

AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pJK1424833743

3RP - 1012

ENTERPRISE PRODUCTS OPERATING, LLC

8/17/2017

3R-1012

Release Report/ General Correspondence

Enterprise RA

Date: Apr-Jun 2017

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. **OIL CONS. DIV DIST. 3**

APR 1 0 2017

		F	Releas	e Notifica	tior	n and C	orrective	Acti	on		
						ERATO		\geq	Initial	Report	Final Report
		Enterprise I					nomas Long				
Address: 6	14 Reilly A	Ave, Farmin	gton, NM	87401		Telephone	No. 505-599-	2286			
Facility Na	me: Latera	al 2C-80				Facility Typ	e: Natural Ga	as Gat	hering P	ipeline	141
Surface Ov	vner: Jica	rilla Apach	e Tribe	Mineral Ov	wner:	Jicarilla A	pache Tribe		API No).	-011
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Unit Letter	Section	Township	Range	Feet from	North	outh	Feet from	East		County	
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			L	atitude 36.2	065	Longitud	e 107.1833	1			J
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19				NATU	IRE	OF RELE	ASE				
Type of Rele							Release: Unki			Recovered: Non	
Source of R	elease: Sus	spected inter	nal corrosi	on			Hour of Occurre @ 3:52 p.m.	ence:		Hour of Discove 7 @ 3:52 p.m.	
Was Immed	iate Notice	Given?	s 🗌 No	🛛 Not Requ	ired	If YES, To Sandoval		cation: C	Cory Smith	n – NMOCD; Hob	
By Whom?	Thomas La				lieu		Hour March 28,	2017 6	0.59 0 0		Sea AC
Was a Wate							lume Impacting				1
			Yes	🛛 No				,			
If a Waterco	urse was In	npacted, Des	scribe Full	٧.*							
Describe Ca 2C-80 pipeli	use of Prob ne. There v	olem and Rei	medial Act ies or fire.	ion: On March						with and severe out. Remediatio	
				aken.* Repairs a A third party co						se will remove th I." C-141.	e (4.4)
rules and reg which may e relieve the o ground wate	gulations al ndanger pu perator of li r, surface w	l operators a ublic health o ability should vater, human	re required r the envir d their ope health or	d to report and/o onment. The a rations have fai	or file ccepta led to it. In a	certain relea ance of a C- adequately addition, NM	se notifications 141 report by th investigate and OCD acceptan ws and/or regu	and pe ne NMO remedi ce of a lations.	rform corr CD marke ate contar C-141 rep	nd that pursuant ective actions fo ed as "Final Repo mination that pos ort does not relie	r releases ort" does not se a threat to
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Signature:	M	11. tu	ill						/	1 1 -	- 2
Printed Nam	e: Jon E. F	ields			ŀ	Approved by	Environmental	Specia	list:	gun	~)
Title: Directo	r, Environn	nental			A	Approval Da	te:5/11/17	E	Expiration	Date:	a ta bayan ayan ayan ayan ayan ayan ayan ay
E-mail Addre	ess:jefields(@eprod.com				Conditions o	f Approval: SA	Imple	FOR	Attached 🗹	1977 pm
Date: 4	41/201	7	Phone	e: (713)381-668	5	Ster	Profiles			r machier (2)	0 () 5 ()
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Operator/Responsible Party,

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District III office in Aztec on or before \underline{NA} . If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

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- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us

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APR 1 0 2017

OPERATOR ☑ Initial Report ☐ Final Report Name of Company: Enterprise Field Services, LLC Contact: Thomas Long Address: 614 Reilly Ave, Farmington, NM 87401 Telephone No. 505-599-2286 Facility Name: MA 16 Inch Pig Receiver Facility Type: Natural Gas Gathering Pipeline Pig Receiver 141 Surface Owner: BLM Mineral Owner: BLM API No. Surface Owner: BLM Mineral Owner: BLM API No. Unit Letter Section Township Range Y Feet from Feet from Feet from H 22 Township Range Feet from Whit Letter Section Township Range Feet from Feet from H 22 30N 7W Feet from Feet from Easi/Vest County Intertact Yee Longitude 107.552406 Poort Poort Poort Poort Ype of Release: Produced Water Volume of Release: Greater Volume Recovered: None Poort 329/2017 @ 5:30 p.m 329/2017			F	Releas	e Notifica	tior	n and C	orrective	Acti	on			
Address: 614 Reilly Ave, Farmington, NM 87401 Telephone No. 505-599-2286 Facility Name: MA 16 Inch Pig Receiver Facility Type: Natural Gas Gathering Pipeline Pig Receiver11 Surface Owner: BLM API No. Surface Owner: BLM API No. Unit Letter Section Township Range Tw Feet from Contboort Contboort H 22 Township Range Tw Feet from Contboort Source of Release: Produced Water Volume of Re									\bowtie	Initial F	Report	🗌 Fi	inal Report
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Latitude 36.801549 Longitude 107.552406 NATURE OF RELEASE Point Type of Release: Produced Water Volume of Release: Greater than 25 BBLs Volume Recovered: None than 25 BBLs Source of Release: Human Error Date and Hour of Occurrence: 3/29/2017 @ 5:30 p.m. Date and Hour of Discovery: 3/29/2017 @ 5:30 p.m. Was Immediate Notice Given? If YES, To Whom? Notification: Cory Smith – NMOCD; Whitney Thomas - BLM MC By Whom? Thomas Long Date and Hour March 30, 2017 @ 2:50 p.m. If YES, Volume Impacting the Watercourse If a Watercourse was Impacted, Describe Fully.* If YES, No If YES, Volume Impacting the Sims Mesa pig receiver for the MA 16% or pig to arrive. While waiting, the employee decided to repair a pig signal on the upstream (pressurized) side of the pig receiver barrel. The removed the bolts secured the signal to the piping. Once removed, the pig signal and produced water was ejected out of the top of the		Constant of Delays and the			and the second second second second	C. LOW THE R.	outh						
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Describe Area Affected and Cleanup Action Taken.* A sampling plan has been submitted and approved by NMOCD. Upon favorable weather conditions, soil samples for laboratory analysis will be collected from affected areas to evaluated impacts and determine potential	weather condi	itions, soil	samples for	laboratory	analysis will b	e colle	ected from a						otential
remediation action. A third party report will be included with the "Final." C-141.								t of my knowled	hae and	understan	d that nurs	iant to	2.42
rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases	rules and regu	ulations all	operators a	re required	d to report and/	or file	certain relea	se notifications	and pe	rform corre	ective action	ns for re	eleases
which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to													
ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the	ground water,	surface w	ater, human	health or	the environmer	nt. In a	addition, NN	OCD acceptan	ce of a				
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•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

a

State of New Mexico **Energy Minerals and Natural** Resources

Oil Conservation Division 1220 South St. Francis Dr. Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

				Santa	Fe, NM 87	505					
Release Notification and Corrective Action											
				C	OPERATO	R	Г	Initial	Report	\bowtie	Final Report
Name of C	ompany:	Enterprise F	Field Serv			homas Long	-				·
		ve, Farmin			Telephone No. 505-599-2286						
Facility Na	me: Franc	es Mesa C	ompress	or Station	Facility Type: Natural Gas Compressor Station						
Surface Ov	wner: BLM			Mineral Own	er: BLM Serial Number: N/A				N/A		
	e î			LOCATIO	ON OF RE	LEASE					
Unit Letter	Section	Township	Range		orthSouth	Feet from	East	Vest County			
N	27	30N	7W	the 1240 Li	ne	the 1375	Line		Rio Arri	ba	
	1		La	titude_ <u>36.7797</u>	84 Longitud	le -107.56263	4				
				1. 5. 1.66	E OF REL		-				
Type of Rel	ease: Fire			NATON		Release: 31 MCI	F Gas	Volume	Recovered	d: Non	e
		duced Water	r Tank		Date and H	our of Occurrent			d Hour of I		
		0.0				2:00 p.m.			7@5:00		
Was Immed	liate Notice	Given?	s 🗌 No	□ Not	If YES, To V	Vhom? Courtes	y Notific	cation Cor	y Smith, N	IMOCL	
Required											
By Whom?	Thomas Lo	200			Date and T	me May 11, 201	6@0.	15 a m Oll	- CONS		107
Was a Wate					If YES, Volu	ine may 11, 201	0 @ 3.	15 a.m.		UIV U	151.3
☐ Yes ⊠ No						MAY 26 2017					
If a Waterco	ureo wae Ir	npacted, Des	scribe Fully	.*						0 201	1
the second se				ion: On May 10, 2	017 at approvi	matoly 2:00 p m	on En	torpriso C	omprossic	n Tool	nician
The employ time due to looking for a outside the receiver wa They determ	ee, along w ongoing ma any possible facility, had s isolated a nined they v	ith a measur aintenance. S sources of f a manual dra nd blown dow vould not be	ement tech Supervision lammable ain valve le wn. Fire de able to get	ee stating that the nnician, arrived at was notified and gases going into the eaking. This drain partment personn their engines to the it was deemed sa	the station and contacted the the tank. It was ed the slug cat lel which rode the station due	d verified the fire San Juan Count discovered that cher into the pro to the station wit	e. The s ty fire d t the slu duced th the E	tation was lepartment ug catcher water tank interprise	already s t. The tech at the pig inside the supervisor	shut-do nician receive e statio r arrive	wn at the began er, located n. The d at 16:30.
Describe Ar	ea Affected	and Cleanup	p Action: N	one							
rules and re which may e relieve the o ground wate	gulations al endanger pu operator of li er, surface y	l operators a ublic health o iability should water, human	re required or the envir d their oper health or	e is true and com d to report and/or onment. The acc rations have failed the environment. ny other federal, s	file certain rele eptance of a C d to adequately In addition, N	ase notifications -141 report by th r investigate and MOCD acceptan aws and/or regu	and pene NMC remeduce of a lations.	erform cor OCD marke liate conta C-141 rep	rective act ed as "Fin mination t port does r	tions fo al Repo that pos not relie	or releases ort" does not se a threat to
Signature:	m	1. for	1			OIL CON	SER\	VATION	<u>I DIVISI</u>	ON	- 0
Printed Nan	ne: Jon E. F	ields	<i>v</i>		Approved b	y Environmenta	I Specia	alist: C	in	L	i
Title: Directe	or, Field Env	vironmental			Approval D	ate: 7/25/	17	Expiration	Date:		
E-mail Addr	ess:jefields	@eprod.com			Conditions	of Approval:			Attache	ed 🗌	
Date: 5	20/2017			e: (713)381-6684						-	
* Attach Add	ilional She		ssary	#NCS1	72063	56041					Ð

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company Enterprise Field Services, LLC. Contact: Thomas Long Final Report Address 614 Reilly Ave., Farmington, NM 87401 Telephone No. 505-599-2286 Facility Type: Natural Gas Gathering Line Facility Name: San Juan 27-5 #133 Well Tie Facility Type: Natural Gas Gathering Line Facility Type: Natural Gas Gathering Line

Surface Owner: Private

Mineral Owner: BLM

API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range 5W	Feet from the	North/South Line	Feet from the	East/West Line	County
IX.	17	27 1	5 44					Rio Arriba

Latitude Longitude: N 36.55656, W -107.40523 and N 36.55685, W -107.40501

NATURE OF RELEASE

Type of Release: Natural Gas, Condensate and Produced Water	Volume of Release: Gas: 12.6 mcf Liquids: Unknown	Volume Recovered: Approximately 72 Cubic Yards							
Source of Release: Internal corrosion of a steel natural gas pipeline.	Date and Hour of Occurrence: September 10, 2013	Date and Hour of Discovery Pipe leak discovered and isolated (LOTO) September 10, 2013.							
Was Immediate Notice Given?	If YES, To Whom?								
By Whom?	Date and Hour	RCUDDEC 16 13							
Was a Watercourse Reached?	If YES, Volume Impacting the Wate	ercourse. OIL CONS. DIV. DIST. 3							
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.* The release was the result of internal corrosion of a steel natural gas pipeline. Due to bad road conditions, access to site to begin excavation could not be made until October 7 th . Remediation activities are in progress. Third party environmental contractor will oversee excavation activities and collect closure samples.									
36.55656, W -107.40523 and N 36.55685, W -107.40501. Third party en determine potential impact on soils surrounding pipeline. Approximately permitted landfarm. Third party corrective action report is attached to thi	Describe Area Affected and Cleanup Action Taken.* Two leaks were discovered along the San Juan 27-5 #133 well tie. The release locations are N 36.55656, W -107.40523 and N 36.55685, W -107.40501. Third party environmental contractor conducted delineation of pipeline release areas to determine potential impact on soils surrounding pipeline. Approximately 72 cubic yards of contaminated soil was excavated and hauled to an OCD								
I hereby certify that the information given above is true and complete to tregulations all operators are required to report and/or file certain release republic health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediat or the environment. In addition, NMOCD acceptance of a C-141 report of federal, state, or local laws and/or regulations.	notifications and perform corrective act the NMOCD marked as "Final Report" of the contamination that pose a threat to go	ions for releases which may endanger loes not relieve the operator of liability round water, surface water, human health							
Signature: Jon Kulds	OIL CONSERVATION DIVISION								
Printed Name: Jon Fields	Approved by Environmental Specialist:								
Title: Director - Field Compliance	Approval Date: 4/4/15	Expiration Date:							
	Conditions of Approval: Records Clean up	Attached							
Date: 12/9/13 Phone: 713-381-6684 Attached Map Attached Map Attached 73 0564/64/7		•							
Attached Map #NJK 1331056464 2	R-1012								

Enterprise Products San Juan 27-5 #133 Pipeline Releases Latitude North 36.55656, Longitude West -107.40523 Latitude North 36.55685, Longitude West -107.40501 NE ¼, SW ¼ and NW ¼, SW ¼ Section 19 T27N R5W Rio Arriba County, New Mexico

RCVD DEC 16'13 OIL CONS. DIV. DIST. 3



Submitted To:

Enterprise Products Field Environmental-San Juan Basin 614 Reilly Avenue Farmington, NM 87401

Submitted By:

Souder, Miller & Associates 2101 San Juan Boulevard Farmington, NM 87401 (505) 325-7535



Table of Contents

4
4
4
5
5

Figures:

Figure 1: Vicinity Map Figure 2: Site Location Map Figure 3: Site and Soil Contaminant Concentration Map Northern Release Figure 4: Site and Soil Contaminant Concentration Map Southern Release

Tables:

Table 1: Release Information Table 2: Site Ranking Table 3: Summary of Field Screening Results (Northern Release) Table 4: Summary of Field Screening Results (Southern Release) Table 5: Summary of Laboratory Analysis

Appendices:

Appendix A: Field Notes Appendix B: Site Photography Appendix C: Soil Disposal Documentation Appendix D: Laboratory Analytical Reports

1.0 Executive Summary

From October 7, 2013 to November 4, 2013, Souder, Miller & Associates (SMA) responded to two hydrocarbon releases associated with the San Juan 27-5 #133 pipeline. The table below summarizes information about the releases and remediation activities.

