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| RECEIVED: | REVIEWER: | | TYF | | APP NO: | | |
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NEW MEXICO OIL CONSERVATION DIVISION



| - Geological & Engineering I | Bureau – |
|--|--|
| 1220 South St. Francis Drive, Santa | Fe, NM 87505 |
| ADMINISTRATIVE APPLICATIO | N CHECKLIST |
| THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS WHICH REQUIRE PROCESSING AT THE DI | ONS FOR EXCEPTIONS TO DIVISION RULES AND |
| Applicant: Percussion Petroleum Operating, LLC | OGRID Number: 371755 |
| Well Name: Goodman 22 No. 4H Well | API: 30-015-44366 |
| Pool: N. Seven Rivers Glorieta Yeso Pool | Pool Code: 97565 |
| SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRE | ED TO PROCESS THE TYPE OF APPLICATION |
| INDICATED BELOW | / 7579 E m |
| 1) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication NSL NSP (PROJECT AREA) NSP (B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC CTB PLC PC OLS [11] Injection – Disposal – Pressure Increase – Enhance WFX PMX SWD IPI EO | N5'L |
| LI WAY LILWY LISMO LIFE LEO | FOR OCD ONLY |
| NOTIFICATION REQUIRED TO: Check those which apply. A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue owners. C. Application requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM F. Surface owner G. For all of the above, proof of notification or published H. No notice required | Content Complete |
| 3) CERTIFICATION: I hereby certify that the information subradministrative approval is accurate and complete to the understand that no action will be taken on this application notifications are submitted to the Division. | e best of my knowledge. I also |
| Note: Statement must be completed by an individual with m | anagerial and/or supervisory capacity. |
| Jordan L. Kessler | August 14, 2017 Date |
| Print or Type Name | |
| | 505-988-4421 |
| Au S. N | Phone Number |
| Signature | jlkessler@hollandhart.com e-mail Address |
| oigh idipio | O HIGH AGGIGGS |



Jordan L. Kessler Associate Phone (505) 954-7286 Fax (505) 983-6043 JLKessler@hollandhart.com

August 14, 2017

VIA HAND DELIVERY

David Catanach
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Dr.
Santa Fe, New Mexico 87505

RECEIVED OUD

Re: Application of Percussion Petroleum Operating, LLC for administrative approval of an unorthodox well location for its Goodman 22 No. 4H Well in the N/2 SE/4 of Section 22 and the N/2 SW/4 of Section 23, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico.

Dear Mr. Catanach:

Percussion Petroleum Operating, LLC ("Percussion") (OGRID 371755) seeks administrative approval of an unorthodox location for its Goodman 22 No. 4H Well (API number pending) to be completed in the N. Seven Rivers Glorieta Yeso Pool (Pool Code 97565) underlying portions of Sections 22 and 23, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. This well will be drilled from a surface location 2303 feet from the South line, 2346 feet from the West line (Unit K) of Section 22. The upper most perforation will be located 2285 feet from the South line, 2511 feet from the East line (Unit J) of Section 22 and the lower most perforation will be 2285 feet from the South line, 2584 feet from the West line (Unit K) of Section 23. Since this acreage is governed by the Division's statewide rules which provide for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox because it is closer than 330 feet to the eastern, northeastern, western, and northwestern boundaries of the project area. The completed interval therefore encroaches on the 40-acre spacing units to the East, Northeast, West, and Northwest.

Percussion is the operator of a vertical well (the Ross Ranch 22 #7) located in the NE/4 SW/4 of Section 22. However, working interest ownership is not common in these two quarter-quarter sections. Percussion has therefore notified the working interest owners located in the NE/4 SW/4 of Section 22 and the NW/4 SE/4 of Section 23, along with the affected parties in the spacing units to the East, Northeast, and Northwest. Approval of the unorthodox completed interval will allow Percussion to use their preferred well spacing plan for horizontal wells in this area and fully develop the Yeso formation in the spacing unit.

HOLLAND&HART.

As support for this application, Percussion provides the following additional information and exhibits:

Exhibit A is the Well Location and Acreage Dedication Plat (Form C-102), which shows the proposed non-standard project area and the non-standard location of the Goodman 22 No. 4H Well.

Exhibit B is a land plat for Sections 22 and 23 and the surrounding sections that shows the **Goodman 22 No. 4H Well** in relation to the adjoining units and existing wells.

