Submit 3 Copies To Appropriate District Office	State of New		Form C-103
District I	Energy, Minerals and N	latural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION	ON DIVISION	30-025-03392
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. I		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE FEE
District V 20 S. St. Francis Dr., Santa Fe, NM 5505	Santa I C, IVIV	1 07505	6. State Oil & Gas Lease No. B-1400-14
SUNDRY NOT	ICES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL			State L
PROPOSALS.)	Gas Well Other		8. Well Number 4
Type of Well: Oil Well Name of Operator	Gas well [] Other		1 / ~
Citation Oil & Gas Corp.			9. OGRID Number 004537
3. Address of Operator P.O. Box 690688, Houston, Texas	77760 0699		10. Pool name or Wildcat Vec
4. Well Location	77209-0008		Edition rates seven Kiyers Queen (1)
i	feet from the South line a	nd 1980 feet from	the East line.
Section 01 Township		NMPM Le	186.
	11. Elevation (Show whether	DR, RKB, RT, GR, etc.,	
Pit or Below-grade Tank Application	or Closure		
Pit type Depth to Ground		resh water well Di	stance from nearest surface water
Pit Liner Thickness: mi			onstruction Material
12. Check	Appropriate Box to Indicat	e Nature of Notice,	Report or Other Data
NOTICE OF IN			•
PERFORM REMEDIAL WORK		REMEDIAL WORK	SEQUENT REPORT OF: ALTERING CASING TO
TEMPORARILY ABANDON		COMMENCE DRILL	_
	_		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT.	JOB
OTHER:		OTHER:	
 Describe proposed or com of starting any proposed w or recompletion. 	pleted operations. (Clearly state /ork). SEE RULE 1103. For Ma	all pertinent details, an ultiple Completions: A	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
Citation Oil & Gas Corp. requests :	annroval to Temporarily Abando	n this well nor the attac	had procedure
Citation on a Gas Corp. requests	approval to Temporarity Availdo	n uns wen per me anac	ned procedure.
			•
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the closed according to NMOCD guideli	ne best of my knowledg	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE DOLLA	Mari	Prod/Reg Coordinat	
Type or print name			
For State Use Only	, PRIGINAL SIGN	VED BY	
APPROVED BY:	SARY W. WINI	(SENTATIVE II/STAFF	MANAGER AUG 1 6 2005
Conditions of Approval (if any):	J. W. WHO LIET KELES	SOCIALIVE RYSTAFF	MANAGER DATE

CITATION OIL AND GAS CORPORATION CURRENT WELLBORE DIAGRAM AND INFORMATION

Field:

Well Name:

State L #4

Eumont

Date:

June 6, 2005

Location: 1980' FSL 1980' FEL Section 1

County:

Lea State:

New Mexico

11"
Hole?

No Unit

Surface: 1980' FSL 1980' FEL Section 1,

T21S-R35E

Lea County, NM

Completed:

7/1954

Elevation:

3,572' (DF)

KB:

10'

7 7/8" Hole 8 5/8", (24#?), Csg @ 301' Cmt'd w/ ? sx (circ??)

CA	SING DET	MIL
Size	Weight	Depth
8 <i>5</i> /8"	24?	Surf - 301'
5 1/2"	15.5	Surf - 3780

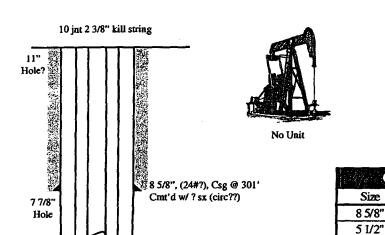
5 1/2", 15.5#, Csg @ 3,780' Cmt'd w/? sx. PBTD 3,828'

TD @ 3,899'

CITATION OIL AND GAS CORPORATION PROPOSED WELLBORE DIAGRAM AND INFORMATION

Field: Eumont Well Name: State L #4 Location: 1980' FSL 1980' FEL Section 1 June 6, 2005 Date: County: State: New Mexico Lea

Qt



Completed:	T21S-R35E Lea County, NM 7/1954
Elevation:	3,572' (DF)
KB:	10'

Depth

Surf - 301'

Surf - 3780'

310

320

1980' FSL 1980' FEL Section 1,

	TUBING DETA	IL .	
y	. Description	Length	Depth
	КВ	10	10

CASING DETAIL

Weight

24?