	TABLE 1:	RELEASE INF	ORMATIO	N				
Name		San J	uan 27-5 #	133				
	Latitude/	Longitude	Section, Township, Range					
Location	36.55685; 36.55656	-107.40501; -107.40523	Unit K (NE ¼ SW ¼) Unit L (NW ¼ SW ¼)	Section 19	T 27N, R 05W			
Date Reported	September 1	September 10, 2013						
	Jim Lieb							
Land Owner	Private							
Reported To	New Mexico Oil Conservation Division (NMOCD) and BLM							
Diameter of Pipeline	8 inches							
Source of Release	Internal Corrosion							
Release Contents	Natural Gas I	_iquids/Conden	sate					
Release Volume	Unknown							
Nearest Waterway	Carrizo Cany	on						
Depth to Groundwater	Assumed to b	be less than 50	feet					
Nearest Domestic Water Source	Greater than	200 feet						
NMOCD Ranking	30							
SMA Response Dates	10/7/13, 10/8	/13, 10/14/13 a	nd 11/4/13					
Subcontractors		Energy Contrac	tors (WSE	C)				
Disposal Facility	Envirotech La	andfarm						
Yd ³ Contaminated Soil Excavated and Disposed	72							

2.0 Introduction

On behalf of Enterprise Products Operating, LLC. (Enterprise), SMA has prepared this report that describes remediation of two hydrocarbon releases associated with the San Juan 27-5 #133 pipeline. The San Juan 27-5 #133 pipeline releases were a result of internal corrosion of the steel pipeline. The releases were reported September 10, 2013. The releases are located approximately 130 feet apart, and are located in Units L (NW ¼, SW ¼) and K (NE ¼, SW ¼) Section 29 Township 27 North, Range 05 West, 36.55685, -107.40501 and 36.55656, -107.40523, Rio Arriba County, New Mexico. Figure 1, Vicinity Map, illustrates the location of the releases.

3.0 Site Ranking and Land Jurisdiction

The release sites are located approximately 800 feet east of Carrizo Canyon on privately owned land with an elevation of approximately 6,360 feet above sea level. After evaluation of the sites using aerial photography and topographic maps, SMA estimates that the depth to groundwater is less than 50 feet below ground surface (bgs).

SMA searched the New Mexico State Engineer's Office online water well data base for water wells in the vicinity of the release. No wells were located in Sections 19, 24, 25 and 30 or within 1 mile of the release locations. The physical location of this release is within the jurisdiction of NMOCD. These release locations have been assigned a NMOCD ranking of 30 which requires a soil remediation standard of 10 parts per million (ppm) benzene, 50 ppm total benzene, toluene, ethyl-benzene, and total xylenes (BTEX), and 100 ppm total petroleum hydrocarbons (TPH). Table 2 illustrates site ranking rationale.

4.0 Summary of Field Activities

On October 7, 2013, SMA mobilized to the site, but was called back due to inclement weather. On October 8, 2013, SMA re-mobilized to the site to collect soil samples for field screening with a calibrated PID from each of the excavated areas associated with the releases. Intermittently from October 8, 2013 to November 4, 2013, under the supervision of SMA, WSEC excavated the hydrocarbon impacted soils associated with the two release sites. SMA personnel guided the excavation activities by collecting soil samples for field screening with a calibrated PID. Tables 3 and 4 summarize the field screening results

SMA collected five composite soil samples from the northern excavation on October 14, 2013 after field screening results indicated that the hydrocarbon impacted soil had been removed. The vertical, reachable, extent with the onsite equipment at the southern excavation was achieved on November 4, 2013, and SMA collected five composite soil samples for laboratory analysis. All laboratory soil samples were field screened with a

Engineering • Environmental • Surveying

calibrated PID and submitted for laboratory analysis to Hall Environmental Analysis Laboratory of Albuquerque, New Mexico. The samples were analyzed per United States Environmental Protection Agency Method 8021 BTEX, and 8015 Diesel Range Organics (DRO) and Gasoline Range Organics (GRO). The final excavation dimensions for the northern release site were 37 feet long by 15 feet wide by 7 feet deep. The final excavation dimensions for the southern release site were 31 feet long by 15 feet wide by 10 to 14 feet deep. Excavated below PID field screening levels were stockpiled on the east and west banks of the northern excavation, as illustrated in Figure 4. Figures 4 and 5 illustrate the extent of each excavation and composite soil sample locations and laboratory results. Site photography is included in Appendix B.

Approximately 72 cubic yards of hydrocarbon contaminated soil were removed from both excavations and transported by WSEC to Envirotech Land Farm near Bloomfield, New Mexico for proper disposal. Similarly, approximately 72 cubic yards of clean backfill material was imported to the site. Suitable excavated material, placed in the East and West Stockpiles, were screened and determined to be below field screening detection limits, was used as additional backfill material. Confirmation soil samples were collected from the East and West Stockpiles and results are included in the laboratory report and in Figure 3. Soil disposal documentation is included in Appendix C.

5.0 Conclusions and Recommendations

As noted in Section 3.0 of this report, NMOCD Guidelines for Remediation of Leaks, Spills, and Releases have established the following action levels for contaminants of concern with a site ranking of 30: 10 ppm benzene, 50 ppm total BTEX, and 100 ppm TPH. Based on laboratory analysis, all of the soil samples collected except SC-5 (Base @ 1140 ppm DRO/GRO and 76 ppm total BTEX) from the southern excavation were below NMOCD action levels. The soil sample that exceeded NMOCD action levels for TPH and total BTEX was obtained from the base of the excavation at the maximum vertical extent of the excavation equipment (14 feet). With further excavation impractical, SMA notified Enterprise personnel, who confirmed that backfilling the site should proceed. Soil contaminant concentrations are illustrated in Figure 4 and Figure 5. A summary of laboratory analysis is included in Table 5. Laboratory reports are included in Appendix D.

SMA recommends no further action at this site.

6.0 Closure and Limitations

The scope of our services consisted of the performance of a preliminary spill assessment and stabilization, regulatory liaison, oversight and control of remediation operations, disposal arrangements and documentation, project management, and

preparation of this summary report. All work has been performed in accordance with generally accepted professional environmental consulting practices.

If there are any questions regarding this report, please contact either Steven Moskal or Reid Allan at 505-325-7535.

Submitted by:

Reviewed by:

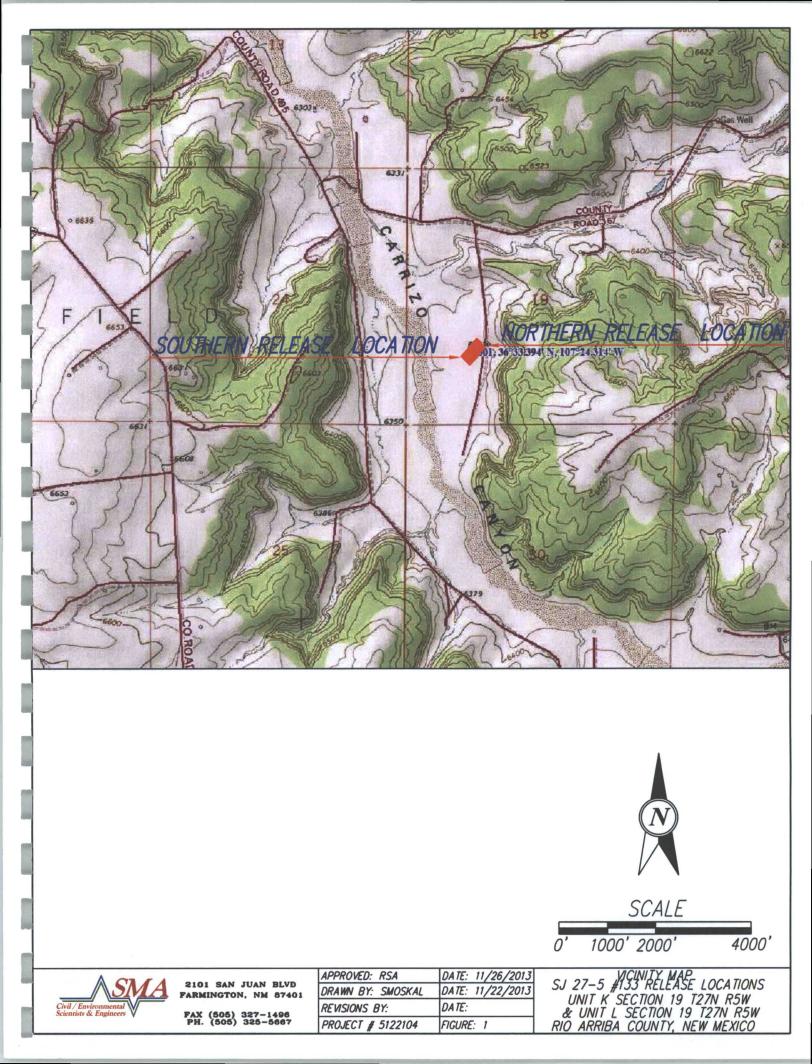
SOUDER, MILLER & ASSOCIATES

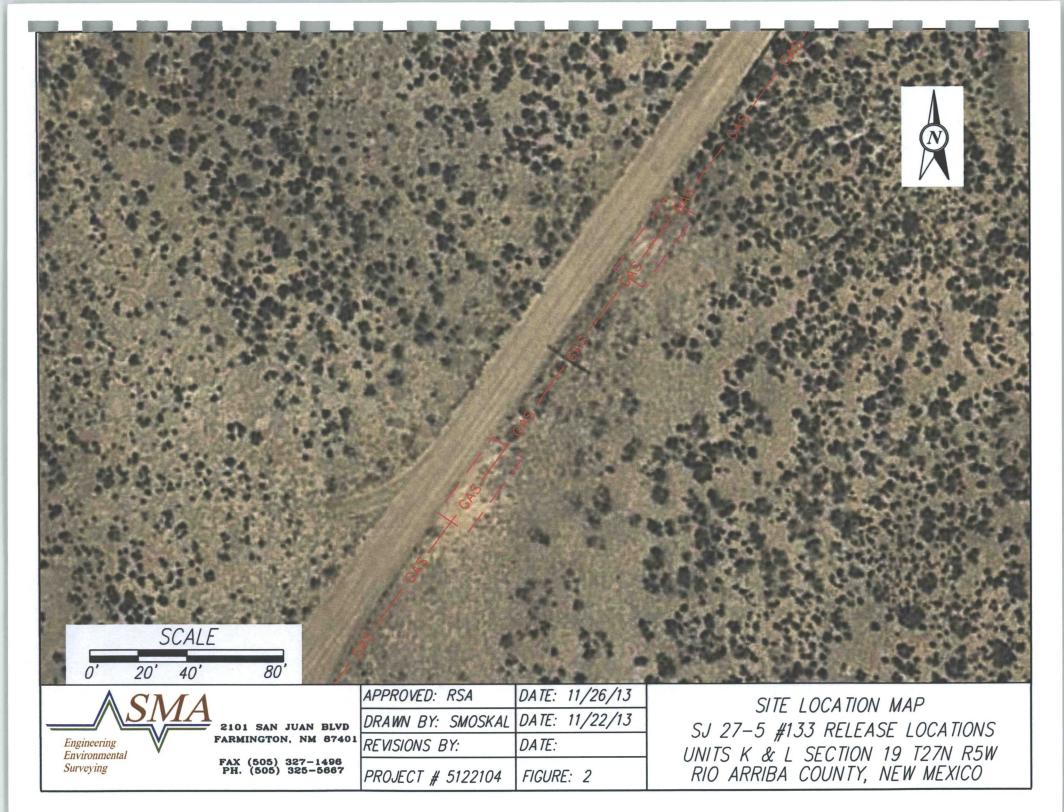
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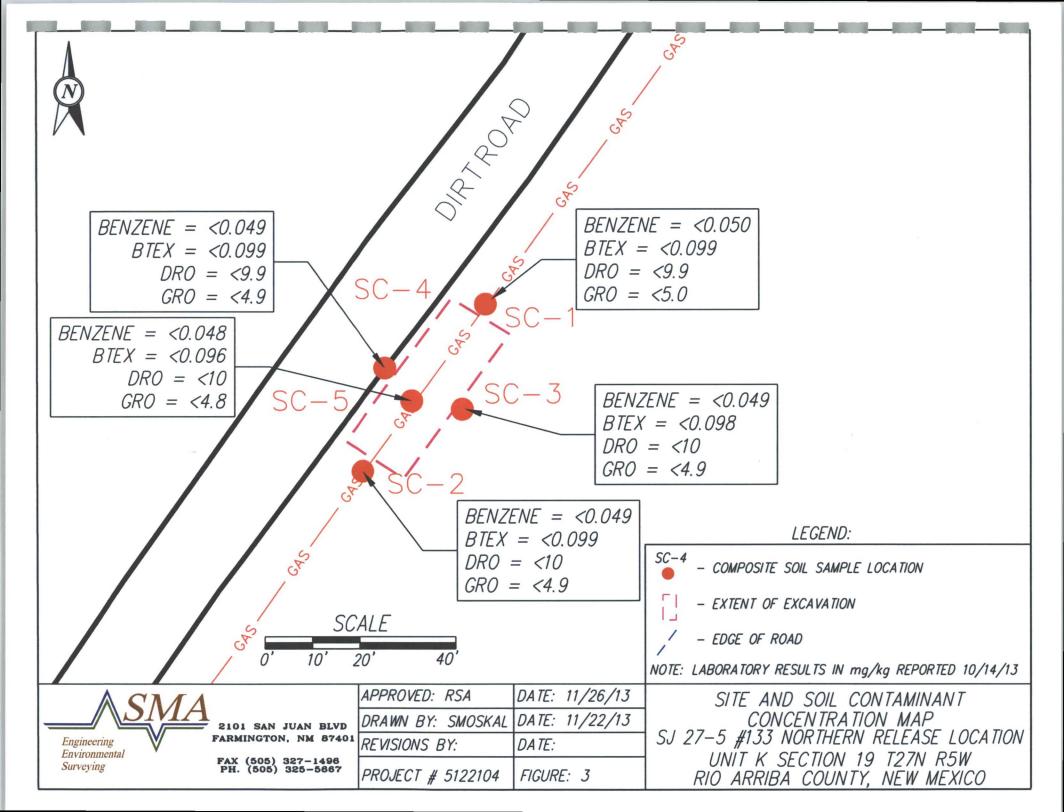
Steven J. Moskal Staff Scientist

