- A	· · · · · · · · · · · · · · · · · · ·			Revised March 23, 20
RECEIVED: 8/28/2017	REVIEWER:	TYPE:	APP NO: OMAmj-	74045215
		O OIL CONSERVA al & Engineering ancis Drive, Santa	Bureau –	
	ADMINISTR	ATIVE APPLICATIO		· · · · · · · · · · · · · · · · · · ·
THIS CHE	CKLIST IS MANDATORY FOR ALL		ONS FOR EXCEPTIONS TO	
Applicant: Black River	Water Management Compar	ny, LLC		Number: <u>371287</u>
Well Name: Rustler B	reaks SWD 3		API:_30-0	
Pool: <u>SWD</u> ; Devonian			Pool C	ode: <u>96101</u>
 [1] Comming D [11] Injection [11] Injection [11] Injection [11] Injection [11] M [2) NOTIFICATION R [2] A. Injection [3] A. Injection [4] A. Injection [5] A. Injection [6] For all of 	on – Disposal – Pressur /FX PMX SW EQUIRED TO: Check th berators or lease hold overriding royalty ow tion requires publishe ion and/or concurrent ion and/or concurrent	C PC OL re Increase – Enhar /D IPI EO hose which apply. lers /ners, revenue own d notice nt approval by SLO nt approval by BLM	nced Oil Recovery R	FOR OCD ONLY Notice Complet Application Content Complete
administrative ap understand that notifications are	hereby certify that the oproval is accurate a no action will be take submitted to the Divis Statement must be complete	nd complete to the en on this applicati sion.	e best of my know on until the requir	vledge. I also ed information and
			8-26-17	
Brian Wood			Date	
Print or Type Name	Λ			
			505 466-8120	
K-/.	on		Phone Number	
1 Jel			brian@permitswest	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Ŋ

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

	APPLICATION FOR AUTHORIZATION TO INJECT
I.	PURPOSE: Secondary Recovery Pressure Maintenance XXX Disposal Storage Application qualifies for administrative approval? Yes No
II.	OPERATOR: BLACK RIVER WATER MANAGEMENT COMPANY, LLC
	ADDRESS: 5400 LBJ FREEWAY, SUITE 1500, DALLAS TX 75240
	CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes XXX No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone.
÷	Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. Rustler Breaks SWD 3
VII.	Attach data on the proposed operation, including: <u>30-015-44303</u>
	1. Proposed average and maximum daily rate and volume of fluids to be injected; (Devonian (96101)
Ţ	 Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: BRIAN WOOD 72-1/
	SIGNATURE: DATE: JULY 29, 2017
* .	E-MAIL ADDRESS: brian@permitswest.com If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

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Side 2

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

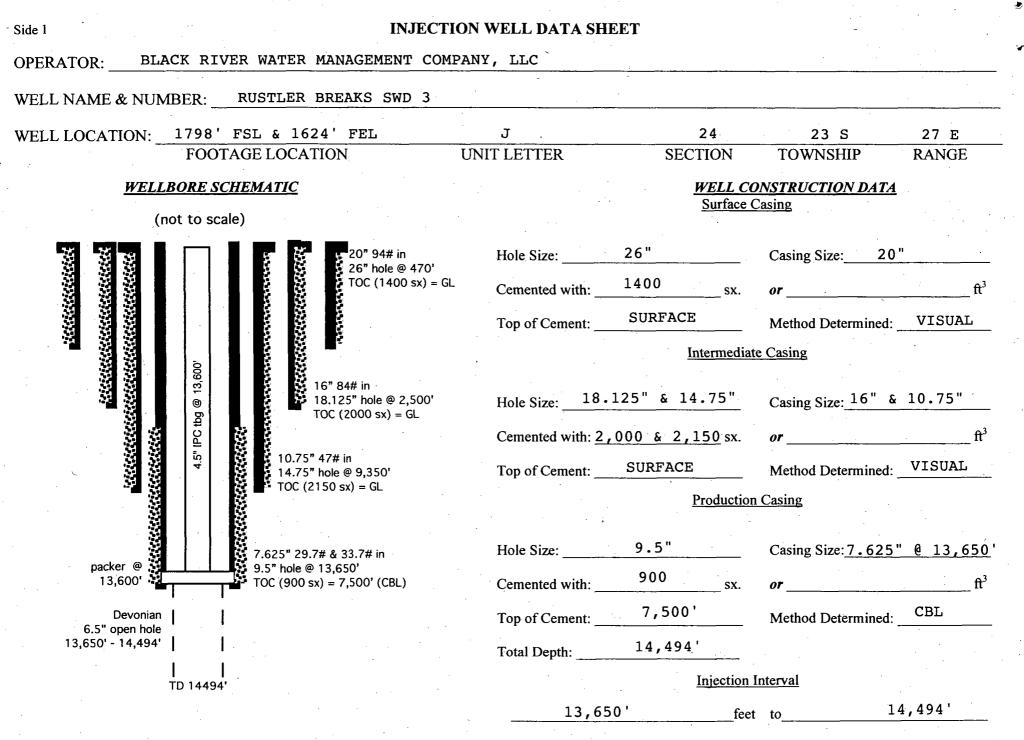
Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size:	Lining Material: IPC
Type of Packer: STAINLESS STEEL &/	OR NICKEL
Packer Setting Depth: 13,600	
Other Type of Tubing/Casing Seal (if appl	icable):
	Additional Data
1. Is this a new well drilled for injection	? XXX Yes No
If no, for what purpose was the well o	riginally drilled?
2. Name of the Injection Formation:	EVONIAN
3. Name of Field or Pool (if applicable):	SWD; DEVONIAN (POOL CODE 96101)
intervals and give plugging detail, i.e.	ny other zone(s)? List all such perforated sacks of cement or plug(s) used.
NO	/
5. Give the name and depths of any oil o injection zone in this area:	r gas zones underlying or overlying the proposed
	BONE SPRING (5882'), WOLFCAMP (9268'),
ATOKA (11436'), & MORROW	(12008')
UNDER: none	

30-015-44303

PAGE 1

I. Goal is to drill a 14,494' deep commercial saltwater disposal well. Proposed disposal interval will be 13,650' – 14,494' in the SWD; Devonian (96101). See Exhibit A for C-102 and map.

- II. Operator: Black River Water Management Company, LLC [OGRID 371287] Operator phone number: (972) 371-5420 Operator address: 5400 LBJ Freeway, Suite 1500 Dallas TX 75240
 Contact for Application: Brian Wood (Permits West, Inc.) Phone: (505) 466-8120
- III. A. (1) Lease name: Rustler Breaks SWD (fee)
 Well name and number: Rustler Breaks SWD 3
 Location: 1798' FSL & 1624' FEL, Section 24, T. 23 S., R. 28 E.
 - A. (2) Surface casing (20", 94#, K-55, BTC) will be set at 470' in a 26" hole and cemented to the surface with 1400 sacks.

First intermediate casing (16", 84#, K-55, BTC) will be set at 2,500' in an 18.125" hole and cemented to surface with 2,000 sacks

Second intermediate casing (10.75", 47#, P-110 HC) will be set at 9,350' in a 14.75" hole and cemented to surface with 2,150 sacks.

Production casing (7.625", 29.7# P-110 HC, BTC from GL to 9400' & 7.625", 33.7# P110 EC, BTC from 9400' to 13,650') will be set at 13,650' in a 9.5" hole and cemented to 7,500' (CBL) with 900 sacks.

A 6.5" open hole will be drilled to 14,494'.

A. (3) Tubing will be IPC, 4.5", 11.6#, P-110, IC, BTC. Setting depth will be \approx 13,600'. (Disposal interval will be 13,650' to 14,494'.)



30-015-44303

PAGE 2

- A. (4) A stainless steel and/or nickel packer will be set at $\approx 13,600'$ (or $\leq 100'$ above the top of the open hole which will be at 13,650').
- B. (1) Disposal zone will be the Devonian (SWD; Devonian (96101) pool). Estimated fracture gradient is ≈0.62 to ≈0.68 psi per foot. Variation depends on whether limestone or dolomite.
- B. (2) Disposal interval will be open hole from 13,650' to 14,494'.
- B. (3) Well has not been drilled. It will be drilled as a saltwater disposal well.
- B. (4) No perforated intervals are in the well.
- B. (5) Only zone currently producing in the area of review and above the Devonian (13,644') is the Wolfcamp (TVD ≤9403'). Atoka (11,436') has produced in the past. Morrow (12,008') and Delaware (2423') have been tested in the past. Bone Spring will probably be tested. No oil or gas zone is below the Devonian in the area of review.

IV. This is not an expansion of an existing injection project. It is disposal only.

V. Exhibit B shows and tabulates the 6 existing wells (4 gas + 2 P&A) within a half-mile radius. Exhibit C shows all 105 existing wells (27 oil or gas wells + 24 P & A wells + 47 water wells + 7 injection or disposal wells) within a two-mile radius.

All land within a half-mile radius is leased. All leases (\geq 66) within a half-mile radius are fee. Exhibit D shows all the leases within a half-mile and two-mile radius.

VI. No Devonian penetrators are within a half-mile. Deepest (12,740' TVD) well (30-015-24061) within a half-mile bottomed in the Morrow, 904' above the Devonian.