Exhibit C is a list of the parties affected by Percussion's request for a non-standard project area and an unorthodox location. Each of these parties has been provided a copy of this application and all attachments by certified mail, and has been advised that if they have an objection it must be filed in writing with the Division within 20 days from the date the Division receives this application.

Your attention to this application is appreciated

Sincerely,

Jordan L. Kessler

ATTORNEY FOR PERCUSSION PETROLEUM

OPERATING, LLC

August 14, 2017

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: AFFECTED PARTIES

Re: Application of Percussion Petroleum Operating, LLC for administrative approval of an unorthodox well location for its Goodman 22 No. 4H Well in the N/2 SE/4 of Section 22 and the N/2 SW/4 of Section 23, Township 19

South, Range 25 East, NMPM, Eddy County, New Mexico.

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Josh Grisham Percussion Petroleum Operating, LLC (713) 589-2337 josh@percussionpetroleum.com

Sincerely,

Jordan L. Kessler

ATTORNEY FOR PERCUSSION PETROLEUM

OPERATING, LLC



September 5, 2017

To Whom It May Concern:

I, Gary L. Jones, Registered Professional Surveyor in the State of New Mexico, have supervised the staking of two wells for Percussion Petroleum Operating, LLC - the Goodman 22 1H and the Goodman 22 2H in Section 22, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. In the survey of these two wells, we found and accepted corners that defined the boundaries of Section 22 and Section 23. As is plainly shown on the C-102's submitted and certified to, these Sections do not run true north, south, east and west and are nowhere close to the standard mile, 5,280.0 feet. Because of this, some of the distances on the C-102 that show such items as the LTP and FTP may seem in error. They are not.

As a Professional Surveyor licensed by the State of New Mexico, I have certified to the distances shown on these two C-102's. They are to be accepted without question.

Sincerely,

Gary L. Jones

Registered Professional Surveyor No 7977 (NM)

1120 West County Rd. Bypass | P.O. Box 1786 • Hobbs, New Mexico 88241 Letitude: \$2.4242.16° • Longitude: 103 10°31.51°

Office 575/393/7316 Fax 575-392-2206

www.basinsurveys.com

Arizona - New Mexico - Vexa

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (576) 398-9161 Pax: (576) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Pax: (575) 748-9720

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-5178 Fax: (505) 334-5170 DISTRICT IV

DISTRICT IV 1226 S. St. Francis Dr., Santa Fe, NM 87506 Phone (506) 476-3460 Fax: (506) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

1226 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

| API Number | | | 1 | Pool Code | | Pool Name | | | | |
|--|--|----------|-------|-----------|---------------|------------------|-------------------|-------------------|--------|--|
| Property | Property Code Property Name GOODMAN 22 | | | | | | | Well Number 4H | | |
| | | | | | | | Elevation 3459 | | | |
| Surface Location | | | | | | | | | | |
| UL or lot No. | Section | Township | Range | Lot Idn | FEET from the | North/South line | FEET from the | East/West line | County | |
| K | 22 | 19 S | 25 E | | 2303 | SOUTH | 2346 | WEST | EDDY | |
| Bottom Hole Location If Different From Surface | | | | | | | | | | |
| UL or lot No. | Section | Township | Range | Lot Idn | FEET from the | North/South line | FEET from the | East/West line | County | |
| K | 23 | 19 S | 25 E | | 2285 | SOUTH | 2664 | WEST | EDDY | |
| Dedicated Acres Joint or Infill Consolidation Code Order No. | | | | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| Lat - N Long - W NMSPCE- | (NAD-83) NMSPCE E 498555.2 (NAD-83) (NAD-83) (NA | | | PROPOSED BOTTOM HOLE LOCATION Lat - N 32.645146* Long - W 104.455515* NMSPCE - N 598456.8 E 503730.1 (NAD-83) N:: 601583.6 (NAD 83) | | |
|--|---|---------|----------------------------|--|--|--|
| N.: 598944.4 E.: 495836.5 (NAD 83) | 2346' | 5095* | | 20' | Signature Date Printed Name Email Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and | |
| N.: 596277.8 E.: 495841.1 (NAD 83) | | E.: 50 | 96091.7 1053.5 D 83) | N.: 596249.5 E.: 506392.8 (NAD 83) | Date Shrveyed MEA Signature & Sen of Professional Surveyor | |
| | | popular | EXHIBIT | 7 | 0' 1000' 2000' 3000' 4000' NO Num.: 32900 | |