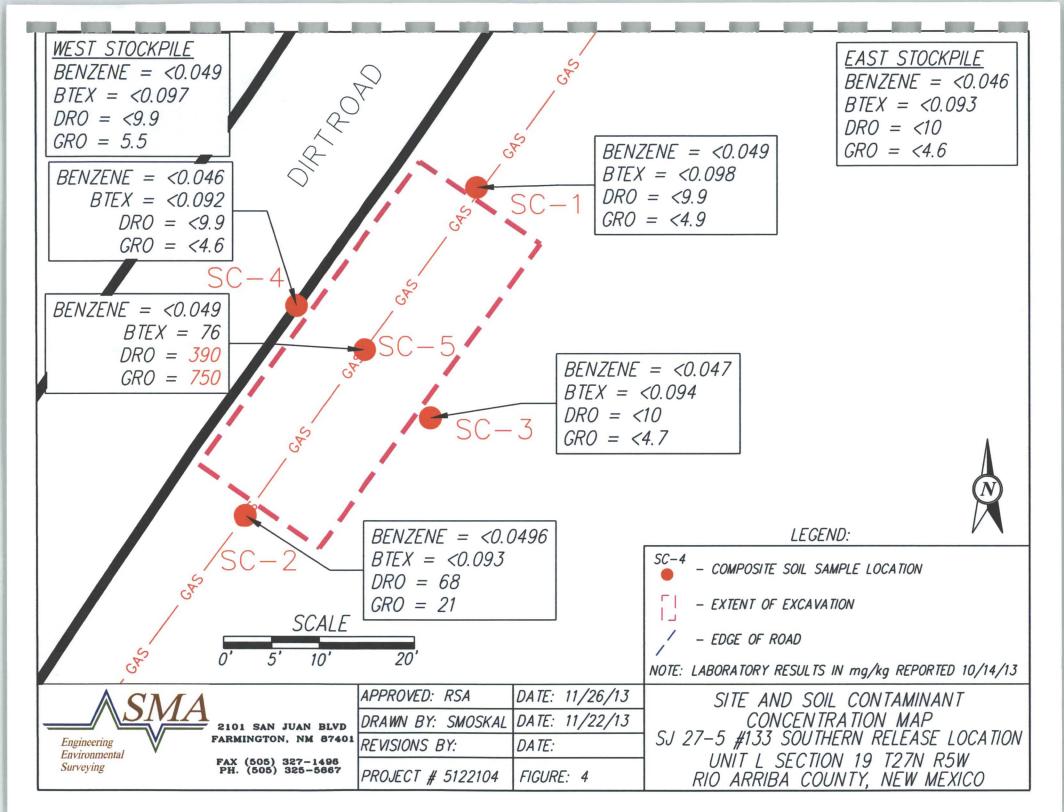
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Reid S. Allan, PG Principal Scientist









Enterprise Products Table 2: Site Ranking

Depth to Groundwater	NMOCD Numeric Rank for this Site	Source for Ranking	Notes	
< 50 BGS = 20	20	USGS Topo Maps; Google Earth Elevation		
50' to 99' = 10		Difference from the site and Carrizo Canyon to the		
>100' = 0		west		
Ranking Criteria for Horizontal Distance to Nearest Surface Water	NMOCD Numeric Rank for this Site	Source for Ranking	Notes	
< 200' = 20		USGS Topo Maps; Google		
200'-1000' = 10	10	Earth; PRCC Mapping	Release is located 800' west of Carrizo Canyon	
>1000' = 0				
Ranking Criteria for Horizontal Distance to a Water Well or Water Source	NMOCD Numeric Rank for this Site	Source for Ranking	Notes	
<1000' from a water source? <200' for a private domestic water source? YES OR NO to BOTH. YES = 20, NO = 0	0	NM State Engineer Water Well Database	No wells located with 1.0 mile	
Total Site Ranking	30			
Soil Remedation Standards	0 to 9	10 to 19	>19	
Benzene	10 PPM	10 PPM	10 PPM	
BTEX	50 PPM	50 PPM	50 PPM	
ТРН	5000 PPM	1000 PPM	100 PPM	



Enterprise Products Table 3: Summary of Northern Excavation Field Screening Results (PPM)

 San Juan 27-5 #133 Pipeline Release 11/27/13

	FIELD SCREENING RESULTS SUMMARY									
Date	Time	Field Screening Reference	Sample Depth (Feet BGS)	PID Results	Lab Sample Collected Y/N					
10/8/2013	11:08	S-1 (N. wall)	1 to 6	0	N					
10/8/2013	11:09	S-2 (S. wall)	1 to 6	0	N					
10/8/2013	11:10	S-3 (E. wall, north)	1 to 6	0	N					
10/8/2013	11:11	S-4 (E. wall, south)	1 to 6	400	N					
10/8/2013	11:12	S-5 (W. wall, north)	1 to 6	69	N					
10/8/2013	11:13	S-6 (W. wall, south)	1 to 6	49	N					
10/8/2013	11:15	S-7 (base, north)	6	944	N					
10/8/2013	11:16	S-8 (base, south)	6	8064	N					
10/14/2013	12:49	S-1 (N. wall)	1 to 7	34	Y					
10/14/2013	12:50	S-2 (S. wall)	1 to 7	2	Y					
10/14/2013	12:51	S-3 (E. wall)	1 to 7	2	Y					
10/14/2013	12:52	S-4 (W. wall)	1 to 7	3.2	Y					
10/14/2013	12:53	S-5 (base)	7	3.0	Y					

Enterprise Products Table 4: Summary of Southern Excavation Field Screening Results (PPM)

1

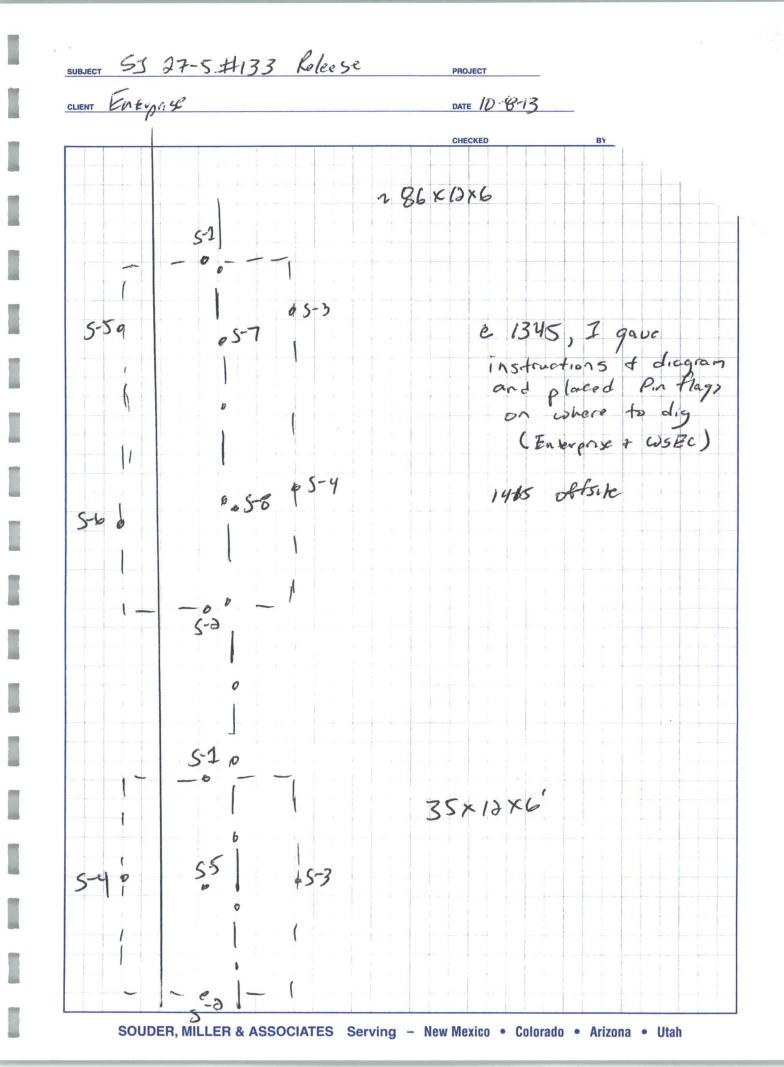
		FIELD SCREENING	RESUL TS SUMMARY		
Date	Time	Field Screening Reference	Sample Depth (Feet BGS)	PID Results	Lab Sample Collected Y/N
10/8/2013	10:25	S-1 (N. wall)	1 to 6	8	N
10/8/2013	10:26	S-2 (S. wall)	1 to 6	1964	N
10/8/2013	10:27	S-3 (E. wall)	1 to 6	275	N
10/8/2013	10:28	S-4 (W. wall)	1 to 6	1123	N
10/8/2013	10:29	S-5 (base)	6	5304	N
10/14/2013	12:54	S-1 (N. wall)	1 to 9	325	N
10/14/2013	12:55	S-2 (S. wall)	1 to 9	312	N
10/14/2013	12:56	S-3 (E. wall)	1 to 9	101	N
10/14/2013	12:57	S-4 (W. wall)	1 to 9	103	N
10/14/2013	12:58	S-5 (base)	9	4565	N
11/4/2013	10:50	SC-1/S-1 (N. wall)	1 to 8	85	Y
11/4/2013	10:52	SC-2/S-2 (S. wall)	1 to 8	107	Y
11/4/2013	10:54	SC-3/S-3 (E. wall)	1 to 8	13	Y
11/4/2013	10:57	SC-4/S-4 (W. wall)	1 to 8	4	Y
11/4/2013	10:59	S-5 (base)	11	4966	N
11/4/2013	11:14	S-6 (base, SE)	12	3984	N
11/4/2013	11:48	SC-5/S-7 (base)	13	2982	Y

Enterprise Products Table 5: Summary of Laboratory Analysis Results in mg/Kg

		LABORATOR	RY ANALYTICAL	SUMMARY	Y		
Date	Time	Sample ID	Sample Depth (Feet BGS)	Method 8015 GRO	Method 8015 DRO	Method 8021 Benzene	Method 8021 BTEX
10/14/2013	12:49	Northern Excavation SC-1 (north wall)	1 to 7	5.0	<9.9	<0.050	<0.099
10/14/2013	12:50	Northern Excavation SC-2 (south wall)	1 to 7	<4.9	<10	<0.049	<0.099
10/15/2013	12:51	Northern Excavation SC-3 (east wall)	1 to 7	<4.9	<10	<0.049	<0.098
10/16/2013	12:52	Northern Excavation SC-4 (west wall)	1 to 7	<4.9	<9.9	<0.049	<0.099
10/16/2013	12:53	Northern Excavation SC-5 (base)	7	<4.8	<10	<0.048	<0.096
11/4/2013	10:50	Southern Excavation SC-1 (north wall)	1 to 8	<4.9	<9.9	<0.049	<0.098
11/4/2013	10:52	Southern Excavation SC-2 (south wall)	1 to 8	21	68	<0.046	<0.093
11/4/2013	10:54	Southern Excavation SC-3 (east wall)	1 to 10	<4.7	<10	<0.047	<0.094
11/4/2013	10:57	Southern Excavation SC-4 (west wall)	1 to 10	<4.6	<9.9	<0.046	<0.092
11/4/2013	11:45	Southern Excavation SC-5 (base)	14	750	390	<0.49	76
11/4/2013	11:20	N Excavation West Stockpile	N/A	5.5	<9.9	<0.049	<0.097
11/4/2013	11:10	N Excavation East Stockpile	N/A	<4.6	<10	<0.046	<0.093