30-015-44303

PAGE 3

VII. 1. Average injection rate will be \approx 30,000 bwpd. Maximum injection rate will be \approx 42,000 bwpd.

- 2. System will be open and closed. Water will both be trucked and piped.
- Average injection pressure will be ≈2,500 psi Maximum injection pressure will be 2,730 psi (= 0.2 psi/foot x 13,650' (top of open hole)).
- 4. Disposal water will be produced water, mainly from Bone Spring and Wolfcamp wells. There are 256 approved Bone Spring wells and 434 approved Wolfcamp wells in T. 23 S., R. 27 & 28 E. and T. 24 S., R. 27 & 28 E. The well will take other Permian Basin waters (e. g., Delaware). A summary of water analyses follows. Their abstracts are in Exhibit E.

Parameter	Devonian	Delaware	Bone Spring	Wolfcamp	Morrow
Bicarbonate	1260	122	1,955	1,026	611
Chloride	34,400	130,543	100,110	67,273	33,036
Sulfate	3,600	940	180	88	0
TDS	63,260	211,635	165,550	111,226	54,903

No compatibility problems have been reported from the two closest ($\leq 8,389$ ' south) operating Devonian disposal wells (30-015-21643 & 30-015-43807). The 15,115,460 barrels that have been disposed to date include Delaware, Bone Spring, Strawn, Atoka, and Morrow waters.

5. Closest Devonian producer (30-015-29252) is 24 miles ESE.

VIII. The Devonian (1,000' thick) is comprised of limestone and dolomite. It dips to the east at 1°. Average porosity is 4-6%. Closest possible underground source of drinking water above the proposed disposal interval is the Quaternary at the surface. According to State Engineer records (Exhibit F), 12 water wells are within a mile, deepest of which is 259'. No active water wells were found during a June 24, 2017 field inspection. Expansion of the Loving water system has allowed water well owners to abandon their water wells. No underground source of drinking water is below the proposed disposal interval.



30-015-44303

PAGE 4

Formation tops are:

Quaternary = 0'Castile = 797'Lamar (base of salt) = 2392'Bell Canyon = 2460' Cherry Canyon = 3216' Brushy Canyon = 4381' Bone Spring limestone = 5882'Wolfcamp = 9268'Strawn = 11240' Atoka = 11436'Morrow = 12008'Barnett = 12787' Mississippian limestone = 13138' Woodford shale = 13486'Devonian carbonate = 13644' disposal interval = 13650' - 14494' TD = 14494'(Montoya = 14644')

Twelve water wells are within a 1-mile radius according to State Engineer records (Exhibit F), deepest of which is 259'. There will be >2 miles of vertical separation and shale, salt, and anhydrite intervals between the bottom of the only likely underground water source (Quaternary) and the top of the Devonian.

IX. The well will be stimulated with acid.

X. , A CBL will be run from production casing setting depth to TOC. A triple combo log will be run from the second intermediate to TD.

XI. No active water wells were found within a mile during a June 24, 2017 field inspection. Two wells beyond a mile were sampled (Exhibit F).



30-015-44303

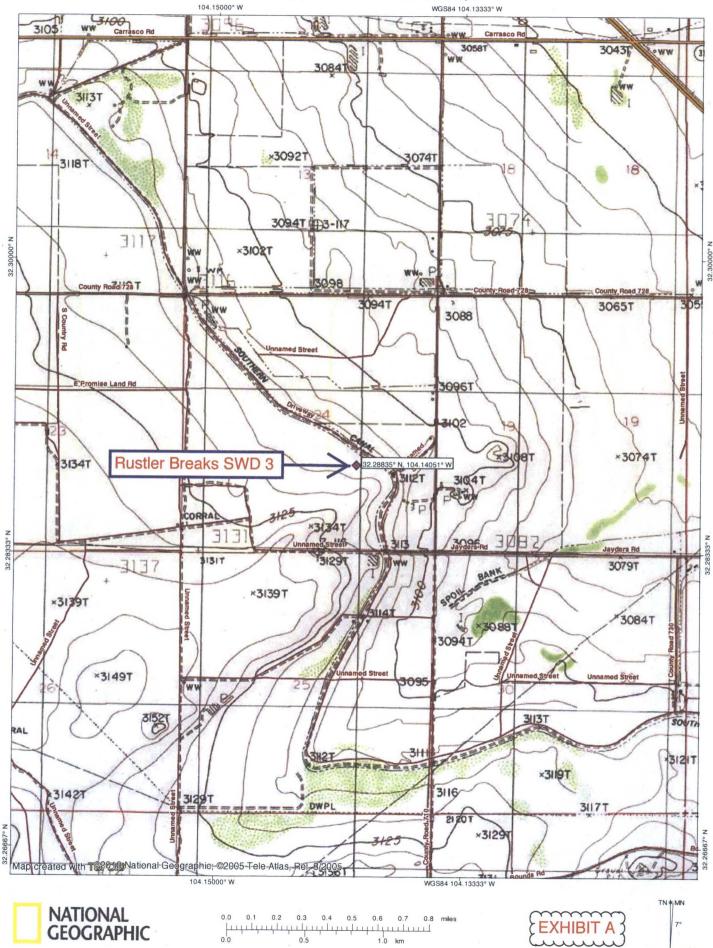
XII. Black River (Exhibit G) is not aware of any geologic or engineering data that may indicate the Devonian is in hydrologic connection with any underground sources of water. Deepest water well within a 2-mile radius is 260'. There are 157 approved Devonian saltwater disposal wells and 11 approved Devonian water injection wells in New Mexico. Closest Quaternary fault is \approx 52 miles southwest (Exhibit G).

XIII. A legal ad (see Exhibit H) was published on July 7, 2017. Notice (this application) has been sent (Exhibit I) to the surface owner (Walters) and all 20 lessees within a half-mile.





TOPO! map printed on 06/19/17 from "Untitled.tpo"



06/19/17

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

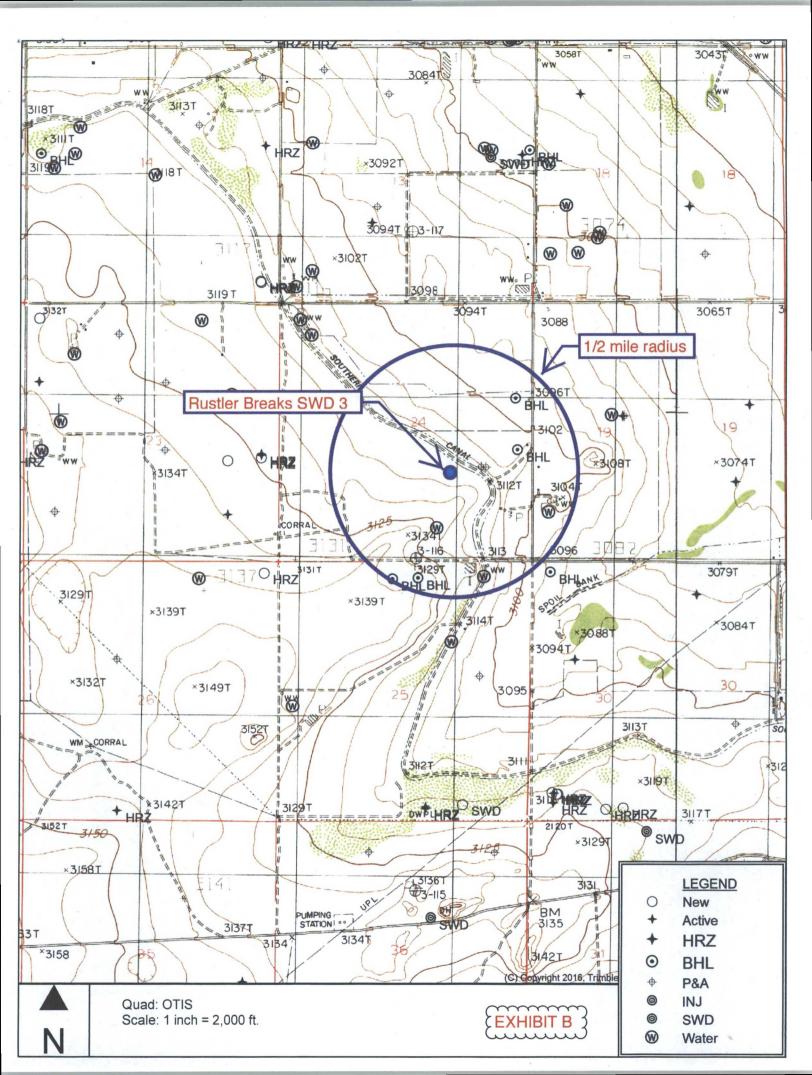
WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015- 44303				² Pool Code 96101		³ Pool Name SWD; Devonian				
Property (3180			⁵ Property Name RUSTLER BREAKS SWD					⁶ Well Number #3		
⁷ OGRID No.			ACK RIV	VER WAT		Operator Name ^{°Elevation} MANAGEMENT COMPANY, LLC. 3115'				
					¹⁰ Surface Lo	ocation				
UL or lot no. J	Section 24	Township 23–S	Range 27–E	Lot Idn	Feet from the 1798'	North/South line SOUTH	Feet from the 1624'	East EAS	/West line T	County EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres	¹³ Joint or I	n fill	nsolidation Code	15Order	No.				
					-	2			