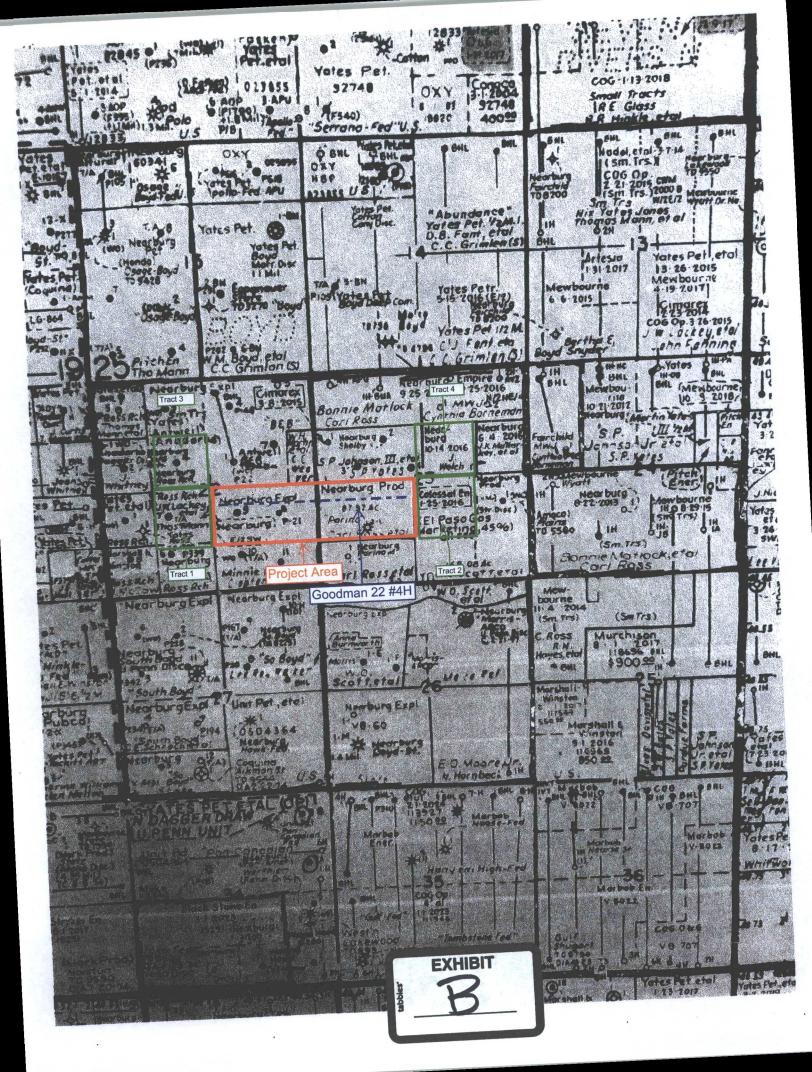


EXHIBIT C

PANHANDLE OIL AND GAS, INC. 5400 N. GRAND BLVD., SUITE 300 OKLAHOMA CITY, OK 73112 70163010000003241033

Tract 1 + Tract 3

EOG Y RESOURCES, INC. 105 SOUTH FOURTH STREET ARTESIA, NM 88210-2177 70163010000003241040 Tact 1

FIRST ROSWELL COMPANY P.O. BOX 1797 ROSWELL, NM 88202-1797 70163010000003241057 Tract Tract 3

SHARBRO ENERGY, LLC P.O. BOX 840 ARTESIA, NM 88211-0840 701630100000003241064 Tract 1

TULIPAN LLC 428 SANDOVAL, SUITE 200 SANTA FE, NM 87501 701630100000003241071 Tract 1 Tract 3

MARIGOLD LLLP P.O. BOX 1290 ARTESIA, NM 88211-1290 70163010000003241088 Tact 1 Tact 3

EOG RESOURCES ASSETS LLC 104 SOUTH FOURTH STREET ARTESIA, NM 88210 701630100000003241095 Tact I

B & L OIL COMPANY, INC. 4323 TRAILWOOD DR. SUGAR LAND, TX 77479-5149 70163010000003241101 Tract Z

TIERRA OIL COMPANY, LLC P.O. BOX 700968 SAN ANTONIO, TX 78270-0968 701630100000003241118 Tract 3



OXY Y-1 COMPANY P.O. BOX 4294 HOUSTON, TX 77210-4294 701630100000003241125 Tract 3

YATES INDUSTRIES LLC 403 WEST SAN FRANCISCO SANTA FE, NM 87505 701630100000003241132

Tact 3

1 TIMOTHY 6, LLC P.O. BOX 30598 EDMOND, OK 73025 70163010000003241149

Tract 3

MADURO OIL & GAS, LLC 3102 MAPLE AVENUE, SUITE 400 DALLAS, TX 75201 70163010000003241156 Tract 3

COLOSSAL ENERGY, LLC P.O. BOX 94516 LUBBOCK, TX 79493 701630100000003241163

Tract 4

Lowe, Leonard, EMNRD

From: Jordan L. Kessler < JLKessler@hollandhart.com>

Sent: Wednesday, September 6, 2017 10:30 AM

To: Lowe, Leonard, EMNRD
Cc: Jones, William V, EMNRD

Subject: RE: Percussion Petroleum Operating, LCC NSL Application - Goodman Well No. 4H

Attachments: GOODMAN 22 4H-32900-1.pdf; 1108_001.pdf; BasinCopier@basinsurveys.com_

20170905_185113.pdf

Leonard,

As discussed a couple of days ago, the final take point for the Goodman 22 No. 4H is 100 feet away from the outer boundary of the spacing unit. This is reflected in the attached plat. The survey has noted on this plat that Section 23 is slightly irregular, meaning the W/2 is slightly longer than the standard 2640. As you can see on the attached certified plat, the bottom hole location is 2664 from the West line, but 20 feet from the middle of Section 23. This means that the length of the W/2 of Section 23 is 2684 feet. As you can see (and as reflected on the C-102), the last take point is 2584 feet from the West line, meaning that is it 100 feet from the outer boundary of the spacing unit.