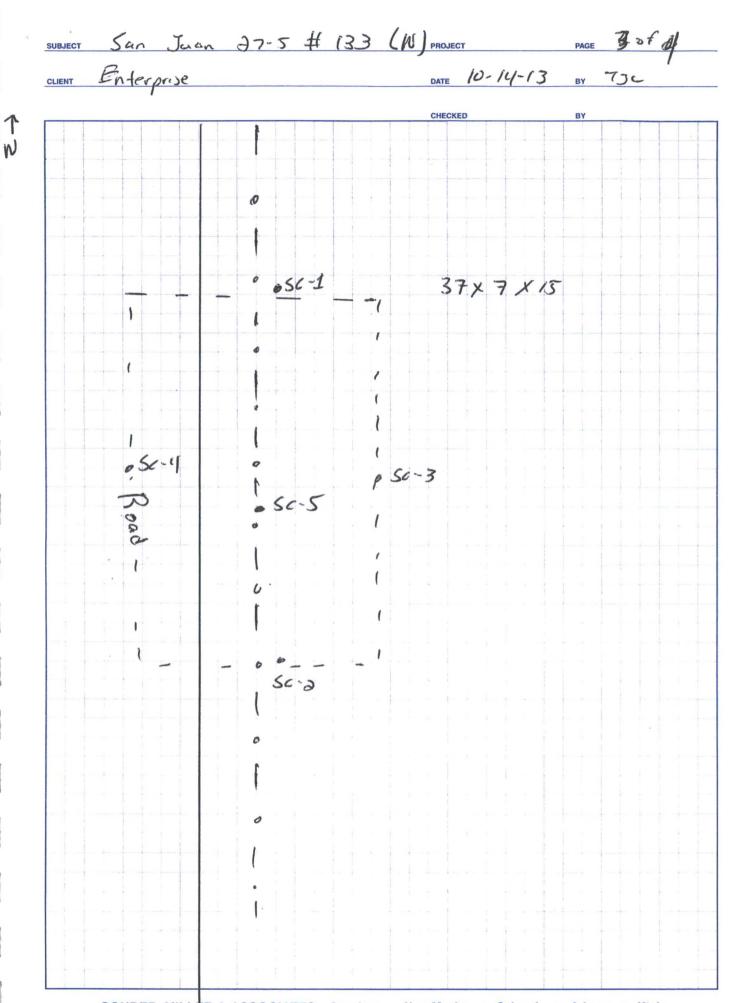
APPENDIX A FIELD NOTES

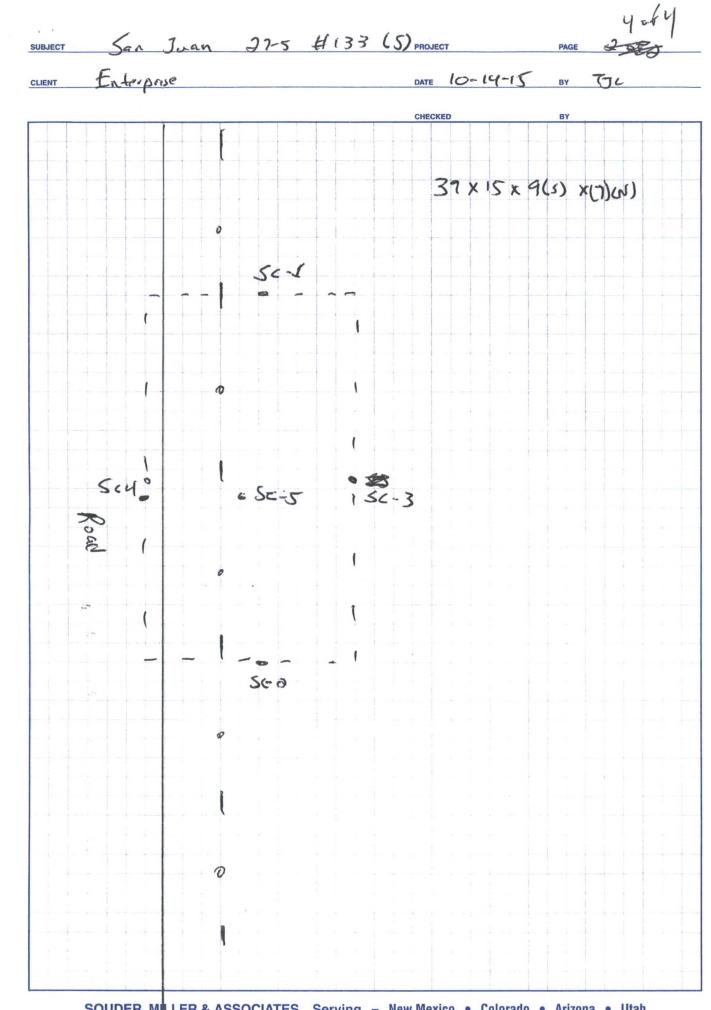
5.5 27.5 # 133 Release PROJECT STUDIOL PAGE 107 SUBJECT Enterporse 10-8-13 TJL BY DATE CLIENT CHECKED onsite e 1000 sign in Lozo - 36.55656 1015 Collect Samples from Southern Eccavation 107.40523 Time PPM 1025 Bpor 5-1 (WWall) S-2 (S. wall) 1026 1964 ppm 1027 275 ppm 5-3 (E. Wall) 5- 4 (wost wall) 1028 1123 ppm 5-5 (Base) 1029 5304 pp Instral Execution 35' x 12' x 6' Collect Sample's from Northern Excaverying 1045 Time PPM Time 5-7 Base (10) 944 5-1 (N. Wall) riog gon 116 5-8 Base (S) 8264, 5-2 (5. Wall) 1109 Oppro 5-3 E. Wall (10) 110 DAM 1120 Initian Exercition 5.4 E. wall(5) 1111 400ppm 86×12×6 5-5 W. Wall (N) 36.55685 1112 69ppm 107. 40501 5.6 W. Wall (5) 49 ppm 1113 Section 19 27-5



(Southern) San Juan 275 # 133 PAGE 10F 4 SUBJECT PROJECT Enterprise 10-14-13 BY TJU DATE CLIENT CHECKED Time 1PM 325 S-1 (North Wall) 1254 1255 312 5- 2 (South wall) 1256 101 5-3 (E. Wall) 1257 103 S-ul (west wall) 4365 1253 5.5 Base (9.) officite e 1330

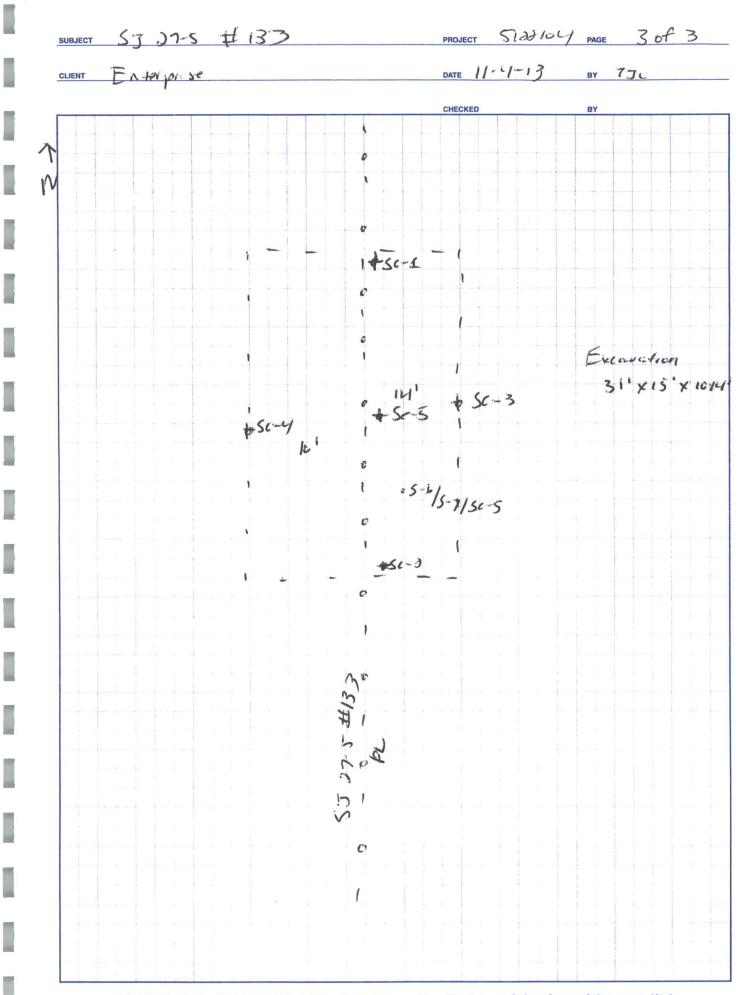
SUBJECT San 27-5 #133 (Northern) PAGE 2 of y PROJECT Enleprise 10-14-13 BY 75C CLIENT DATE CHECKED BY e 1215; onste Collect Samples from Side walls + Brecapotron Peri 34 Time 5-2 (W. Wall) 1249 (1-71) S-2 (S. WOIL) (1-7') 1250 1251 S-3 (E- Wall) (1-7') 1252 3.2 5-4 (10- Wall 1) (1-7) 5-5 Base (7) 3.0 1203 SOUDER, MILLER & ASSOCIATES Serving - New Mexico • Colorado • Arizona • Utah





55 37-5 # 133 Siddicy PAGE 1053 PROJECT SUBJECT Enterprise BY TJU 11 4-13 DATE CLIENT WEC onsite + Execution orsite e 1025; Sign in 1035 Collect Samples from side wall & Base of Excavation 1045 calibrate PID - 101 ppm ppn 35 Time SC-1/ 5-2 (N) 1-0 1050 Sc.2) S-2 1-8' 10.7 1052 5-3/5-37 1-10' 1054 13 50-4/5-4 1.10 (W) 1057 5-5 11' [1059 Base 4966 Stock pile comparte ellio 5.4 ppm S-6 Base (SE) eliu 3484 ppm

SHOUL PAGE 2 OF 3 27-5 #133 PROJECT Enterprise DATE 11-4-1 CLIENT BY CHECKED Stock pile Composite (W. Excounter), Wast Stock pile = 416 ppm ellas Both Samples the from Stock pile from the N. Execution will be used as backfill; Both had very low Field screening results. Collect Lab sample to verify. SC-5/S-7 Base of Excountron a 13' 2982 ppm (Vertical Bistern of Equipment) 2/11/18 Call Renell Scale + Jun Lieb to Confirm clasure of site offsite e 1256



APPENDIX B

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SITE PHOTOGRAPHY

Site Photographs Enterprise Products SJ 27-5 #133 Pipeline Release

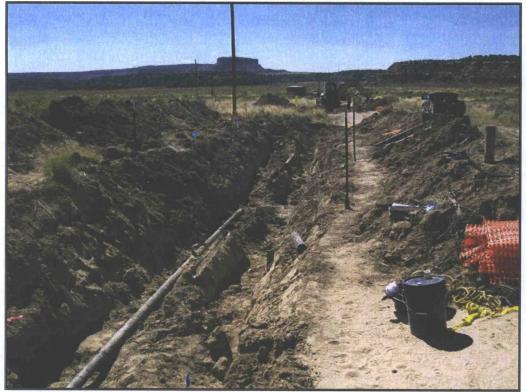


Photo 1: View of the pipeline and excavation for the northern release; southern release in background.



Photo 2: View of the total extent of excavation for the southern release.

Site Photographs Enterprise Products SJ 27-5 #133 Pipeline Release

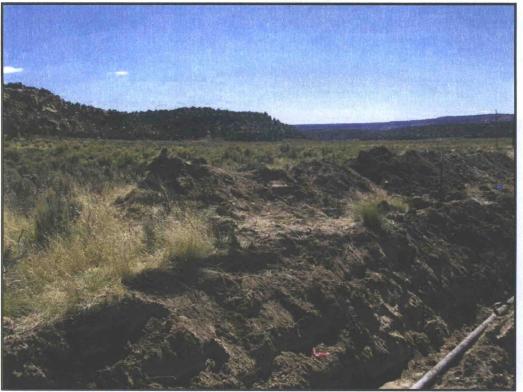


Photo 3: View of the excavation stockpile for the northern release.



Photo 4: View of the excavation for the southern release.

Site Photographs Enterprise Products SJ 27-5 #133 Pipeline Release



Photo 5: View of the excavation stockpile for the southern release.



Photo 6: View of the excavation and loading of hydrocarbon impacted soils at the southern release.

APPENDIX C

SOIL DISPOSAL DOCUMENTATION



MANIFEST # ______45050

DATE 11-1-13 JOB # 97057-0603

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD	COM	PLETE DESCRIPT	ION OF SHIPME		TRANSPO	RTING	COMPAN	١Y			
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER S	SIGNATURE
I	Erech	Enterprise me edimen Scintann	clean Soil	/	12	/	Flyingm	14	145	Joky	Ushle,
		27-5#133			12					/	
					10						
RESULT	S:	LANDFARM					NOTES:				
1	CHLORIDE TEST	EMPLOYEE:	DevinR	obrson	1						0 -
/	PAINT FILTER TEST / Certification of above receival & placement										RD
By signing mentione	g as the driver/transporter, I d d Generator/Point of Origin a	certify the material and that no addition	hauled from the a	bove locati	on has not or mixed inte	been ad	ded to or tampered	with. I ce	ertify the	material is	from the above
	ORTER CO.			Toby			SIGNATURE	to	by	Zah	ler
COMPAN	CONTACT		PHONE	-			DATE		-		

Signatures required prior to distribution of the legal document.



MANIFEST # 45071

DATE 11-4-13 JOB # 97057-0663

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD	COM	PLETE DESCRIPT	TION OF SHIPME	NT			TRANSPO	ORTING	COMPA	NY	
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURI	E
7	E-foch	Entre Phise 55 3 - 27-5 133	Fill	_	12	-	Flying	14	10:10	Lolas Us	h
					-12		12.				
			0	0							
RESULT		LANDFARM	6	1			NOTES:				
	CHLORIDE TEST	EMPLOYEE:	2 tere	ta							
/	PAINT FILTER TEST Certification of above receival & placement									RD	
	g as the driver/transporter, 1 o d Generator/Point of Origin a										
	PRTER CO. Flying			Toby			SIGNATURE	ã	bby	: Valle	3
COMPANY	RANSPORTER CO. Flying M NAME Toby Wahler SIGNATURE Joky Uchler								<		

Signatures required prior to distribution of the legal document.