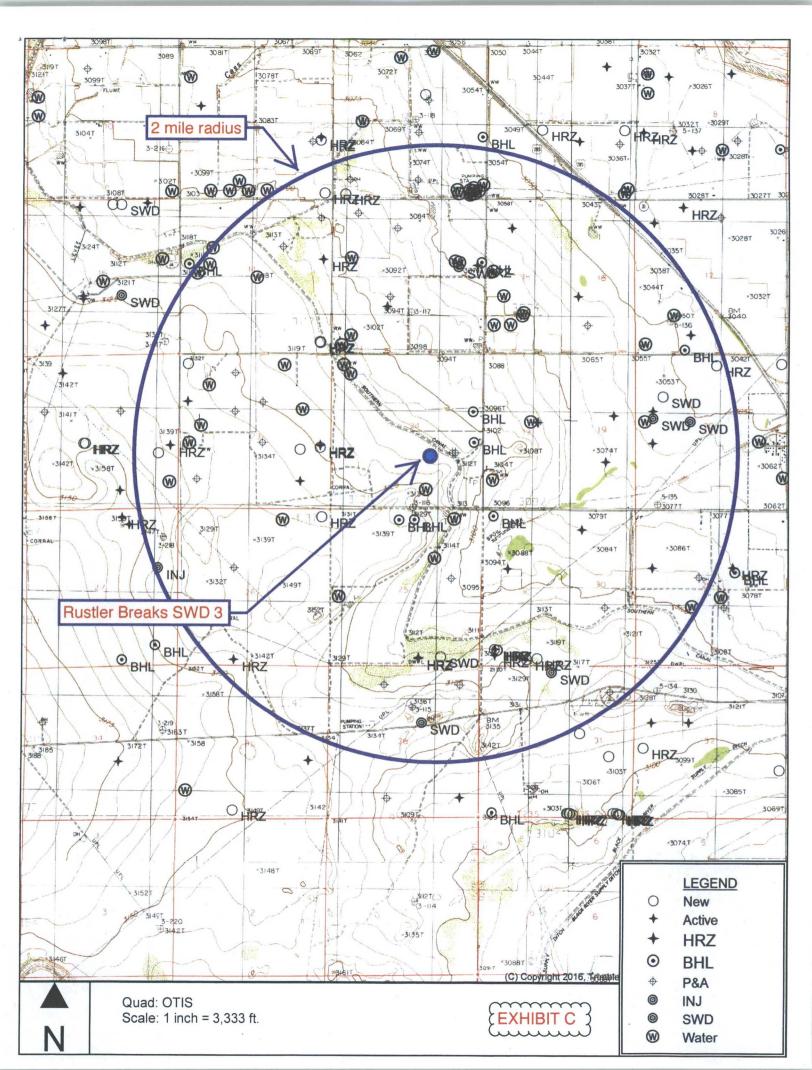
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

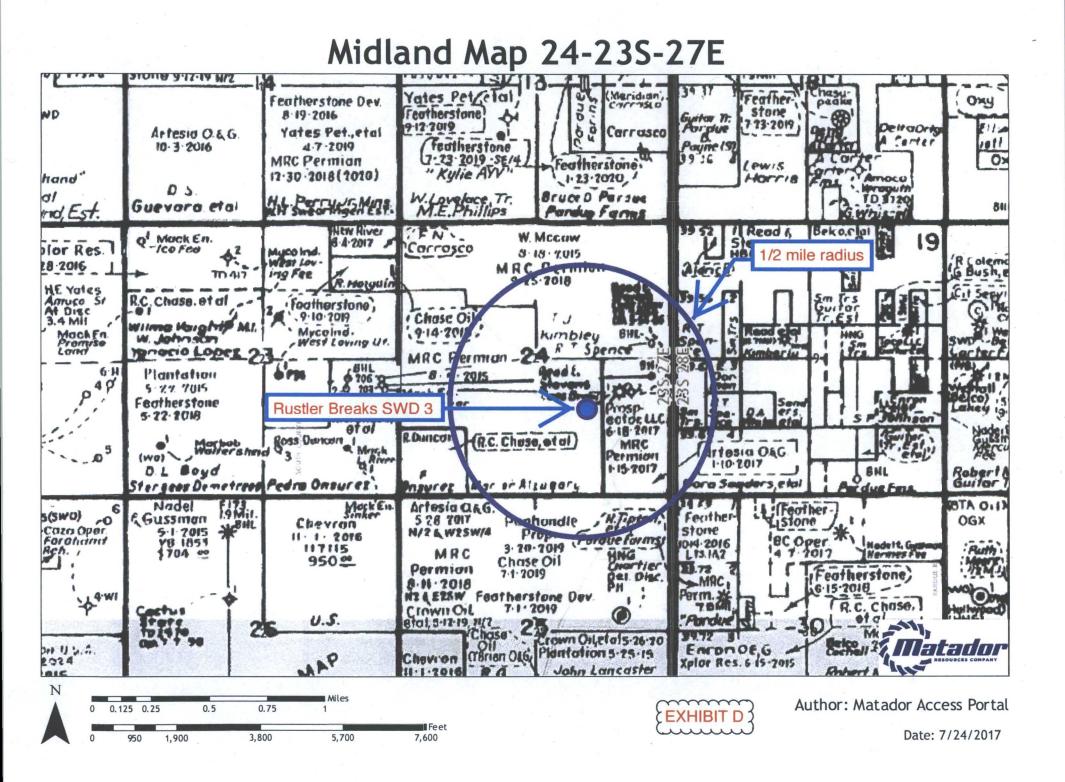
[16	1			
				¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
				location pursuant to a contract with an owner of such a mineral or
				working interest, or to a coluntary pooling agreement or a compulsory
			SURFACE LOCATION	pooling order heretofore entered by the duranen
			NEW MEXICO EAST	
			NAD 1927	17-11-00
			X=559737	1 Jan 040 7-6-17
			Y=468631	.2
			LAT.: N 32.2882354	Signature Date
			LONG.: W 104.1400215	Brian Wood
			NAD 1983 X=600920	Printed Name
	-		Y=468690	
			LAT.: N 32.2883554	brian@permitswest.com
			LONG .: W 104.1405185	E-mail Address
			7	(505) 466-8120
			/	
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				same is true to the best of my belief.
		0-	1624'	
		A		06 /1 20/2017
				- OPALL JA. CULY
				Date of Survey Com M.F. Down
				Date of Survey of Broredition Surveyors
	×			
· · · ·		6		18329
		.861		H. 10329 20
				Xax Anno
· ~		,		ONAL EXHIBIT A
a				
				Certificate Number
		T T	(*)	



SORTED BY DISATNCE FROM RUSTLER BREAKS SWD 3

API	WHO	UL- SECTION (SHL)	TOWNSHIP & RANGE	ZONE	TVD	WELL	STATUS	FEET FROM SWD
3001524061	Read & Stevens	1-24	23S-27E	Atoka	12740	Cass Draw 1	P&A	594
3001543378	Matador	I-23	23S-27E	Wolfcamp	9397	Dr. K 203H	gas	512*
3001525486	Read & Stevens	I-24	23S-27E	Delaware	2484	Cass Draw 2	P&A	693
3001543379	Matador	1-23	23S-27E	Wolfcamp	9403	Dr. K 206H	gas	1498*
3001543827	Matador	0-25	23S-27E	Wolfcamp	9379	Warren 203H	gas	2150*
3001543828	Matador	0-25	23S-27E	Wolfcamp	9349	Warren 206H	gas	2431*
						*from closest point on horizont wellbore		orizontal





Matador Production Company

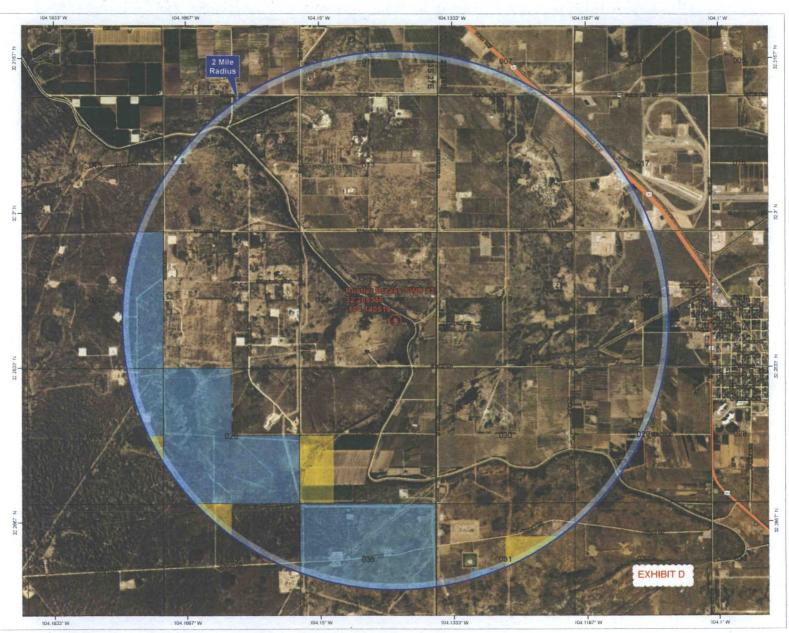
Proposed Rustler Breaks SWD #3 2 Mile Mineral Ownership Map

Section 24, Township 23S, Range 27E Eddy County, New Mexico









NM WAIDS

DATA

Iron (Fe)