According to the surveyor, and as reflected in the attached signed letter from the surveyor, Section 23 gets shorter towards the South.

Please feel free to call with any questions.

Jordan Lee Kessler

Attorney | Holland & Hart LLP 110 North Guadalupe Suite 1 Santa Fe, NM 87501 Phone (505) 988-4421 Fax (505) 983-6043

E-mail: <u>JLKessler@hollandhart.com</u>

HOLLAND&HART



CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this e-mail. Thank you.

From: Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]

Sent: Friday, August 25, 2017 10:06 AM

To: Jordan L. Kessler < JLKessler@hollandhart.com>

Cc: Jones, William V, EMNRD < William V, Jones@state.nm.us>

Subject: Percussion Petroleum Operating, LCC NSL Application - Goodmand Well No. 2H

Importance: High

Ms. Jordan Kessler,

In review of NSL application for Goodman 22 Well No. 2H request the OCD's review has determine that your last perforation point is encroaching the last take point to be 43 feet away from the boundary. Less than 100 feet.

Lowe, Leonard, EMNRD

From: Lowe, Leonard, EMNRD

Sent: Friday, August 25, 2017 10:57 AM

To: 'Jordan L. Kessler'

Cc: Jones, William V, EMNRD

Subject: Percussion Petroleum Operating, LCC NSL Application - Goodman Well No. 4H

Importance: High

Ms. Jordan Kessler,

In review of NSL application for Goodman 22 Well No. 4H request the OCD's review has determine that your last perforation point is encroaching the last take point to be 56 feet away from the boundary. Less than 100 feet.

As current OCD policy, we request an statement from the Applicants Engineer to present an engineering reason for the close encroachment in their last take point location.

Within the encroached area that is less than 100 feet the OCD needs a list of all the Working Interest with percentages in that Tract.

In your Exhibit C can you decipher the Affected Parties and their associated tract location referenced in Exhibit B.

The submitted application has NOT be determined to be Administratively Complete as of this time. The 20 day Public Notice will start once the application is complete.

Please submit this lacking information.

Thank you,

Leonard Lowe

Engineering Bureau

Oil Conservation Division

Energy Minerals and Natural Resources Department

1220 South St. Frances

Santa Fe, New Mexico 87004

Office: 505-476-3492 Cell: 505-930-6717 Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/