B	en	vi	rot	ec	h

MANIFEST # ______45070

DATE 11-4-13 JOB # 97057-0603

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD	CC	MPLETE DESCRIP	TION OF SHIPME	NT			TRANSPO	RTING	COMPAN	NY
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
2	ENTHERISE SJ # 13327	-sttl	cont Soit	B-21	12	-	Flying M	14	10:10	Joby Webler
2	d	44 4	4 4	3-21	12	-	4/4	14	15:40	Joby Valler
					24					0
					27					
RESULT	<u> </u> S:	LANDFARM	6		1		NOTES:			
1287	CHLORIDE TEST	EMPLOYEE:	La	e L	e					
	PAINT FILTER TEST / Certification of above receival & placement									Roc
By signing as the driver/transporter, I certify the material hauled from the above loc mentioned Generator/Point of Origin and that no additional material has been added						been add	h		-	
	RTER CO. Flying			NAME TOBY Wahler				To	by	Labler
COMPANY	CONTACT		-			SIGNATURE	4-13	2		

Signatures required prior to distribution of the legal document.



MANIFEST # 45069

DATE 11-4-13 JOB # 97057-0603

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD	COMP	PLETE DESCRIPT	ION OF SHIPMEN	T			TRANSPO	ORTING	COMPA	NY
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
2	E-tech	ENTERPHISE SJ 27-5 \$133	Clend	-	12	-	M035	47	10:10	Lee Mos
2	4 4	er 4	4 4	-	12	-	MOSS	15	10:20	Tothe BINK
										/
					24					
RESULT	S: CHLORIDE TEST	LANDFARM EMPLOYEE:	62	. 1			NOTES:			
PAINT FILTER TEST / Certification of above receival & placement										RD
	By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above hentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.									
	RTER CO. MOSS E							Lee	m	22
	CONTACT Gory M.		PHONE				SIGNATURE	- 4-1	3	
Signature	s required prior to distribution	n of the legal docu	ment							



MANIFEST # 45068

DATE 11-4-13 JOB # 97057-0603

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD	COM	PLETE DESCRIPT	TION OF SHIPME	NT			TRANSPORTING COMPANY			
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
2	Everpsise 5527-5 #133	LFI	Cont Soil	B-21	12	-	MOSS	47	10:10	Lee Mon
2	4 <i>U</i>	11 11	4 U	B-21	12	-	MOSS	15	10:20	Nicka BY
3	4 4	4 <i>U</i>	4 4	B.21	12	-	MOSS	47	15:40	Lee mose
4	4 1	" "	4 4	B-21	12	-	MOSS	15	15:40	Tale 31/1C
					48		/			
					10					
RESULT		LANDFARM EMPLOYEE:	62	4	2		NOTES:			
	PAINT FILTER TEST					RDC				
	g as the driver/transporter, I d d Generator/Point of Origin a							with. I ce	ertify the	material is from the above
	RTER CO. MOSS EX			Leem			SIGNATURE	Lee	Ma	8
	CONTACT Gary M		PHONE				DATE 10	- 4-1	3	
Signature	Signatures required prior to distribution of the legal document.									



MANIFEST # 45052

DATE 1-1-13 JOB # 47057-0603

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD	COM	PLETE DESCRIPT	ION OF SHIPMEN	T			TRANSPO	ORTING	COMPA	NY
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
í	Etech	San Juan 27-5#133	e Clean Fill		12	/	moss	47	1601	Lee Mos
2		27-5#133	11 1		12	/		15	1504	TATLENC
					- 74					
					0.1					
RESULT		LANDFARM EMPLOYEE:		Rob		4	NOTES:			
1	PAINT FILTER TEST		Cation of above rea							RD
	g as the driver/transporter, I d							with. I co	ertify the	material is from the above
TRANSPO	RTER CO. MOSS EN	K(avation					SIGNATURE	La	Me	04
COMPAN	CONTACT Gury m	aestas	PHONE				DATE	-		
Signature	Signatures required prior to distribution of the legal document.									

APPENDIX D

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LABORATORY ANALYTICAL REPORTS



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

October 23, 2013

Thomas Long Souder, Miller and Associates 2101 San Juan Boulevard Farmington, NM 87401 TEL: (505) 325-7535 FAX (505) 327-1496

RE: San Juan 27-5 #133 Northern Excavation

OrderNo.: 1310818

Dear Thomas Long:

Hall Environmental Analysis Laboratory received 5 sample(s) on 10/16/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Date Reported: 10/23/2013

1 of 9

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates Client Sample ID: SC-1 San Juan 27-5 #133 Northern Excavation Collection Date: 10/14/2013 12:49:00 PM **Project:** 1310818-001 Matrix: SOIL Received Date: 10/16/2013 10:00:00 AM Lab ID: Analyses Result **RL** Qual Units **DF** Date Analyzed Batch **EPA METHOD 8015D: DIESEL RANGE ORGANICS** Analyst: BCN Diesel Range Organics (DRO) ND 10/18/2013 10:02:29 AM 9886 9.9 mg/Kg 1 Surr: DNOP 102 66-131 %REC 1 10/18/2013 10:02:29 AM 9886 **EPA METHOD 8260B: VOLATILES SHORT LIST** Analyst: RAA 10/22/2013 1:04:17 AM 9887 Benzene ND 0.050 mg/Kg 1 Toluene ND 0.050 mg/Kg 10/22/2013 1:04:17 AM 9887 1 Ethylbenzene ND 0.050 mg/Kg 1 10/22/2013 1:04:17 AM 9887 Xylenes, Total ND mg/Kg 10/22/2013 1:04:17 AM 9887 0.099 1 Surr: 1,2-Dichloroethane-d4 %REC 97.5 70-130 1 10/22/2013 1:04:17 AM 9887 Surr: 4-Bromofluorobenzene %REC 10/22/2013 1:04:17 AM 9887 92.8 70-130 1 Surr: Dibromofluoromethane 103 70-130 %REC 1 10/22/2013 1:04:17 AM 9887 Surr: Toluene-d8 90.4 70-130 %REC 1 10/22/2013 1:04:17 AM 9887 EPA METHOD 8015D MOD: GASOLINE RANGE Analyst: RAA Gasoline Range Organics (GRO) 5.0 5.0 mg/Kg 1 10/22/2013 1:04:17 AM 9887 Surr: BFB 92.8 %REC 1 10/22/2013 1:04:17 AM 9887

70-130

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	E	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 1
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Date Reported: 10/23/2013

10/22/2013 2:30:07 AM 9887

Hall Environmental Analysis Laboratory, Inc.

Surr: BFB

CLIENT: Souder, Miller and Associates **Client Sample ID: SC-2** San Juan 27-5 #133 Northern Excavation Collection Date: 10/14/2013 12:50:00 PM **Project:** Lab ID: 1310818-002 Matrix: SOIL Received Date: 10/16/2013 10:00:00 AM **RL** Qual Units Analyses Result **DF** Date Analyzed Batch **EPA METHOD 8015D: DIESEL RANGE ORGANICS** Analyst: BCN **Diesel Range Organics (DRO)** ND 10 mg/Kg 1 10/18/2013 11:53:18 AM 9886 Surr: DNOP 151 66-131 %REC 10/18/2013 11:53:18 AM 9886 S 1 **EPA METHOD 8260B: VOLATILES SHORT LIST** Analyst: RAA Benzene ND 0.049 mg/Kg 1 10/22/2013 2:30:07 AM 9887 Toluene ND 0.049 mg/Kg 1 10/22/2013 2:30:07 AM 9887 Ethylbenzene ND 0.049 mg/Kg 1 10/22/2013 2:30:07 AM 9887 Xylenes, Total ND 0.099 mg/Kg 1 10/22/2013 2:30:07 AM 9887 Surr: 1,2-Dichloroethane-d4 96.7 70-130 %REC 10/22/2013 2:30:07 AM 9887 1 Surr: 4-Bromofluorobenzene %REC 96.3 70-130 1 10/22/2013 2:30:07 AM 9887 Surr: Dibromofluoromethane %REC 10/22/2013 2:30:07 AM 9887 108 70-130 1 Surr: Toluene-d8 10/22/2013 2:30:07 AM 9887 88.3 70-130 %REC 1 **EPA METHOD 8015D MOD: GASOLINE RANGE** Analyst: RAA Gasoline Range Organics (GRO) 10/22/2013 2:30:07 AM 9887 ND 4.9 mg/Kg 1

70-130

%REC

1

96.3

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	E	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 2 of 9
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Analytical Report Lab Order 1310818 Date Reported: 10/23/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT:	Souder, Miller and Associa	ates		C	lient Samp	le ID: SC	2-3	
Project:	San Juan 27-5 #133 Northe	ern Excavation			Collection	Date: 10	/14/2013 12:51:00 PI	M
Lab ID:	1310818-003	Matrix:	SOIL		Received	Date: 10	/16/2013 10:00:00 A	M
Analyses		Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA MET	THOD 8015D: DIESEL RAN	GE ORGANICS					Analy	st: BCN
Diesel R	ange Organics (DRO)	ND	10		mg/Kg	1	10/18/2013 12:15:16	PM 9886
Surr: I	DNOP	157	66-131	S	%REC	1	10/18/2013 12:15:16	PM 9886
EPA MET	THOD 8260B: VOLATILES	SHORT LIST					Analy	st: RAA
Benzene)	ND	0.049		mg/Kg	1	10/22/2013 3:55:48 A	M 9887
Toluene		ND	0.049		mg/Kg	1	10/22/2013 3:55:48 A	M 9887
Ethylben	izene	ND	0.049		mg/Kg	1	10/22/2013 3:55:48 A	M 9887
Xylenes,	Total	ND	0.098		mg/Kg	1	10/22/2013 3:55:48 A	M 9887
Surr: "	1,2-Dichloroethane-d4	98.8	70-130		%REC	1	10/22/2013 3:55:48 A	M 9887
Surr: 4	4-Bromofluorobenzene	101	70-130		%REC	1	10/22/2013 3:55:48 A	M 9887
Surr: [Dibromofluoromethane	106	70-130		%REC	1	10/22/2013 3:55:48 A	M 9887
Surr:	Toluene-d8	84.8	70-130		%REC	1	10/22/2013 3:55:48 A	M 9887
EPA MET	THOD 8015D MOD: GASOL	INE RANGE					Analy	st: RAA
Gasoline	e Range Organics (GRO)	ND	4.9		mg/Kg	1	10/22/2013 3:55:48 A	M 9887
Surr: E	BFB	101	70-130		%REC	1	10/22/2013 3:55:48 A	M 9887

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	E	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 3 of 0
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Date Reported: 10/23/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates Client Sample ID: SC-4 Collection Date: 10/14/2013 12:52:00 PM **Project:** San Juan 27-5 #133 Northern Excavation Lab ID: 1310818-004 Matrix: SOIL Received Date: 10/16/2013 10:00:00 AM Analyses Result **RL** Oual Units **DF** Date Analyzed Batch **EPA METHOD 8015D: DIESEL RANGE ORGANICS** Analyst: BCN Diesel Range Organics (DRO) ND 9.9 mg/Kg 1 10/18/2013 12:37:30 PM 9886 Surr: DNOP 149 66-131 S %REC 1 10/18/2013 12:37:30 PM 9886 EPA METHOD 8260B: VOLATILES SHORT LIST Analyst: RAA 10/22/2013 4:24:20 AM 9887 Benzene ND 0.049 mg/Kg 1 Toluene ND 0.049 mg/Kg 1 10/22/2013 4:24:20 AM 9887 mg/Kg Ethylbenzene ND 0.049 1 10/22/2013 4:24:20 AM 9887 Xylenes, Total ND 0.099 mg/Kg 1 10/22/2013 4:24:20 AM 9887 Surr: 1,2-Dichloroethane-d4 102 70-130 %REC 1 10/22/2013 4:24:20 AM 9887 Surr: 4-Bromofluorobenzene 95.9 70-130 %REC 1 10/22/2013 4:24:20 AM 9887 Surr: Dibromofluoromethane 107 %REC 1 10/22/2013 4:24:20 AM 9887 70-130 Surr: Toluene-d8 91.2 70-130 %REC 1 10/22/2013 4:24:20 AM 9887 **EPA METHOD 8015D MOD: GASOLINE RANGE** Analyst: RAA Gasoline Range Organics (GRO) ND 10/22/2013 4:24:20 AM 9887 4.9 mg/Kg 1 Surr: BFB 95.9 70-130 %REC 1 10/22/2013 4:24:20 AM 9887

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	Е	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 4 of 9
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

San Juan 27-5 #133 Northern Excavation

CLIENT: Souder, Miller and Associates

Project:

Lab Order 1310818 Date Reported: 10/23/2013

Client Sample ID: SC-5 Collection Date: 10/14/2013 12:53:00 PM Received Date: 10/16/2013 10:00:00 AM

Lab ID: 1310818-005	Matrix: S	OIL	Received 1	Date: 10/	/16/2013 10:00:00 AM	
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RAN	GE ORGANICS				Analyst:	BCN
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	10/18/2013 2:44:00 PM	9886
Surr: DNOP	109	66-131	%REC	1	10/18/2013 2:44:00 PM	9886
EPA METHOD 8260B: VOLATILES	SHORT LIST				Analyst:	RAA
Benzene	ND	0.048	mg/Kg	1	10/22/2013 4:52:50 AM	9887
Toluene	ND	0.048	mg/Kg	1	10/22/2013 4:52:50 AM	9887
Ethylbenzene	ND	0.048	mg/Kg	1	10/22/2013 4:52:50 AM	9887
Xylenes, Total	ND	0.096	mg/Kg	1	10/22/2013 4:52:50 AM	9887
Surr: 1,2-Dichloroethane-d4	98.4	70-130	%REC	1	10/22/2013 4:52:50 AM	9887
Surr: 4-Bromofluorobenzene	95.5	70-130	%REC	1	10/22/2013 4:52:50 AM	9887
Surr: Dibromofluoromethane	102	70-130	%REC	1	10/22/2013 4:52:50 AM	9887
Surr: Toluene-d8	91.1	70-130	%REC	1	10/22/2013 4:52:50 AM	9887
EPA METHOD 8015D MOD: GASOL	INE RANGE				Analyst:	RAA
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	10/22/2013 4:52:50 AM	9887
Surr: BFB	95.5	70-130	%REC	1	10/22/2013 4:52:50 AM	9887