MAPS

пол	1L	1	120	

SCALE

	General Information	n About: Sample 5	199		
	SQUARE LAK	E DEEP UNIT 001			
API	3001503979	Sample Number			
Unit/Section/ Township/Range	J / 33 / 16 S / 30 E	Field	·		
County	Eddy	Formation	DEV		
State	NM	Depth			
Lat/Long	32.87982 / -103.97885	Sample Source	DST		
TDS (mg/L)	63260	Water Type			
Sample Date(MM/DD/YYYY)		Analysis Date(MM/DD/YYYY)			
Remarks/Description					
Cation	n Information (mg/L)	Anion Information (mg/L)			
Potassium (K)		Sulfate (SO)	3600		
Sodium (Na)		Chloride (Cl)	34400		
Calcium (Ca)		Carbonate (CO ₃)			
Magnesium (Mg)		Bicarbonate (HCO ₃)	1260		
Barium (Ba)		Hydroxide (OH)			
Manganese (Mn)	· · · · · · · · · · · · · · · · · · ·	Hydrogen Sulfide (H ₂ S)			
Strontium (Sr)		Carbon Dioxide (CO ₂)			

Oxygen (O)





CORROSION

EXHIBIT E

2638 Faudree Odessa, Texas 79765-8538 561-5579

			Odessa, Texas 561-5	79765-85	38		petrum	1
Company:	WadeCo Sp	ecia	lties, LLC				pela	
Well Number: Lease: Location: Date Run: Lab Ref #: K=1,289.47 ppi	Santa Fe Fed 4 RKI WC20874 4/8/2014 14-apr-h14284 m	WH F	30-015-27030 1-35-22s-28e		Sample Temp: Date Sampled: Sampled by: Employee #: Analyzed by:	70 3/18/20 Wade H GR	014	
			Dissolved G	lases				
Hydrogen Sulfi Carbon Dioxide Dissolved Oxyg	(CO2)		NOT ANAL		Mg/L .00	Eq. Wt. 16.00 22.00	MEq/L .00 2.73	
			Cations					
Calcium Magnesium Sodium	(Ca++) (Mg++ (Na+)		Cuitons		25,342.08 1,698.24 52,917.44	20.10 12.20 23.00	1,260.80 139.20 2,300.76	
Barium Manganese Strontium	(Ba++) (Mn+) (Sr++)		NOT ANAL		7.87	27.50	.29	
			Anions					
Hydroxyl Carbonate BiCarbonate Sulfate Chloride	(OH-) (CO3=) (HCO3- (SO4=) (Cl-))	11110115		.00 .00 122.20 940.00 130,543.44	17.00 30.00 61.10 48.80 35.50	.00 .00 2.00 19.26 3,677.28	
Total Iron Total Dissolved Total Hardness Conductivity MI	as CaCO3				4.19 211,635.46 70,317.98 220,000	18.60	.23	
рН	6.180			Specifi	c Gravity 60/60	F.	1.147	
CaSO4 Solubility	/ @ 80 F.	8	3.44MEq/L,	CaSo4 s	cale is likely			
<i>CaCO3 Scale Inde</i> 70.0 80.0 90.0	x 1.164 1.294 1.764	100.0 110.0 120.0	2.214	130.0 140.0 150.0	3.284			

RKI Exploration & Prod., LLC C-108: Longview Fed 12 SWD No. 5 from SWD-1489 30-015-43596 WadeCo Specialties, LLC **Delaware Produced Water**



2638 Faudree Odessa, Texas 79765-8538 561-5579

			501-5:	579			PI	
Company:	WadeCo Sp	ecialt	ies, LLC				Bone Spring	
Well Number: Lease: Location: Date Run: Lab Ref #: K=1,033.30 pp	Pinnacle State RKI WC20910 4/8/2014 14-apr-h14273 m	30-32H	30-015-415 C-36-22s-2		Sample Temp: Date Sampled: Sampled by: Employee #: Analyzed by:	70 3/30/20 Wade H GR	014	
			Dissolved C	ases				
Hydrogen Sulfi Carbon Dioxide Dissolved Oxyg	e (CO2)		NOT ANAL		Mg/L 5.00 170.00	Eq. Wt. 16.00 22.00	MEq/L .31 7.73	
			Cations					
Calcium Magnesium Sodium	(Ca++ (Mg++ (Na+)		Canons		9,945.48 1,459.12 51,717.70	20.10 12.20 23.00	494.80 119.60 2,248.60	
Barium	(Ba++)	NOT ANAL	YZED	51,72,71,0	20100		
Manganese Strontium	(Mn+) (Sr++)		NOT ANAL	YZED	1.35	27.50	.05	
	(
Hudrowy			Anions		.00	17.00	.00	
Hydroxyl Carbonate BiCarbonate Sulfate Chloride	(OH-) (CO3= (HCO3 (SO4= (Cl-)	-)			.00 .00 1,955.20 180.00 100,110.00	30.00 61.10 48.80 35.50	.00 .00 32.00 3.69 2,820.00	
Total Iron Total Dissolved Total Hardness Conductivity M	as CaCO3	I		x	6.9 165,550.75 30,846.09 202,000	18.60	.37	
рН	6.660			Speci	fic Gravity 60/60	F.	1.115	
CaSO4 Solubilit		23.	81MEq/L,	CaSO4	scale is unlikely			
70.0	1.662	100.0	2.012	130	.0 2.642			
80.0	1.762	110.0	2.322	140				
90.0	2.012	120.0	2.322	150				

RKI Exploration & Prod., LLCC-108: Longview Fed 12 SWD No. 5 from SWD-1489 30-015-43596Bone Spring Produced WaterVVaaeCo Specialties, LLC



2638 Faudree Odessa, Texas 79765-8538 561-5579

1

Company:	WadeCo S	pecialti	es, LLC				
Well Number: Lease: Location: Date Run: Lab Ref #: K=516.70 ppm	Longview Dee RKI WC20907 4/8/2014 14-apr-h1427		31 ³⁰⁻⁰¹⁵⁻³ L-31-22s	7604 -29e	Sample Temp: Date Sampled: Sampled by: Employee #: Analyzed by:	70 3/30/20 Wade H GR	
K=510.70 ppm							
			Dissolved G	ases		-	
Hydrogon Cylf					Mg/L 5.00	Eq. Wt. 16.00	MEq/L .31
Hydrogen Sulfi Carbon Dioxide	• •			1	300.00	22.00	13.64
Dissolved Oxy	. ,		NOT ANAL	VZED	500.00	22.00	15.04
Dissolved oxy	(02)						
			Cations				
Calcium	(Ca+-	⊦)			5,427.00	20.10	270.00
Magnesium	(Mg+	,			1,127.28	12.20	92.40
Sodium	(Na+)				35,916.64	23.00	1,561.59
Barium	(Ba+-		NOT ANALY	YZED			
Manganese	(Mn+				3.59	27.50	.13
Strontium	(Sr++	-)	NOT ANALY	YZED			
			Anions				
Hydroxyl	(OH-)				.00	17.00	.00
Carbonate	(CO3=	=)			.00	30.00	.00
BiCarbonate	(HCO:	3-)			1,026.48	61.10	16.80
Sulfate	(SO4=	=)			88.00	48.80	1.80
Chloride	(CI-)				67,273.92	35.50	1,895.04
Tabel Inc.	(5-)				50 7	10.50	2.45
Total Iron Total Dissolved	(Fe)				58.7 111,226.61	18.60	3.16
Total Hardness					18,189.35		
Conductivity M		м			152,700		
conductivity in					152,700		
pН	6.890			Specific	Gravity 60/60	F.	1.077
CaSO4 Solubilit	y @ 80 F.	36.3	5MEq/L,	CaSO4 s	cale is unlikely		
CaCO3 Scale Inde	ex						
70.0	.949	100.0	1.249	130.0	1.839		
80.0	1.039	110.0	1.519	140.0	1.839		
90.0	1.249	120.0	1.519	150.0			

RKI Exploration & Prod., LLC C-108: Longview Fed 12 SWD No. 5 from SWD-1489 30-015-43596 Wolfcamp Produced Water WadeCo Specialties, LLC

