450000083775601

JUDITH A WEST P O BOX 1948 CULLMAN,AL35056-0000 70171450000083775595

	EXHIBIT
tabbles	

Lowe, Leonard, EMNR	RD	···· ·			
From:	Lowe, Leonard, I	EMNRD			
Sent:	Thursday, Augus	st 24, 2017 8:54 AM			· ·
To:	'Jordan L. Kessle	r' : : : : : : : : : : : : : : : : : : :	1		
Cc:		, EMNRD; McMillan, <mark>I</mark> RD; 'lisa@rwbyram.co			
	E. H. Harris				
Subject:	APPROVED NSL	-7574_EOG Resources	s, IncDragon 36 Stat	e Well No. 707H_SEC	36 245
	33E				
Importance:	High				:

Ms. Jordan L. Kessler,

The following administrative order has been issued and will soon be available on the Division's web site: <u>http://ocdimage.emnrd.state.nm.us/Imaging/Default.aspx</u>

NSL-7574

EOG Resources, Inc. API #: 30-025-43715 WELL: Dragon 36 State Well No. 707H

Leonard Lowe

Engineering Bureau Oil Conservation Division Energy Minerals and Natural Resources Department 1220 South St. Frances Santa Fe, New Mexico 87004 Office: 505-476-3492 Cell: 505-930-6717 Fax: 505-476-3462 E-mail: <u>leonard.lowe@state.nm.us</u> Website: <u>http://www.emnrd.state.nm.us/ocd/</u>