Qualifiers:			В	Analyte detected in the associated Method Blank
	E	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 5 of 0
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

_	and the second		-						and the second second		
Client:	<i>.</i>	Miller and A									
'roject:	San Juan	27-5 #133	Northe	ern Excavat	ion						
Sample ID	MB-9886	SampTy	ype: MI	BLK	Tes	tCode: E	PA Method	8015D: Diese	el Range (Organics	
Client ID:	PBS	Batch	ID: 98	86	F	RunNo: 1	4149				
Prep Date:	10/17/2013	Analysis Da	ate: 10	0/17/2013	S	SeqNo: 4	05466	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
	Organics (DRO)	ND	10								
Surr: DNOP		10		10.00		100	63	147			
Sample ID	Sample ID LCS-9886 SampType: LCS				Tes	tCode: E	PA Method	8015D: Diese	el Range C	Organics	
Client ID:	LCSS	Batch	ID: 98	86	F	RunNo: 1	4149				
Prep Date:	10/17/2013	Analysis Da	ate: 1	0/17/2013	5	SeqNo: 4	05467	Units: mg/K	g		
Analyte		Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
iesel Range (Surr: DNOP	Organics (DRO)	46	10	50.00	0	92.1	77.1	128			
Suff: DNOP		4.5		5.000		89.3	63	147			
Sample ID	1310818-001AMS	D SampTy	ype: MS	SD	Tes	tCode: E	PA Method	8015D: Diese	el Range C	Organics	
Client ID:		Batch	ID: 98	86	F	RunNo: 1	4182				
Prep Date:	10/17/2013	Analysis Da	ate: 1	0/18/2013	S	SeqNo: 4	06400	Units: mg/K	g		
Analyte		Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range (Surr: DNOP	Organics (DRO)	62 6.0	9.9	49.65 4.965	0	125 120	61.3 66	138 131	17.9 0	20 0	
	1310818-001AMS							8015D: Diese	el Range (Organics	
Client ID:			ID: 98			RunNo: 1					
Prep Date:	10/17/2013	Analysis Da	ate: 10	0/18/2013	5	SeqNo: 4	06401	Units: mg/K	g		
Analyte		Result 52	PQL 9.9	SPK value 49.36	SPK Ref Val	%REC 105	LowLimit 61.3	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	Organics (DRO)	4.6	9.9	49.36	0	93.7	66	138 131			
		- T			-						
Sample ID		SampTy						8015D: Diese	al Range C	Organics	
Client ID:	PBS		ID: 99			RunNo: 1			^		
	10/18/2013	Analysis Da				SeqNo: 4		Units: %RE			
Analyte Surr: DNOP		Result 10	PQL	SPK value 10.00	SPK Ref Val	%REC 100	LowLimit 66	HighLimit 131	%RPD	RPDLimit	Qual
	LCS-9905	SampTy						8015D: Diese	el Range (Organics	
Client ID:			ID: 99			RunNo: 1			_		
Prep Date:	10/18/2013	Analysis Da	ate: 10	0/18/2013	5	SeqNo: 4	06692	Units: %RE	С		
Analyte		Result	PQL		SPK Ref Val		LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP		4.9		5.000		97.3	66	131			

Qualifiers:

* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Page 6 of 9

•• R

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

	Miller and						and a given			
Project: San Juan	27-5 #133	Northe	ern Excavat	ion						
Sample ID mb-9887	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8260B: Volat	iles Short	List	
Client ID: PBS	Batch	n ID: 98	87	R	RunNo: 14	4226				
Prep Date: 10/17/2013	Analysis D	ate: 10	0/21/2013	S	SeqNo: 4	08430	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
enzene	ND	0.050								
oluene	ND	0.050								
Ethylbenzene	ND	0.050								
ylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.50		0.5000		99.9	70	130			
Surr: 4-Bromofluorobenzene	0.46		0.5000		92.0	70	130			
Surr: Dibromofluoromethane	0.53		0.5000		107	70	130			
Surr: Toluene-d8	0.45		0.5000		89.5	70	130			
Sample ID LCS-9887	Sample ID LCS-9887 SampType: LCS TestCode: EPA Method 8260B: Volatiles Short List									
Client ID: LCSS Batch ID: 9887				RunNo: 14226						
Prep Date: 10/17/2013	Analysis D	ate: 10	0/21/2013	S	SeqNo: 4	08436	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
enzene	1.0	0.050	1.000	0	101	70	130			
oluene	0.94	0.050	1.000	0	94.0	69.9	139			
Ethylbenzene	0.99	0.050	1.000	0	98.9	70	130			
ylenes, Total	3.1	0.10	3.000	0	102	70	130			
Surr: 1,2-Dichloroethane-d4	0.48		0.5000		95.8	70	130			
Surr: 4-Bromofluorobenzene	0.50		0.5000		99.2	70	130			
Surr: Dibromofluoromethane	0.52		0.5000		104	70	130			
Surr: Toluene-d8	0.45		0.5000		90.5	70	130			
Sample ID 1310818-002ams	SampT	ype: MS	6	Tes	tCode: El	PA Method	8260B: Volat	iles Short	List	
Client ID: SC-2	Batch	n ID: 98	87	F	RunNo: 1	4226				
Prep Date: 10/17/2013	Analysis D	ate: 10	0/22/2013	S	SeqNo: 4	08441	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
enzene	1.0	0.049	0.9852	0	102	65.1	127			
l'oluene	0.90	0.049	0.9852	0.008253	90.2	69.9	148			
Ethylbenzene	0.99	0.049	0.9852	0.005499	100	70	130			
ylenes, Total	3.1	0.099	2.956	0	106	70	130			
Surr: 1,2-Dichloroethane-d4	0.48		0.4926		97.1	70	130			
Surr: 4-Bromofluorobenzene	0.46		0.4926		94.2	70	130			
Surr: Dibromofluoromethane	0.51		0.4926		104	70	130			

Qualifiers:

Surr: Toluene-d8

* Value exceeds Maximum Contaminant Level.

0.44

0.4926

- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank

70

130

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

90.1

- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Page 7 of 9

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1310818 23-Oct-13

Client:	Souder, Miller and Associates
roject:	San Juan 27-5 #133 Northern Excavation

Sample ID 1310818-002amsd	SampT	ype: MS	D	Test	Code: E	PA Method	8260B: Volat	tiles Short	List	
Client ID: SC-2	Batch	ID: 98	87	R	unNo: 14	4226				
Prep Date: 10/17/2013	Analysis D	ate: 10)/22/2013	S	eqNo: 4	08442	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
enzene	0.95	0.049	0.9862	0	95.9	65.1	127	6.02	20	
oluene	0.87	0.049	0.9862	0.008253	87.3	69.9	148	3.18	20	
Ethylbenzene	0.96	0.049	0.9862	0.005499	96.9	70	130	3.40	0	
ylenes, Total	3.0	0.099	2.959	0	103	70	130	3.01	0	
Surr: 1,2-Dichloroethane-d4	0.47		0.4931		95.8	70	130	0	0	
Surr: 4-Bromofluorobenzene	0.46		0.4931		92.9	70	130	0	0	
Surr: Dibromofluoromethane	0.51		0.4931		103	70	130	0	0	
Surr: Toluene-d8	0.44		0.4931		88.9	70	130	0	0	
Sample ID mb-9887 SampType: MBLK TestCode: EPA Method 8260B: Volatil						tiles Short	List			
Client ID: PBS Batch ID: R14226			4226	R	lunNo: 14	4226				
Prep Date:	Analysis D	ate: 10)/21/2013	S	eqNo: 4	08451	Units: %RE	С		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane-d4	0.50		0.5000		99.9	70	130			
Surr: 4-Bromofluorobenzene	0.46		0.5000		92.0	70	130			
Surr: Dibromofluoromethane	0.53		0.5000		107	70	130			
Surr: Toluene-d8	0.45		0.5000		89.5	70	130			
Sample ID Ics-9887 b	SampT	ype: LC	S	Test	Code: El	PA Method	8260B: Volat	tiles Short	List	
Client ID: LCSS	Batch	ID: R1	4226	R	lunNo: 14	4226				
Prep Date:	Analysis D	ate: 10)/21/2013	S	eqNo: 4	08452	Units: %RE	С		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane-d4	0.48		0.5000		95.8	70	130			
Surr: 4-Bromofluorobenzene	0.50		0.5000		99.2	70	130			
Surr: Dibromofluoromethane	0.52		0.5000		104	70	130			
Surr: Toluene-d8	0.45		0.5000		90.5	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Page 8 of 9

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1310818 23-Oct-13

Client: Project:	Souder, M San Juan 2			ites ern Excavati	ion						
Sample ID mb-		SampTy				tCode: El	PA Method	8015D Mod:	Gasoline	Range	
Client ID: PBS	5	Batch	ID: 98	87	R	RunNo: 1	4226				
Prep Date: 10/	17/2013	Analysis Da	ate: 10)/21/2013	S	SeqNo: 4	08368	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
asoline Range Orga	anics (GRO)	ND	5.0					9			
Surr: BFB		460		500.0		92.0	70	130			
Sample ID LCS	-9887	SampT	ype: LC	S	Tes	tCode: El	PA Method	8015D Mod:	Gasoline	Range	
Client ID: LCS	S	Batch	ID: 98	87	F	RunNo: 1	4226				
Prep Date: 10/	17/2013	Analysis Da	ate: 10)/21/2013	S	SeqNo: 4	08370	Units: mg/k	٢g		
Analyte		Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
asoline Range Orga	anics (GRO)	24	5.0	25.00	0	94.8	80	120			
Surr: BFB	, , , ,	450		500.0		89.9	70	130			
Sample ID 1310	1818-001ame	SampT	vne: M	3	Tee	tCode: El	PA Method	8015D Mod:	Gasoline	Range	
Client ID: SC-1			ID: 98			RunNo: 1		0015D MOG.	Gasonne	lange	
Prep Date: 10/		Analysis Date				SeqNo: 4		Units: mg/k	(a		
	17/2013							-	-		
Analyte Gasoline Range Orga	anice (GPO)	Result 120	PQL 5.0	SPK value 24.88	SPK Ref Val 5.030	%REC 482	LowLimit 58	HighLimit 134	%RPD	RPDLimit	Qual
Surr: BFB		420	0.0	497.5	0.000	84.6	70	130			0
Sample ID 1310	0818-001amed	SampT	vne: MS	SD	Tes	tCode: E	PA Method	8015D Mod:	Gasoline	Range	
Client ID: SC-1			ID: 98			RunNo: 1		oo roo moa.	ousonno	ungo	
Prep Date: 10/		Analysis Da				SeqNo: 4		Units: mg/k	(a		
	11/2010								•		0
Analyte Basoline Range Orga	anics (GRO)	Result 47	PQL 5.0	24.88	SPK Ref Val 5.030	%REC 170	LowLimit 58	HighLimit 134	%RPD 90.0	RPDLimit 20	Qual SR
Surr: BFB		420	0.0	497.5	0.000	83.9	70	130	0	0	OIX
Sample ID, mb	0997	SamaTi	Marci M		Too	+Codo: El	DA Mathad	201ED Made	Casalina	Banga	
Sample ID mb-		SampT						8015D Mod:	Gasoline	kange	
Client ID: PBS			ID: R1			RunNo: 1			~		
Prep Date:		Analysis Da	ate: 10			SeqNo: 4		Units: %RE			
Analyte		Result	PQL		SPK Ref Val	_	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		460		500.0		92.0	70	130			
				-	Tee	Code: E	PA Method	8015D Mod:	Gasoline	Range	
Sample ID LCS	-9887	SampT	ype: LC	s	Tes					tung e	
Sample ID LCS Client ID: LCS			ype: LC ID: R1			RunNo: 1					
	S		ID: R1	4226	F		4226	Units: %RE			
Client ID: LCS	S	Batch	ID: R1	4226)/21/2013	F	RunNo: 1 SeqNo: 4	4226			RPDLimit	Qual

Qualifiers:

* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Page 9 of 9

	HALL ENVIRONMENTAL ANALYSIS LABORATORY	A. TEL: 505-345-39	al Analysis Laboral 4901 Hawkins Ibuquerque, NM 87 75 FAX: 505-345-4 hallenvironmental.	NE 109 Samp	le Log-In Cho	eck List
	Client Name: SMA-FARM	Work Order Numb	er: 1310818		RcptNo: 1	
	Received by/date:	10/16/13	3	4-3		
	Logged By: Ashley Gallegos	10/16/2013 10:00:00	AM	2 J		
	Completed By: Ashley Gailegos	10/16/2013 4:27:07	PM	A		
	Chain of Custody	in in the second				
	1 Custody seals intact on sample bo	ttles?	Yes	No	Not Present 🗸	
	2. Is Chain of Custody complete?		Yes 🗸	No	Not Present	
	3. How was the sample delivered?		Courier			
	Log In					
				No	NA	
-	4. Was an attempt made to cool the	samples?	Yes У	No	NA	
	5. Were all samples received at a ter	nperature of >0° C to 6.0°C	Yes 🗸	No	NA	
	6. Sample(s) in proper container(s)?		Yes 🖌	No		
	7. Sufficient sample volume for indica	ated test(s)?	Yes 🗸	No		
	8. Are samples (except VOA and ON		Yes 🗸	No		
	9. Was preservative added to bottles		Yes	No 🗸	NA	
	10.VOA vials have zero headspace?		Yes	No	No VOA Vials 🗸	
	11. Were any sample containers rece	hed broken?	Yes	No 🗸		
					# of preserved bottles checked	
	12. Does paperwork match bottle labe (Note discrepancies on chain of cu		Yes 🖌	No		>12 unless noted)
	13. Are matrices correctly identified on		Yes 🗸	No	Adjusted?	· · · · · · · · · · · · · · · · · · ·
	14. Is it clear what analyses were requ	-	Yes 🗸	No		
	15. Were all holding times able to be n		Yes 🗸	No	Checked by:	
	(If no, notify customer for authoriza					
	Special Handling (if applicable	<u>e)</u>				
	16. Was client notified of all discrepan	cies with this order?	Yes	No	NA 🖌	
	Person Notified:	Date			×.	
	By Whom:	Via:	eMail	Phone Fax	In Person	
	Regarding:					
	Client Instructions:		CONTRACTOR DE LA CALENCIA		and the second of the second second of the	
ľ	17. Additional remarks:					
	18. Cooler Information					
1	Cooler No Temp °C Cond 1 1.0 Good	ition Seal Intact Seal No Yes	Seal Date	Signed By		
	a da yana ana a		1			
	Page 1 of 1					