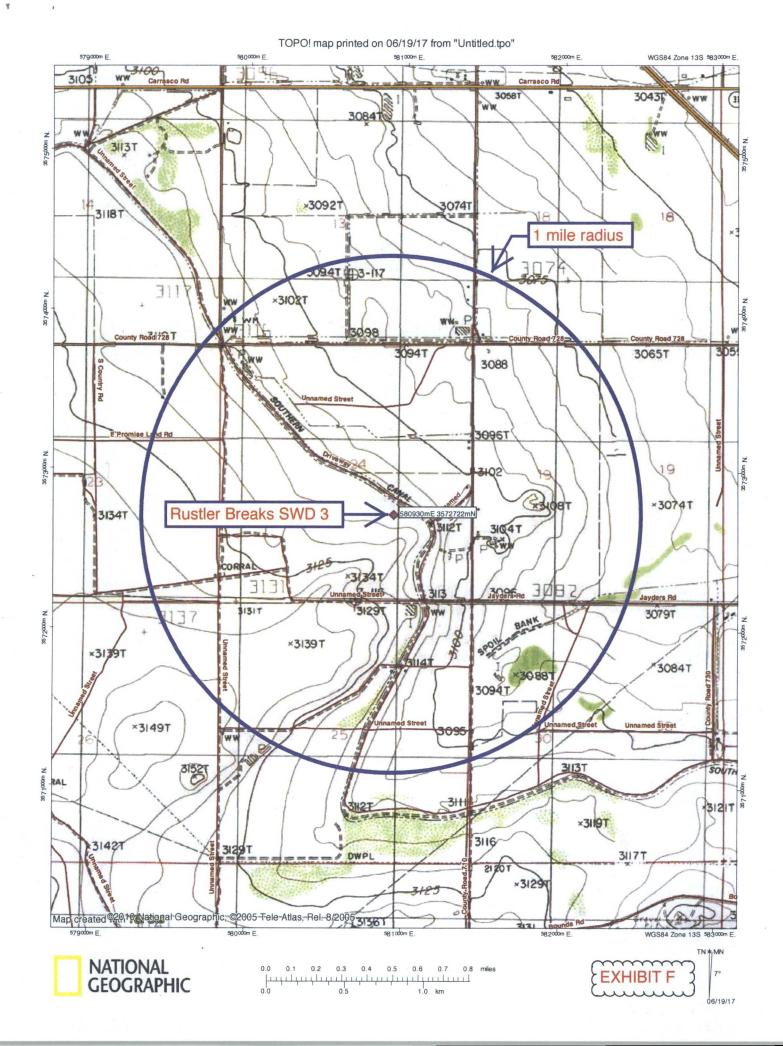


2638 Faudree Odessa, Texas 79765-8538 561-5579

		and an analysis of the	and the second day of the second day is not	and the second		Apageory of the second second second	
Company:	WadeCo Sp	ecialtie	es, LLC				
Well Number: Lease: Location:	Longview Deep RKI WC20908	Fed 6-41	30-015-3 M-6-23s-2	29e Da Sa	mple Temp: ate Sampled: mpled by:	70 3/30/20 Wade Ha	
Date Run: Lab Ref #: K=101.49 ppm	4/8/2014 14-apr-h14272				nployee #: alyzed by:	GR	
±3		,	Dissolved G	asas			
		L	Jissoiveu U	uses	Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfi	de (H2S)				5.00	16.00	.31
Carbon Dioxide	e (CO2)				150.00	22.00	6.82
Dissolved Oxyg	gen (O2)		NOT ANAL	YZED			
			Cations				
Calcium	(Ca++)			1,608.00	20.10	80.00
Magnesium	(Mg++				517.28	12.20	42.40
Sodium	(Na+)			1	8,971.44	23.00	824.85
Barium	(Ba++)	NOT ANAL	YZED			
Manganese	(Mn+)				2.55	27.50	.09
Strontium	(Sr++)		NOT ANAL	YZED			
			Anions				
Hydroxyl	(OH-)				.00	17.00	.00
Carbonate	(CO3=)			.00	30.00	.00
BiCarbonate	(HCO3				611.00	61.10	10.00
Sulfate	(SO4=)			.00	48.80	.00
Chloride	(CI-)			3	3,036.30	35.50	930.60
Total Iron Total Dissolved				(5	1 49	18.60	.08
Total Hardness Conductivity M		ł			6,140.85 84,500		
рН	6.810			Specific G	iravity 60/60	F.	1.038
CaSO4 Solubilit	y @ 80 F.	53.4	8MEq/L,	CaSO4 sca	le is unlikely		
CaCO3 Scale Inde	ex						
70.0	035	100.0	.285	130.0	.905	5	,
80.0	.085	110.0	.545	140.0	.905	i	
90.0	.285	120.0	.545	150.0	1.235	5	

RKI Exploration & Prod., LLCC-108: Longview Fed 12 SWD No. 5Morrow Produced WaterWadeCo Specialties, LLC







New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a	(R=POD replaced, O=orpha .C=the fil	ned,	1	:	qua	rter	's are	1=NW	/ 2=NE	3=SW 4=SF	5)			۱	,	
water right file.)	closed)				-				st to lar		AD83 UTM	l in m	eters)	. (In feet)	
		POD	•	0	0	~										
POD Number	Code	Sub- basin	County		Q 16		Sec	Tws	Rng	X	. Y		DistanceDeptl	hWellD	epthWater	Water Column
<u>C 02004</u>		С	ED		3	4	24	23S	27E	580825	3572378*	9	359	232	190	42
<u>C_01477</u>			ED	1	3	3	19	23S	28E	581532	3572484*	e	647	127	10	117
<u>C 00010</u>		CUB	ED	1	2	2	25	23S	27E	581129	3572075*	P	676	250	103	147
C 00010 CLW191759	0		ED	Ί	2	2	25	235	27E	581129	3572075*	Ŷ	,676	259		
C 00010 ENLGD		CUB	ED	l	2	2	25	23S	27E	581129	3572075*	Ŷ	676	259	•	
<u>C 00010 CLW191724</u>	Ο.		ED	2	3	2	25	23S	27E	580926	3571666*	9	1056	259		
<u>C 01992</u>	÷.	С	ED	3	4	l	19	23S	28E	581929	3573094*	6	1066	232	45	187
<u>C_00276 S</u>	· .		ED		1	1	24	23S	27E	580017	3573576*	S	1250	248	130	118
<u>C 00276</u>	•	С	ED	1	l	1	24	23S	27E	579945	3573670	e	1367	232	70	162
C 03390 POD1		С	ED	1	4	2	23	23S	27E	579511	3573200	ø	1497	200	180	20
<u>C 03082</u>		С.	ED	1	3	3	18	23S	28E	581529	3574096*	ø	1498	220	217	3
<u>C 00368</u>			ED	3	3	3	13	23S	2 7E	579916	3573877*	Ø	1536	250	40	210
C 00368 CLW197578	O		ED		3	3	13	23S	27E	580017	3573978*	6	1552	250	40	210
<u>C_00368 S</u>			ED		3	3	13	23S	27 E	580017	3573978*	8	1552	250	120	130
	meters	С	ED	2	3	3	18	.23S	28E	581707	3574103	•	1584	110	70	40
<u>C 02180</u> = 1 mi	le	С	ED			3	18	23S	28E	581831	3574198*	B	1729	140	80	60
<u>C 02567</u>		С	ED	2	l	2	26	235	27E	579314	3572049*	Ŷ	1750	187	. 89	98
<u>C 03922 POD1</u>		С	ED	3	2	3	18	23S	28E	581844	3574230	Ŷ	1763	138	75	63
<u>C 02697</u>		Ċ	ED		1	3	18	23S	28E	581629	3574401*		1818	220	42	178
<u>C 02999</u>		С	ED	2	1	2	23	23S	27E	579314	3573661*	8			160	
C 03753 POD1		Ċ	ED	3	3	1	18	235	28E	581515	3574658	Ŷ	2023	210	60	150
<u>C 03941 POD2</u>		CUB	ED	3	4	2	13	23S	27E	581152	3574745	Ø	2035	32		
<u>C 03941 POD1</u>	,	CUB	ED	3	4	2	13	23S	27 E	581110	3574757	P	2043	37	19	18
<u>C 00312</u>	0		ED	3	3	1	20	23S	28E	583140	3573106*	ø	2243	230	70	160
<u>C 01661</u>		С	ED		3	i	13	235	27E	580014	3574783*	•	2255	238	195	43
C_00518 CLW197989	0		ED	2	1	3	23	23S	2 7E	578510	3572840*	ß	2422	210		
<u>C.00313</u>)			ED	3	3	3	17	235	28E	583136	3573915*	•	2507	250	75	175
C 03488 POD1		С	ED	4	3	1	23	23S	27E	578430	3573023	9	2517	217	122	. 95
· ·																

http://nmwrrs.ose.state.nm.us/nmwrrs/ReportProxy?queryData=%...A%22R%22%3A%22003220%22%2C%0A%22PLSSDiv%22%3A%22false%2