Chain-of-Custody Record		I um-Arouna Time:											TE		D.I.B.			11 A 1		
Client: SMA			Standard	🗆 Rush				E.										NT		
			Project Name	: San Jua	in 27-5#133	ANALYSIS LABORATORY														
Mailing Address	= 2101	San Juan Blod.		Northern	Excention		49	01 H		,							109			
farmington	NM	37401	Project #:		- PAC	1	4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107													
Phone #: 505			1 5	SIDDIOY								-	-		uest	A DECKE DECK				
email or Fax#: (x#: for.longe. Soudormiller.com Project Manager:			E	(ylu	Ð					04)					T	T	T		
QA/QC Package:			-	Thomas L	ing	AB's (8 021)	+ TPH (Gas only)	Ŧ			ŝ		04,S(CB's						
Standard	1.20	Level 4 (Full Validation)		2			Ő	ĝ			SIMS)		PC	2 P(
Accreditation		r	Sampler: 79C				뵨		÷.	Ē.	8270		N.	808						Î
		r	Olessan Semilarian				+ ш	N	418	50	8	S	ő	es /		V				No.
						+ MTBE	ATB	2B	thod	(Method 504.1)	310	Meta	Ū,	sticid	(V)	-iE				es (
Date Time	Matrix	Sample Request ID		Preservative	REALINO.	++	+	801	We	(Me	s (8	A 8	IS (F	Pes	S B	(Se				Iqqn
			Type and #	Туре		BTEX	BTEX + MTBE	TPH 8015B (GRO / DRO4 MRO)	TPH (Method 418.1)		PAH's (8310 or	RCRA 8 Metals	Anions (F,Cl,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)				Air Bubbles (Y or N)
0/14/13 6249	Sul I	- SC-1	1102 Jar	Cool	-001	x		X		-	-	-	-		-	Ĩ		+	+	Ť
1250		56-2		1	-002	x		X												T
1251		56-3			-003	X		X												T
, 1252		SC-Y			-004	×		X												T
1253	\checkmark	56-5	V	V	-005	X		¥												T
																				T
																				Τ
			Received by:																	
8/11/2	F1.2			()	Date Time	Ren	narks	S:	Bil	1 7	7.	E.I	econ	se						
1 1100	1 1100 1100 100			relice	Date Time					. /	- 1	n	r							
oli			Received by:	, 1al.	1/10/14/100											÷				
[15/13 1800	Samples sub-	nitted to Hall Environmental may be subc			10/13 10:00	L	litte -	A			date									



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

November 08, 2013

Steve Moskal Souder, Miller and Associates 2101 San Juan Boulevard Farmington, NM 87401 TEL: (505) 325-5667 FAX (505) 327-1496

RE: Enterprise SJ 27-5 #133

OrderNo.: 1311140

Dear Steve Moskal:

Hall Environmental Analysis Laboratory received 7 sample(s) on 11/5/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 11/8/2013

CLIENT:	Souder, Miller and Associates			Client	Sample ID: So	C-1	
Project:	Enterprise SJ 27-5 #133					/4/2013 10:50:00 AM	
Lab ID:	1311140-001	Matrix:	SOIL	Re	ceived Date: 11	/5/2013 10:00:00 AM	
Analyses		Result	RL	Qual Uni	ts DF	Date Analyzed	Batch
EPA MET	HOD 8015D: DIESEL RANGE O	RGANICS				Analyst	JME
Diesel Ra	ange Organics (DRO)	ND	9.9	mg	/Kg 1	11/7/2013 1:27:02 PM	10209
Surr: D	DNOP	101	66-131	%R	EC 1	11/7/2013 1:27:02 PM	10209
EPA MET	HOD 8015D: GASOLINE RANG	E				Analyst	NSB
Gasoline	Range Organics (GRO)	ND	4.9	mg	/Kg 1	11/6/2013 11:58:11 AM	10198
Surr: E	3FB	111	74.5-129	%R	EC 1	11/6/2013 11:58:11 AM	10198
EPA MET	HOD 8021B: VOLATILES					Analyst	NSB

EPA METHOD 8021B: VOLATILES					Analyst:	NSB
Benzene	ND	0.049	mg/Kg	1	11/6/2013 11:58:11 AM	10198
Toluene	ND	0.049	mg/Kg	1	11/6/2013 11:58:11 AM	10198
Ethylbenzene	ND	0.049	mg/Kg	1	11/6/2013 11:58:11 AM	10198
Xylenes, Total	ND	0.098	mg/Kg	1	11/6/2013 11:58:11 AM	10198
Surr: 4-Bromofluorobenzene	111	80-120	%REC	1	11/6/2013 11:58:11 AM	10198

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	E	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 1 of 10
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Date Reported: 11/8/2013 Client Sample ID: SC-2 Collection Date: 11/4/2013 10:52:00 AM

Project:	Enterprise SJ 27-5 #133				Collection	Date: 11/4/2013 10:52:00 AM	[
Lab ID:	1311140-002	Matrix:	SOIL		Received	Date: 11/5/2013 10:00:00 AM	[
Analyses		Result	RL	Qual	Units	DF Date Analyzed	Batch
EPA MET	HOD 8015D: DIESEL RANGE	ORGANICS				Analys	st: JME
Diesel Ra	ange Organics (DRO)	68	9.9		mg/Kg	1 11/7/2013 1:58:00 PM	10209
Surr: D	DNOP	110	66-131		%REC	1 11/7/2013 1:58:00 PM	10209
EPA MET	HOD 8015D: GASOLINE RAN	GE				Analys	st: NSB
Gasoline	Range Organics (GRO)	21	4.6		mg/Kg	1 11/6/2013 1:24:03 PM	10198
Surr: E	3FB	249	74.5-129	S	%REC	1 11/6/2013 1:24:03 PM	10198
EPA MET	HOD 8021B: VOLATILES					Analys	st: NSB
Benzene		ND	0.046		mg/Kg	1 11/6/2013 1:24:03 PM	10198
Toluene		ND	0.046		mg/Kg	1 11/6/2013 1:24:03 PM	10198
Ethylben	zene	ND	0.046		mg/Kg	1 11/6/2013 1:24:03 PM	10198
Xylenes,	Total	ND	0.093		mg/Kg	1 11/6/2013 1:24:03 PM	10198
Surr: 4	4-Bromofluorobenzene	121	80-120	S	%REC	1 11/6/2013 1:24:03 PN	10198

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	Е	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 2 of 10
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Surr: 4-Bromofluorobenzene

Analytical Report Lab Order 1311140 Date Reported: 11/8/2013

11/6/2013 2:49:49 PM

10198

CLIENT: Souder, Miller and Associates Client Sample ID: SC-3 Enterprise SJ 27-5 #133 **Project:** Collection Date: 11/4/2013 10:54:00 AM Lab ID: 1311140-003 Received Date: 11/5/2013 10:00:00 AM Matrix: SOIL **RL** Qual Units Analyses Result **DF** Date Analyzed Batch **EPA METHOD 8015D: DIESEL RANGE ORGANICS** Analyst: JME **Diesel Range Organics (DRO)** ND 10 mg/Kg 1 11/7/2013 2:28:56 PM 10209 Surr: DNOP 105 66-131 %REC 11/7/2013 2:28:56 PM 10209 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 4.7 mg/Kg 1 11/6/2013 2:49:49 PM 10198 Surr: BFB 97.9 %REC 11/6/2013 2:49:49 PM 10198 74.5-129 1 **EPA METHOD 8021B: VOLATILES** Analyst: NSB Benzene 11/6/2013 2:49:49 PM ND 0.047 mg/Kg 1 10198 Toluene ND 0.047 mg/Kg 11/6/2013 2:49:49 PM 10198 1 Ethylbenzene ND 0.047 mg/Kg 1 11/6/2013 2:49:49 PM 10198 Xylenes, Total ND 0.094 mg/Kg 11/6/2013 2:49:49 PM 10198 1

80-120

%REC

1

112

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	E	Value above quantitation range H Holding times for preparation		Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits ND Not Detected at the		Not Detected at the Reporting Limit Page 3 of 10
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

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Analytical Report Lab Order 1311140 Date Reported: 11/8/2013

CLIENT: Souder, Miller and Associates			Client Sample	e ID: SC	-4	
Project: Enterprise SJ 27-5 #133			Collection I	Date: 11/	/4/2013 10:57:00 AM	
Lab ID: 1311140-004	Matrix:	SOIL	Received I	Date: 11/	/5/2013 10:00:00 AM	
Analyses	Result	RL (Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE O	RGANICS				Analyst	: JME
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	11/7/2013 3:30:45 PM	10209
Surr: DNOP	99.7	66-131	%REC	1	11/7/2013 3:30:45 PM	10209
EPA METHOD 8015D: GASOLINE RANG	E				Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	11/6/2013 3:18:21 PM	10198
Surr: BFB	95.7	74.5-129	%REC	1	11/6/2013 3:18:21 PM	10198
EPA METHOD 8021B: VOLATILES					Analyst	NSB
Benzene	ND	0.046	mg/Kg	1	11/6/2013 3:18:21 PM	10198
Toluene	ND	0.046	mg/Kg	1	11/6/2013 3:18:21 PM	10198
Ethylbenzene	ND	0.046	mg/Kg	1	11/6/2013 3:18:21 PM	10198
Xylenes, Total	ND	0.092	mg/Kg	1	11/6/2013 3:18:21 PM	10198
Surr: 4-Bromofluorobenzene	114	80-120	%REC	1	11/6/2013 3:18:21 PM	10198

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	E	Value above quantitation range H Holding times for preparation or analys		Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 4 of 10
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Analytical Report Lab Order 1311140 Date Reported: 11/8/2013

CLIENT: Souder, Miller and Associates			C	lient San	nple ID: SC	C-5 @ 14'	
Project: Enterprise SJ 27-5 #133				Collectio	on Date: 11	/4/2013 11:45:00 AM	
Lab ID: 1311140-005	Matrix:	SOIL		Receive	ed Date: 11	/5/2013 10:00:00 AM	
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE O	RGANICS					Analyst	: JME
Diesel Range Organics (DRO)	390	10		mg/Kg	1	11/7/2013 4:01:30 PM	10209
Surr: DNOP	103	66-131		%REC	1	11/7/2013 4:01:30 PM	10209
EPA METHOD 8015D: GASOLINE RANG	E					Analyst	: NSB
Gasoline Range Organics (GRO)	750	98		mg/Kg	20	11/6/2013 11:29:36 AM	10198
Surr: BFB	220	74.5-129	S	%REC	20	11/6/2013 11:29:36 AM	10198
EPA METHOD 8021B: VOLATILES						Analyst	: NSB
Benzene	ND	0.49		mg/Kg	20	11/6/2013 11:29:36 AM	10198
Toluene	7.1	0.98		mg/Kg	20	11/6/2013 11:29:36 AM	10198
Ethylbenzene	4.9	0.98		mg/Kg	20	11/6/2013 11:29:36 AM	10198
Xylenes, Total	64	2.0		mg/Kg	20	11/6/2013 11:29:36 AM	10198
Surr: 4-Bromofluorobenzene	124	80-120	S	%REC	20	11/6/2013 11:29:36 AM	10198

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	E	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 5 of 10
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Analytical Report Lab Order 1311140 Date Reported: 11/8/2013

CLIENT: Souder, Miller and Associates Project: Enterprise SJ 27-5 #133

1311140-006

Lab ID:

Client Sample ID: N Excavaton East Stockpile Collection Date: 11/4/2013 11:10:00 AM Received Date: 11/5/2013 10:00:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE	ORGANICS				Analyst	: JME
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	11/7/2013 4:32:29 PM	10209
Surr: DNOP	94.9	66-131	%REC	1	11/7/2013 4:32:29 PM	10209
EPA METHOD 8015D: GASOLINE RAI	NGE				Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	11/6/2013 3:46:52 PM	10198
Surr: BFB	94.7	74.5-129	%REC	1	11/6/2013 3:46:52 PM	10198
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.046	mg/Kg	1	11/6/2013 3:46:52 PM	10198
Toluene	ND	0.046	mg/Kg	1	11/6/2013 3:46:52 PM	10198
Ethylbenzene	ND	0.046	mg/Kg	1	11/6/2013 3:46:52 PM	10198
Xylenes, Total	ND	0.093	mg/Kg	1	11/6/2013 3:46:52 PM	10198
Surr: 4-Bromofluorobenzene	113	80-120	%REC	1	11/6/2013 3:46:52 PM	10198

Matrix: SOIL

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	E	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 6 of 10
	0	P Sample pH greater than RSDlimit P Sample pH greater than 2 for VOA and 7		Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

CLIENT: Souder, Miller and Associates

Project:

Enterprise SJ 27-5 #133

Analytical Report Lab Order 1311140 Date Reported: 11/8/2013

Client Sample ID: N Excavation West Stockpile Collection Date: 11/4/2013 11:20:00 AM

Received Date: 11/5/2013 10:00:00 AM

Lab ID: 1311140-007	Matrix:	SOIL	Received I	Date: 11/	5/2013 10:00:00 AM	
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE	ORGANICS				Analys	t: JME
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	11/7/2013 5:03:42 PM	10209
Surr: DNOP	103	66-131	%REC	1	11/7/2013 5:03:42 PM	10209
EPA METHOD 8015D: GASOLINE RAN	GE				Analys	t: NSB
Gasoline Range Organics (GRO)	5.5	4.9	mg/Kg	1	11/6/2013 4:15:22 PM	10198
Surr: BFB	115	74.5-129	%REC	1	11/6/2013 4:15:22 PM	10198
EPA METHOD 8021B: VOLATILES					Analys	t: NSB
Benzene	ND	0.049	mg/Kg	1	11/6/2013 4:15:22 PM	10198
Toluene	ND	0.049	mg/Kg	1	11/6/2013 4:15:22 PM	10198
Ethylbenzene	ND	0.049	mg/Kg	1	11/6/2013 4:15:22 PM	10198
Xylenes, Total	ND	0.097	mg/Kg	1	11/6/2013 4:15:22 PM	10198
Surr: 4-Bromofluorobenzene	114	80-120	%REC	1	11/6/2013 4:15:22 PM	10198

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	Е	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 7 of 10
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#:	1311140
	08-Nov-13

	, Miller and rise SJ 27-5 ;		ates									
Sample ID MB-10209	MB-10209 SampType: MBLK TestCode: EPA Method 8015D: Diesel Range Organics											
Client ID: PBS	Batch	209	R	4632								
Prep Date: 11/6/2013	Analysis Date: 11/7/2013 SeqNo: 420889						Units: mg/Kg					
nalyte	Result PQL SPK value SPK Ref Val %REC LowLimit					LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Diesel Range Organics (DRO)	ND	10										
Surr: DNOP	9.7		10.00		96.9	66	131					
ample ID LCS-10209	SampT	ype: LC	s	Tes	tCode: El	PA Method	8015D: Diese	el Range C	Organics			
Client ID: LCSS	Batch	n ID: 10	209	R	RunNo: 1	4632						
rep Date: 11/6/2013	Analysis D	ate: 1	1/7/2013	S	SeqNo: 4	20892	Units: mg/K	g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Diesel Range Organics (DRO)	53	10	50.00	0	106	62.1	127					
Burr: DNOP	OP 4.5 5.000 89.3 66											

Qualifiers:

*

- Value exceeds Maximum Contaminant Level.
- Value above quantitation range
- Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- RPD outside accepted recovery limits
 - Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Page 8 of 10

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#:	1311140
	08-Nov-13

Client: roject:		Ailler and A e SJ 27-5 #		ites								
Sample ID	MB-10198	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015D: Gaso	line Rang	e		
Client ID:	PBS	Batch ID: 10198 RunNo: 14627										
^o rep Date:	11/5/2013	Analysis Date: 11/6/2013 SeqNo: 420726 Units: mg/							g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
asoline Rang Surr: BFB	e Organics (GRO)	ND 910	5.0	1000		91.0	74.5	129				
Sample ID	ple ID LCS-10198 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range											
Client ID:	LCSS	Batch	ID: 10	198	R	RunNo: 1	4627					
Prep Date:	te: 11/5/2013 Analysis Date: 11/6/2013 SeqNo: 420727 Units: mg/Kg											
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
asoline Rang	e Organics (GRO)	24	5.0	25.00	0	95.4	74.5	126				
Surr: BFB		980		1000		98.4	74.5	129				
Sample ID	1311140-002AMS	SampT	ype: MS	6	Tes	tCode: El	PA Method	8015D: Gasc	line Rang	e		
Client ID:	SC-2	Batch	ID: 10	198	R	RunNo: 1	4627					
Prep Date:	11/5/2013	Analysis D	ate: 1	1/6/2013	S	SeqNo: 4	20730	Units: mg/K	g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Rang	e Organics (GRO)	55	4.7	23.50	21.04	146	76	156				
Surr: BFB		2900		939.8		312	74.5	129			S	
Sample ID	1311140-002AMS	D SampT	ype: MS	SD	Tes	tCode: El	PA Method	8015D: Gasc	line Rang	e		
Client ID:	SC-2	Batch	ID: 10	198	R	RunNo: 1	4627					
Prep Date:	11/5/2013	Analysis D	ate: 1	1/6/2013	S	SeqNo: 4	20731	Units: mg/K	g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
	e Organics (GRO)	60	4.7	23.47	21.04	166	76	156	8.27	17.7	S	
Surr: BFB		2800		939.0		298	74.5	129	0	0	S	

Qualifiers:

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- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Page 9 of 10

e only.

QC SUMMA	RY REP	ORT							WO#:	131114(
Hall Environm	ental Anal	ysis I	Laborat	ory, Inc.						08-Nov-13	
Client: Sou	der, Miller and	Associa	ates								
	erprise SJ 27-5		nes								
Toject.	cipiise 55 27-5	#155									
Sample ID MB-10198	Samp	Type: ME	BLK	Tes	tCode: El	PA Method	8021B: Vola	tiles			
Client ID: PBS	Batch ID: 10198 RunNo: 14627										
Prep Date: 11/5/2013	3 Analysis Date: 11/6/2013 SeqNo: 420742 Units: mg/Kg										
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
enzene	ND	0.050									
oluene	ND	0.050									
Ethylbenzene	ND	0.050									
Yylenes, Total	ND	0.10									
Surr: 4-Bromofluorobenzene	e <u>1.1</u>		1.000		110	80	120				
Sample ID LCS-10198 SampType: LCS TestCode: EPA Method 8021B: Volatiles											
Client ID: LCSS	Batc	h ID: 10	198	F	RunNo: 1	4627					
Prep Date: 11/5/2013	e: 11/5/2013 Analysis Date: 11/6/2013 SeqNo: 420743 Units: mg/Kg										
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
enzene	0.98	0.050	1.000	0	98.1	80	120				
Toluene	1.0	0.050	1.000	0	99.6	80	120				
Ethylbenzene	1.0	0.050	1.000	0	100	80	120				
ylenes, Total	3.1	0.10	3.000	0	103	80	120				
Surr: 4-Bromofluorobenzene	9 1.1		1.000		115	80	120				
Sample ID 1311140-00	1AMS Samp	Type: MS	S	Tes	tCode: E	PA Method	8021B: Vola	tiles			
Client ID: SC-1	Batc	h ID: 10	198	F	RunNo: 1	4627					
Prep Date: 11/5/2013	Analysis [Date: 1	1/6/2013	5	SeqNo: 4	20745	Units: mg/k	٢g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	1.1	0.049	0.9785	0	112	67.3	145				
Toluene	1.1	0.049	0.9785	0.006922	115	66.8	144				
thylbenzene	1.2	0.049	0.9785	0.01753	117	61.9	153				
(ylenes, Total	3.6	0.098	2.935	0.04923	120	65.8	149				
Surr: 4-Bromofluorobenzene			0.9785		119	80	120				
Sample ID 1311140-00	1AMSD Samp	Type: MS	SD	Tes	tCode: El	PA Method	8021B: Vola	tiles			
Client ID: SC-1		h ID: 10			RunNo: 1						
Prep Date: 11/5/2013	Analysis [SeqNo: 4		Units: mg/k	٢g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	1.2	0.049	0.9785	0	118	67.3	145	5.61	20		
Toluene	1.2	0.049	0.9785	0.006922	121	66.8	144	5.42	20		
thylbenzene	1.2	0.049	0.9785	0.01753	124	61.9	153	5.65	20		
Xylenes, Total	3.8	0.098	2.935	0.04923	127	65.8	149	5.23	20		
Surr: 4-Bromofluorobenzene			0.9785		121	80	120	0	0	S	
	1.2		0.0700		121	00	120	0	0	0	

Qualifiers:

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- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Page 10 of 10

LABORATORY TEL: 505-345-35	4901 Hawkins N Albuquerque, NM 8710 975 FAX: 505-345-410 hallenvironmental.com		Sample Log-In Check List								
Client Name: SMA-FARM Work Order Numb	per: 1311140		RcptNo:	1							
Received by/date: AC/LM 11(05/13											
Logged By: Anne Thorne 11/5/2013 10:00:00	AM	ame Im	-								
Completed By: Anne Thorne 11/5/2013		Anne Hann	-								
Reviewed By: TO 11/05/15			-								
Chain of Custody											
1. Custody seals intact on sample bottles?	Yes	No 🗌	Not Present								
2. Is Chain of Custody complete?	Yes 🗹	No 🗌	Not Present								
3. How was the sample delivered?	Courier										
Log In											
4. Was an attempt made to cool the samples?	Yes 🗹	No 🗌	NA 🗌								
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes 🗹	No 🗌	NA 🗆								
6. Sample(s) in proper container(s)?	Yes 🗹	No 🗌									
7. Sufficient sample volume for indicated test(s)?	Yes 🗹	No 🗌	8								
8. Are samples (except VOA and ONG) properly preserved?	Yes 🗹	No 🗌									
9. Was preservative added to bottles?	Yes	No 🗹	NA 🗆								
10. VOA vials have zero headspace?	Yes	No 🗆	No VOA Vials 🗹								
11. Were any sample containers received broken?	Yes	No 🗹	# of preserved								
12. Does paperwork match bottle labels?	Yes 🗹	No 🗆	bottles checked for pH:								
(Note discrepancies on chain of custody)			(<2 or Adjusted?	>12 unless noted							
13. Are matrices correctly identified on Chain of Custody?	Yes 🗹		Adjusted								
14. Is it clear what analyses were requested?	Yes ✔ Yes ✔		Checked by:								
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🖤										
Special Handling (if applicable)											
16. Was client notified of all discrepancies with this order?	Yes	No 🗌	NA 🗹								
Person Notified: Date											
By Whom: Via:	📋 eMail 🔲 Ph	one 🗌 Fax	In Person								
Regarding:											
Client Instructions:											
17. Additional remarks:											
18. Cooler Information											
Cooler No Temp °C Condition Seal Intact Seal No	Seal Date S	Signed By									
1 1.0 Good Yes											
Page 1 of 1											

				····			1				1A1		EN	VT	RO	NA	AFR	ITA	1
Client:	SMA			Standard Rush				HALL ENVIRONMEN											
				Project Name			-	www.hallenvironmental.com											
Mailing	Mailing Address: 2101 San Juan Blud.			53 :	e: Enterpr 27-5 #	133		4901 Hawkins NE - Albuquerque, NM 87109											
Furnington NM 87401			Project #:				Tel. 505-345-3975 Fax 505-345-4107												
	Phone #: 505. 335. 7535			7	5122 icy			Analysis Request											
	email or Fax#: Steven Mostal C. Soudermäller.com			Project Mana	iger:		T	BTEX + MTBE + TMB's (5021) BTEX + MTBE + TPH (Gas only) TPH 8015B (GRO / DRO / MRO) TPH (Method 418.1) EDB (Method 504.1) PAH's (8310 or 8270 SIMS) RCRA 8 Metals Anions (F,CI,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄) 8081 Pesticides / 8082 PCB's 8260B (VOA) 8270 (Semi-VOA)											
QA/QC P				Ster	ven Mos	kal		TMB's (8021) TPH (Gas only)	DRO / MRO			(S)	C	PCB's	il .				
	Standard D Level 4 (Full Validation)							60	RO			SIMS)		2 2	:				
				Sampler: 1		**************************************	17487	THE H	0/0	÷.	[]	270	S A	8082 8082					1
	NELAP Other EDD (Type)					STEPPE CARAGE ST	A* 31	+ +	Ĭ	418	504	or 8	s C	es / se		Ø			1
	(ihe)			Semilencent	PLEIGHT HERE #			+ MTBE	B	poq	poq	310	Meta	icid.	N S	2-1			2
Date	Time	Matrix	Sample Request ID		Preservative		a series	+ [+	0	Met	Met	(83	181	Pest	Š	(Ser			hhd
Date	inne	IVICIUIX	Sample Request ID	Type and #	Туре			BTEX	TPH 8015B	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270	Anions (F CI NC	Anions (F,CI,NO ₃ , 8081 Pesticides /	8260B (VOA)	8270 (Semi-VOA)			Air Ruhhlan
11-4-13	1050	50,1	56-2	402 Jai	6001		1 1		F	F	Ш	a'	<u>~</u>	V 8	2 20	8,	-+-	+-	A
1	1052	1	SC-2	1	1			+	X	\vdash		-+-	-+-	+	+	\vdash	-+	+	+-+-
-+-+				+		-74		K -		\vdash	-+	-+-	+	+-	+	\vdash	+	+	++
-+-+	1054	4	56-3			7.0		¥-	x	\vdash	-+	+	+	+	+-	\vdash	+	+-	++-
-+-+	1057		56-4	┝ ─ ┥──┐	<u>├</u>			4	14	\vdash	4	-	+	+	+	\vdash	-+-	+-	
	1145	L	SC-50141				S	-	4	\square	4	-	-	+-	+-	\vdash			
_	ilio	4	N. Excastin Stockork					K	4		1		\perp	1	1				
∇	1120	L	N. Excavation Streight	Y	V	-00	:7	4	×										
							T				T	T	Γ				T		
							T	T	T		1	T	T	T	Γ	Π	T	T	
							1	T	T	П		1		T	T	П		T	
					1		-+	+	T			-	+	T	T	\square	-	1	TT
					1	1	+	+	1	\square	-+	+	+	+	+	H	-+	T	
Date:	Time:	Relinquishe	ed y:	Received by:		Date Time	R	lemark							<u> </u>				
1-4-13	471	r	thomas Lung	1 Minten	· Whate	1/4/13 164				7	7.	E	nton	pase	,				
Date:	Time:	Relinquiste	ad by:	Received by:	T	Date Time	-		D	11	10			r"se	-				
14/13	nn	R	Matter Dalles	ľ #	the second	11/05/13/10	21												1
If	necessary, s	amples subr	mitted to Hall Environmental may be subco	ontracted to other, ac	credited laboratorie			ssibility.	Алу su	ib-conti	racted	data wi	li be cle	harly not	tated or	the an	alytical r	eport.	
		U						5											