XHIRIT F

6/19/17 9:24 AM	•										WATER		AUE DEPI	
The data is furnished by the the accuracy, completeness										that the OSE/ISC		ties, expressed or DLUMN/ AVER		
*UTM location was deriv								<u>.</u>			<u> </u>			<u> </u>
Easting (X):	i 80930		Nort	hing ('	¥):	3572	722			Radius: 3220				
UTMNAD83 Rad	ius Search (in	<u>meters):</u>												
Record Count: 54	* * * * * * * * * * * * * * *				- • • •		~ * * * *	*****						
							2				Maximum I	Depth:	217 fee	et
										1. A.	Minimum		10 fe	et
										Avera	ige Depth to W	/ater:	91 fe	et
C_03997 POD1		C	ED	2 3	3 1	14	235	27E	578534	3574872	3219	230	125	105
<u>C 03766 POD1</u>	·	° c	ED				23S		578373	3574609	3177	260	25	235
<u>C 02037</u>		- C	ED	2	23.	29	23S	28E	583667	3571184*	3139	260		
<u>C 01648</u>	•	С	ED		23		23S	28E	583667	3571184* 🚱	3139	65	15	50
C 03767 POD1		С	ÉD	4 3	3 · 1.	14	23S	27E	578503	3574702	3132	235	140	95
<u>C 03557 POD1</u>	•	C	ED	3 3	33	12	23S	27E	579895	3575503	2967	250		
<u>C 00851</u>		C .	ED			17		28E	583438	3574217* 🚱	2919	200	50	150
C 03888 POD2		CUB	ED					27E	581400	3575557 🚱	2873	30		
C 00518 POD2	. ·	•	ED					27E	578105	3572431* 🚱	•	220	98	122
C 03888 POD1		CUB	ED			12		27E	581295	3575525		35		
<u>C 03457</u>		C	ED					27E	581081	3575530	2812	200		
<u>C_03888 POD3</u>	•	CUB	ED					27E	581348	3575495		35	ъ. т.	
<u>C 03819 POD3</u>	-		ED					27E	581256	3575500		35		
<u>C_03888 POD5</u>		CUB	ED					27E	581295	3575494		35		
<u>C 03053</u>	,	. C -	ED				235		581122	3575505*			14	80
<u>C 00333</u>			ED				235		582325	3575118*		147		:
<u>C_03819 POD4</u>		CUB	ED					27E	581306	3575464	2767	35		
<u>C 03819 POD2</u>		CUB	ED					27E 27E	581270	3575463		34		
<u>C 03819 POD1</u>		CUB	ED		•	12	23S		581250	3575463	2743	36	۰ ۲	
<u>C 03819 POD5</u>		CUB	ED			12	23S		581256	3575451	2748	36		
<u>C_04045 POD1</u> C_03888 POD4		CUB	ED					27E	579013 581139	3574571 6 3575462 6	2663 2748	240 35	1.50	90
<u>C 00518</u>		CUB	ED ED			23 14		27E	578310	3572840*	2622	178	150	90
C 00498 CLW194833	0		ED			23	23S		578512	3573447*	. 2524	165	80	85
<u>C_00498</u>	-		ED			23	235	•	578512	3573447*		210	120	90
<u>C_00231 AS</u>			ED		11	•	23S		578512	3573447*	2524	230	100	130
G 00001 4 G			CD.	4			120	075	570512	2572447* 60	0.504	220	100	120

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6/19/17, 9:25 AM

3

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1706F68 Date Reported: 7/24/2017

CLIENT: Permits West		Client Sample ID: MRB HAHA								
Project: Matador Rustler Brecks 3		Collection Date: 6/24/2017 4:22:00 PM								
Lab ID: 1706F68-001	Matrix:	AQUEOUS	Received D	ate: 6/28/2	017 4:40:00 PM					
Analyses	Result	PQL Qual	Units	DF	Date Analyzed					
EPA METHOD 300.0: ANIONS					Analyst: MRA					
Chloride	530	25 *	mg/L	50	7/14/2017 11:28:34 AM					
EPA METHOD 1664B	· .				Analyst: tnc					
N-Hexane Extractable Material	ND	10.6	mg/L	1	7/6/2017 11:44:00 AM					
SM2540C MOD: TOTAL DISSOLVED S	SOLIDS				Analyst: KS					
Total Dissolved Solids	2290	20.0 *	mg/L	1	7/2/2017 2:34:00 PM					

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qua	lif	ier	s:	

*

- Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Ε Value above quantitation range
- Analyte detected below quantitation limits Page 1 of 5 J
- P Sample pH Not In Range
- RL **Reporting Detection Limit** W
 - Sample container temperature is out of limit as specified
 - XHIBIT F

Analytical Report Lab Order 1706F68

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 7/24/2017 Client Sample ID: MRB Sec 18 Tank

Project: Matador Rustler Brecks 3 Lab ID: 1706F68-002

CLIENT: Permits West

Collection Date: 6/24/2017 4:51:00 PM Received Date: 6/28/2017 4:40:00 PM

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS	· · · · ·				Analyst: MRA
Chloride	590	25	* mg/L	. 50	7/14/2017 11:40:59 AM
EPA METHOD 1664B		•			Analyst: tnc
N-Hexane Extractable Material	ND	9.87	mg/L	1	7/6/2017 11:44:00 AM
SM2540C MOD: TOTAL DISSOLVED	SOLIDS				Analyst: KS
Total Dissolved Solids	3620	20.0	* mg/L	1	7/2/2017 2:34:00 PM

Matrix: AQUEOUS

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 2 of 5
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of lim

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#: 1706F68

24-Jul-17

Client: Permits West **Project:** Matador Rustler Brecks 3 Sample ID MB-32662 TestCode: EPA Method 1664B SampType: MBLK Client ID: PBW Batch ID: 32662 RunNo: 44036 Prep Date: 7/6/2017 Analysis Date: 7/6/2017 SeqNo: 1388568 Units: mg/L PQL SPK value SPK Ref Val %REC LowLimit RPDLimit Analyte Result HighLimit %RPD Qual N-Hexane Extractable Material ND 10.0 Sample ID LCS-32662 SampType: LCS TestCode: EPA Method 1664B Client ID: LCSW Batch ID: 32662 RunNo: 44036 Prep Date: Analysis Date: 7/6/2017 SeqNo: 1388569 7/6/2017 Units: mg/L PQL %RPD Analyte Result SPK value SPK Ref Val %REC LowLimit HighLimit **RPDLimit** Qual 38.0 10.0 40.00 95.0 N-Hexane Extractable Material 0 78 114

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified



Page 3 of 5

rix W Sample

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1706F68

24-Jul-17

Client: Project:	Permits West Matador Rustler Brecks 3					•
Sample ID MB	SampType: mblk	TestCode: EPA Method	300.0: Anions			
Client ID: PBW	Batch ID: R44240	RunNo: 44240				
Prep Date:	Analysis Date: 7/14/2017	SeqNo: 1396863	Units: mg/L		•	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND 0.50	· · · · · · · · · · · · · · · · · · ·		·		
Sample ID LCS	SampType: Ics	TestCode: EPA Method	300.0: Anions		-	
Client ID: LCSW	Batch ID: R44240	RunNo: 44240				
Prep Date:	Analysis Date: 7/14/2017	SeqNo: 1396864	Units: mg/L			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	4.7 0.50 5.000	0 94.6 90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.

- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified



Page 4 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1706F68

24-Jul-17

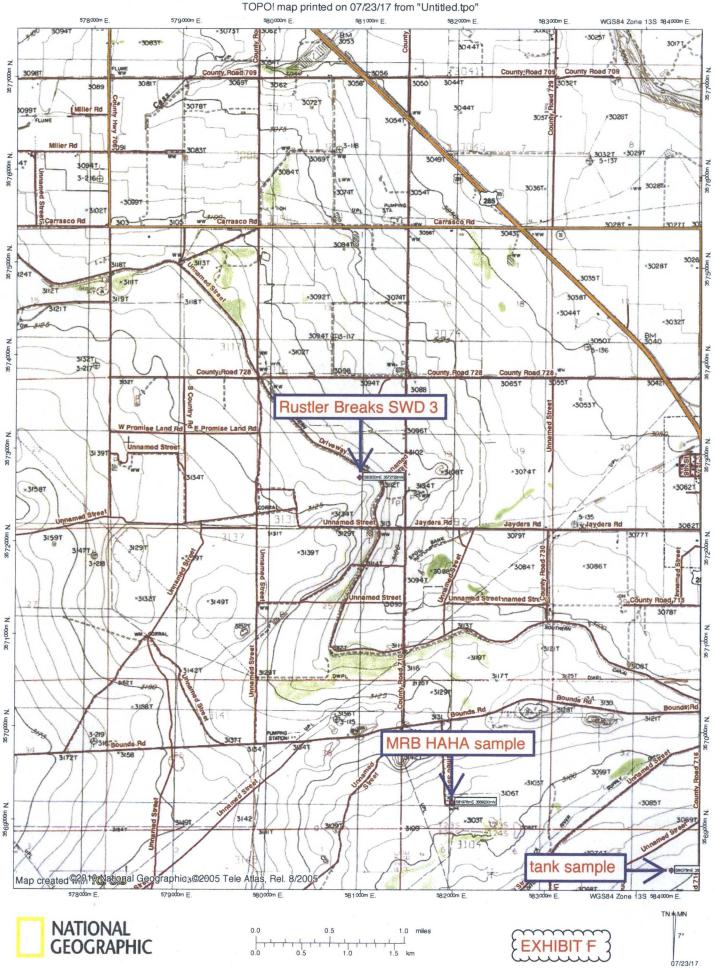
	s West or Rustler Brecks 3		
Sample ID MB-32575 Client ID: PBW	SampType: MBLK Batch ID: 32575	TestCode: SM2540C MOD: Total Dissolved Solids RunNo: 43954	
Prep Date: 6/30/2017	Analysis Date: 7/2/2017	SeqNo: 1385414 Units: mg/L	
Analyte Total Dissolved Solids	Result PQL SPK value ND 20.0	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit C	Qual
Sample ID LCS-32575	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids	
Client ID: LCSW	Batch ID: 32575	RunNo: 43954	
Prep Date: 6/30/2017	Analysis Date: 7/2/2017	SeqNo: 1385415 Units: mg/L	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit C	Qual
Total Dissolved Solids	991 20.0 1000	0 99.1 80 120	

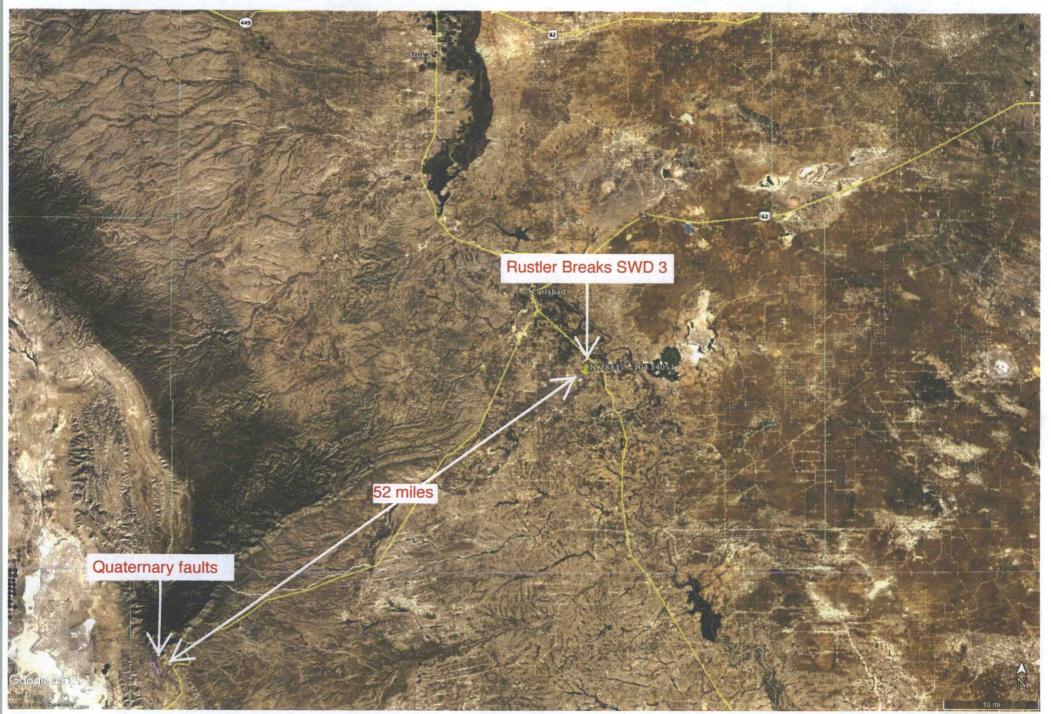
Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified



Page 5 of 5







Black River Water Management Company, LLC

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5454 • Fax 214.866.4832

ccollier@matadorresources.com

Clark Collier Geologist

July 28, 2017

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 David.Catanach@state.nm.us

> Re: **Geology Statement**

Rustler Breaks SWD #3 ("the Well") Section 24, Township 23 South, Range 28 East, N.M.P.M. Eddy County, New Mexico

To whom it may concern:

Available geologic and engineering data related to the proposed Well has been thoroughly reviewed, and no evidence for a hydrological connection between the proposed deep Devonian injection zone, located at approximately 13,694', and any underground sources of drinking water has been found.

> Sincerely, Black River Water Management Company, LLC

Clark Collier



Affidavit of Publication

State of New Mexico, . County of Eddy, ss.

Danny Fletcher, being first duly sworn, on oath says:

That he is the Publisher of the Current-Argus, Carlsbad а newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices advertisements may and be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

July 7 2017

That the cost of publication is **\$51.48** and that payment thereof has been made and will be assessed as court

costs.

Subscribed and sworn to before me this 10 day of 32017

My commission Expires 2いみと

Notary Public

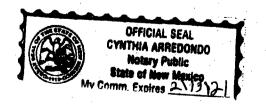




EXHIBIT H



July 29, 2017

TYPICAL LETTER

Diane Walters PO Box 1332 Loving, NM 88256

Black River Water Management Company, LLC is applying (see attached application) to drill the Rustler Breaks SWD 3 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: Rustler Breaks SWD 3 (fee lease)TD = 14,494'Proposed Disposal Zone: Devonian (from 13,650' to 14,494')Location: 1798' FSL & 1624' FEL Sec. 24, T. 23 S., R. 27 E., Eddy County, NMApproximate Location:≈2 miles west of Loving, NMApplicant Name: Black River Water Management Company, LLC (972) 371-5420Applicant's Address: 5400 LBJ Freeway, Suite 1500, Dallas TX 75240

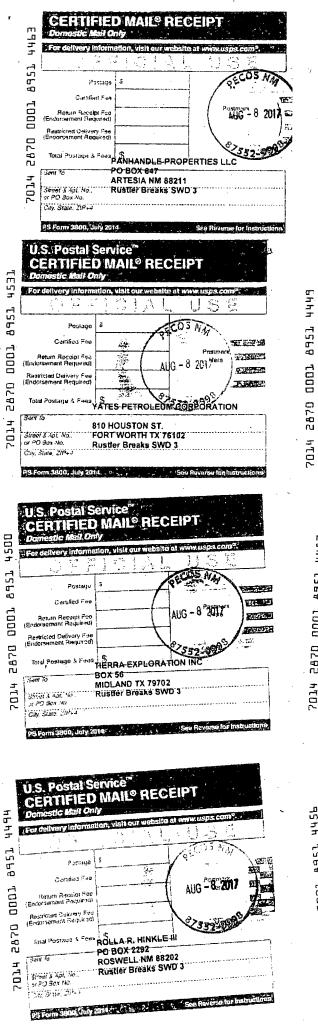
<u>Submittal Information</u>: Application for a saltwater disposal well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. NMOCD address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Phone is (505) 476-3440.

Please call me if you have any questions.

Sincerely

Brian Wood





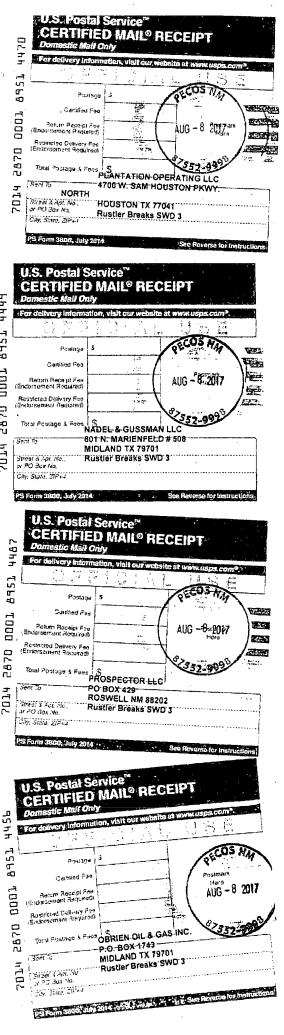


EXHIBIT I







EXHIBIT I

Print your name and address of the reverse so that we can return the card to you. Attach this card to the back of the malplece, or on the front if space permits. Actach bias and the print space permits. Actach bias	SENDER: COMPLETE THIS SECTION & ***	COMPLETE THIS SECTION ON DELIVERY
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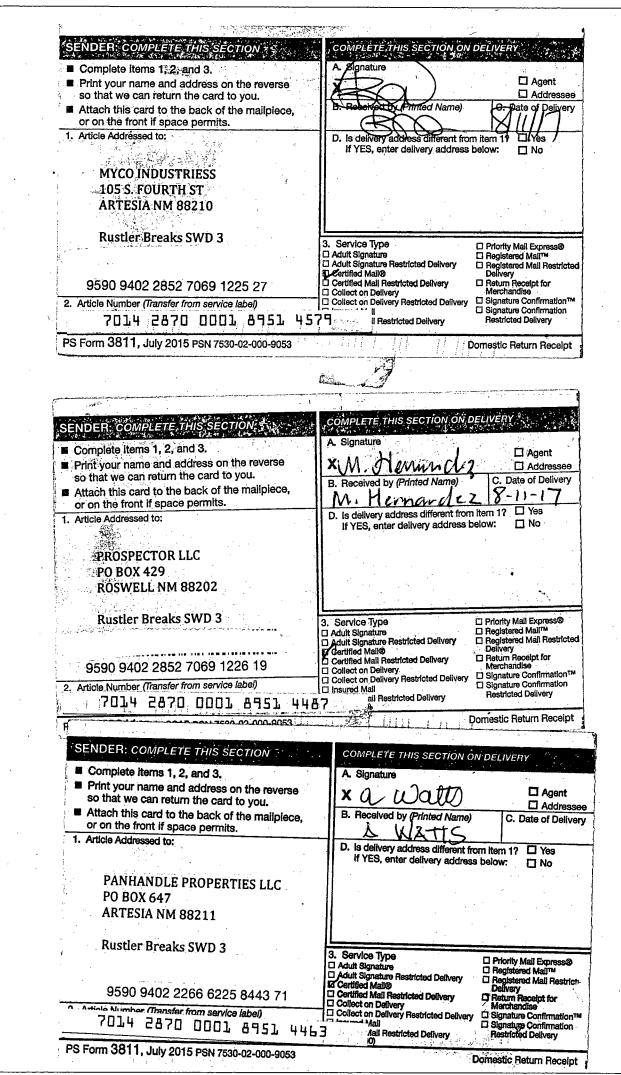
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so that we can return the card to you.	B. Beceived by (Rrinted Name) () C. Date of Deliver
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PO BOX 50820	
MIDLAND TX 79710	3. Service Type
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Rustler Breaks SWD 3	Registered D Return Receipt for Merchandis
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DEVON ENERGY PRODUCTION COMP	ANY LP
SOUTH STIERIDAN AVENTIE	
OKLAHOMA CITY OK 73102	
Rustler Breaks SWD 3	3. Service Type
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S Form 3811, February 2004 Domestic Re	tum Receipt
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Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delive M. Mernand 2 8-11-17
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FEATHERSTONE DEVELOPMENT COR	ORATION
P.O. BOX 429	1
ROSWELL NM 88202	
	3. Service Type
Rustler Breaks SWD 3	Certified Mali DExpress Mali
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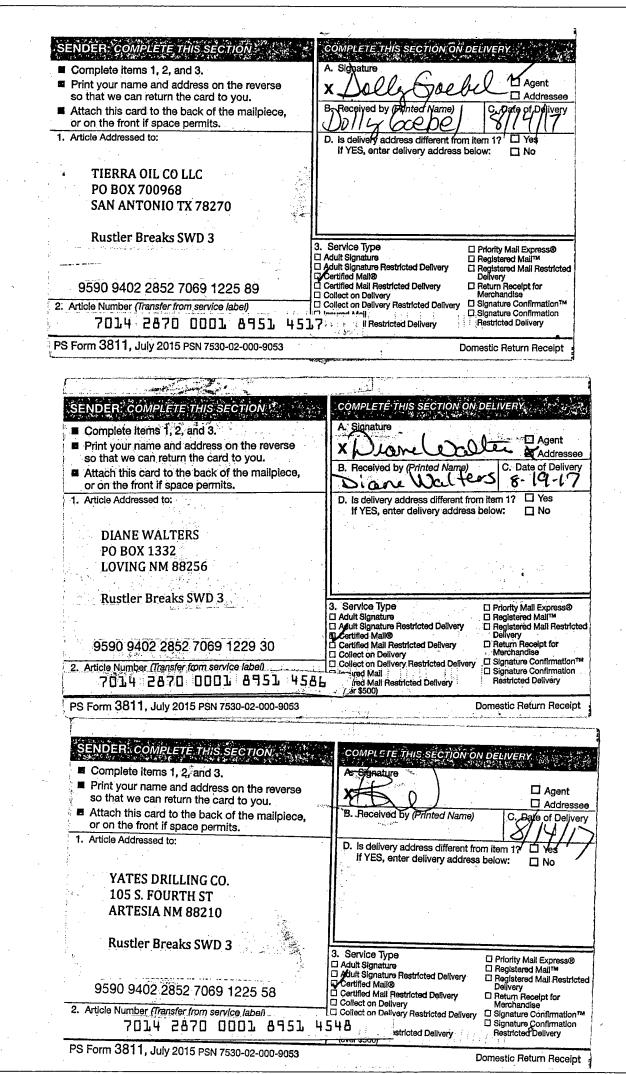
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ON DELIVERY A. Signaturé Complete items 1, 2, and 3. 🗖 Agent Print your name and address on the reverse Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name Attach this card to the back of the mailpiece, or on the front if space permits. D Yes 1. Article Addressed to: ht-fror D. Is delivery address different If YES, enter delivery address 🗖 No **ROLLA R. HINKLE III** PO BOX 2292 ROSWELL NM 88202 88 Ć **Rustler Breaks SWD 3** Service Type Priority Mail Express®
 Registered Mail^{™4} Aduit Signature Registered Mail Restricted Delivery Certified Mail® buit Signature Restricted Delivery Return Receipt for Merchandise Certified Mail Restricted Delivery 9590 9402 2852 7069 1226 02 Collect on Delivery Collect on Delivery Restricted Delivery Signature Confirmation™ 2 Article Number (Transfer from service label) Signature Confirmation Restricted Delivery 7014 2870 0001 8951 4494 Mail Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 **Domestic Return Receipt** COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Agent Agent Print your name and address on the reverse Addressee Х **Date of Delivery** so that we can return the card to you. C. B. Received by (Printed Name) Attach this card to the back of the mailpiece, ead Kim or on the front if space permits U Yes D. is delivery address different from item 1? 1. Article Addressed to: If YES, enter delivery address below: D No GEO KIMBERLU DIANE WALTERS 6.0, 595 PO BOX 1332 **LOVING NM 88256** Priority Mail Express®
 Registered Mail[™] Pustler Breaks SWD 3 Service Type Adult Signature Adult Signature Restricted Delivery Registered Mail Restricted
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 Return Receipt for
 Merchandise Certified Mall® Certified Mail Restricted Delivery 9590 9402 2353 6225 9361 87 Collect on Delivery □ Signature Confirmation™ Collect on Delivery Restricted Deliver Signature Confirmation 2. Article Number (Transfer from service label) Restricted Delivery 7014 2870 0001 8951 4593 **Domestic Return Receipt** PS Form 3811, July 2015 PSN 7530-02-000-9053 in Fie المستعلقة فتتشيبهم ومعادية SENDER: COMPLETE THIS SECTION. COMPLETE THIS SECTION ON DELIVERY A. Signature Complete items 1, 2, and 3. Agent Agent Print your name and address on the reverse Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? TYes If YES, enter delivery address below: D No JAMES W. MARBACH 1762 QUEEN HWY CARLSBAD NM 88220 Rustler Breaks SWD 3 3. Service Type C Priority Mail Express® Adult Signature Registered Mail[™]
 Registered Mail Restricted £1. # # Adult Signature Restricted Delivery □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation™ Certified Mail® Certified Mail Restricted Delivery 9590 9402 2266 6225 8443 64 Collect on Delivery Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) Signature Confirmation Viail 7014 2870 0001 8951 4432 **Mail Restricted Delivery Restricted Delivery** 101 PS Form 3811, July 2015 PSN 7530-02-000-9053 **Domestic Return Receipt**





SENDER: COMPLETE THIS SECTION Sic Complete items 1, 2, and 3. 🛛 Agent Print your name and address on the reverse Addressee so that we can return the card to you. Date of Delivery by (Printed Name) Å Attach this card to the back of the mailplece, or on the front if space permits. U Yes 1. Article Addressed to: D. Is delivery address different from item 12 2 If YES, enter delivery address below: D No YATES PETROLEUM CORPORATION 105 S. FOURTH ST ARTESIA NM 88210 **Rustler Breaks SWD 3** 3. Service Type Aduit Signature Aduit Signature Restricted Delivery Certified Mail@ Certified Mail Restricted Delivery C Priority Mail Express® Registered Mail Exclosed
 Registered Mail Restricted
 Delivery
 Return Receipt for
 Merchandise 9590 9402 2852 7069 1225 41 Collect on Delivery
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Insured Mail ☐ Signature Configmation™ ☐ Signature Confirmation Restricted Delivery 2 Article Number (Transfer from service label) 7014 2870 0001 8951 4555 Mail Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

Black River Water Management Company, LLC

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5454 • Fax 214.866.4832 ccollier@matadorresources.com

Clark Collier Geologist

July 28, 2017

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 David.Catanach@state.nm.us

> Re: Geology Statement Rustler Breaks SWD #3 ("the Well") Section 24, Township 23 South, Range 28 East, N.M.P.M. Eddy County, New Mexico

To whom it may concern:

Available geologic and engineering data related to the proposed Well has been thoroughly reviewed, and no evidence for a hydrological connection between the proposed deep Devonian injection zone, located at approximately 13,694', and any underground sources of drinking water has been found.

> Sincerely, Black River Water Management Company, LLC

Clark Collier



McMillan, Michael, EMNRD

/ood <brian@permitswest.com></brian@permitswest.com>
ay, September 14, 2017 8:13 AM
an, Michael, EMNRD
k River Water Management SWD Well No. 3
vbd.pdf; ATT00001.htm; fault statement.pdf; ATT00002.htm

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Matador narrowed their focus after the ad ran. Disposal interval (open hole) will be 13650' - 14494' Casing will be set at 13650' Packer will be set at 13600'. Fault statement attached.

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State C-1	08 Revie	w Checklist: 	eceived Add. Requ	uest:	Reply Date:	Suspended: [Ver 15]
ORDE	R TYPE: WI		umber:Orde	er Date:	Legacy Perm	its/Orders:
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General Location: 3miles 4/LOUING Pool: Sudi DEVMIN Pool No.: 96/10'						
General Location: <u>Smiles u/LOUING</u> Pool: <u>Swojperma</u> Pool No.: <u>96/u</u> BLM 100K Map: <u>CARLSBA</u> Operator: <u>River witch Many</u> OGRID: <u>Contact</u> :						
COMPLIANCE RULE 5.9: Total Wells: Fincl Assur: Compl. Order? IS 5.9 OK? Date:						
WELL FILE REVIEWE	D 🔿 Curren	it Status:	. <u> </u>	·		
WELL DIAGRAMS: NEW: Proposed (or RE-ENTER: Before Conv.) After Conv.) Logs in Imaging:						
Planned Rehab Work	o Well:					
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FRESH WATER: Aquifer _ Querter neny Max Depth_ HAND AFFIRM STATEMENT By Qualified Person						
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HC Potential: Producing Interval? MK Formerly Producing? Method: Logs/DST/P&A/Other 121012-Mile Radius Pool Map						
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-			?on which well(s)?		•	Diagrams?
NOTICE: Newspaper Date JALY 7 201 Mineral Owner And Hinch's CSUrface Owner A conferment of the Stand the S						
RULE 26.7(A): Identified Tracts? Affected Persons: Fritherstone, Devon, yAtcs, N. Date 8-19-2017						
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\dd Order Cond:						