15.5

Size

Jts 23/8", 4.7#, J-55 tbg kill string

Surface:

CIBP @ 3,730' w/20' cmt 5 1/2", 15.5#, Csg @ 3,780' Cmt'd w/?sx. 4 ¾" open hole - no csg PBTD 3,828'

TD @ 3,899'

WORKOVER PROCEDURE

PROCEDURE

- Notify NMOCD 24 hrs prior to work
- Locate and rack 3,750' 2 3/8" 4.7# L-80 WS
- Locate and rack 10 jnts 2 3/8" 4.7# J-55 eue for kill string
- 1. MIRU PU and equip. NU BOP.
- 2. RIH with 4 3/4" MT skirted bit on 2 3/8" 4.7# L-80 eue 8rd WS to +/- 3,740'. POH w/ 2 3/8" WS.
- 3. RIH w/ tbg set CIBP for 5 ½" 15.5# csg and 10 jnts 2 3/8" WS. Dump 2 sx cmt in tbg. FIH w/ 4' perf'd sub and 2 3/8" WS to 3,730'.
- 4. Set CIBP @ 3,730'. Rise from CIBP & dump cmt. POH w 2 3/8" WS. WOC. Note: Do not run CIBP on WL.
- 5. Pressure test casing to 500 psi for 15 minutes.
- 6. RIH w/ 10 jnt 2 3/8" J-55 kill string.
- 7. RD. MO.

Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Deparament Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

							AUTHORI		NA			
I		TO TRA	<u>ANS</u>	POF	RT OIL	<u>. AND NA</u>	TURAL G					
Operator								'	Yeli A	Pl No.		
Citation Oil & Gas	Corp.								3	0 <u>-025-0</u>	3392	
Address												
8223 Willow Place	South S	te 25	01	Hous	ton,			(-7)				
Reason(s) for Filing (Check proper box)		~ !	. 		6	Effe	er(Please expl ctive 2	-1−92	G	ıs Tran	aporter.	change
New Wetl	Oil	Change in	Dry	•								
Recompletion	Casinghea			iden sat	. =	Effe	ctive ll	-1-93	3 0	il Tran	sporter	change
Change in Operator L. If change of operator give name	Cantillina		, (44)	1000								
and address of previous operator												
II. DESCRIPTION OF WELL	ANDIE	A CIF										
Lease Name	AND DE	Well No.	Poo	l Nam	e. Includi	ng Formation		11	Cind o	Lease		ease No.
State L		4				_	ivers Que	- 1		otkoral modic	K B−1	400
Location		<u>-</u>	تتسلم									
Unit Letter R	: 193	0	_ Fee	t From	The	South Lin	e and198	0	Fa	t From The	East	Line
1 Section 21S Townshi	9 35E		Ran	ge		, и	мрм,				Lea	County
		_										
III. DESIGNATION OF TRAN	SPORTE			IND	NATU							
Name of Authorized Transponer of Oil	(X)	EOTT	osaic Coo		⊋	Address (Gi	ve address to w	hich app	oved	copy of this f	orm is so be s	eni)
EOTT Oil Pipeline Con	apany		-116	igy F	<u> 1Delio</u>	βt'n,O. B	ox 4666	Houst	on,	Texas	//210-4	000
Name of Authorized Transporter of Casing	phead Gas		I FEET	wc4	*1 -01	4	ve address to w				orm is to be s	ent)
GPM Gas Corporation	1 Their I	Sec.	Tw		p		sville. (
If well produces oil or liquids, give location of tanks. Same	Unait	36C.	Irwi	ጉ !	Kgc.	It gas score	ly connected?	- ! '	Vhen	!		
If this production is commingled with that	fmm anv ~h	er lesse co			ommisc!	ing order area	her					
IV. COMPLETION DATA	nom any our	er lease of	pou,	Bive c	CHERTING	ing older umit						
		Oil Wel	1	Gas	Well	New Well	Workover	Deep		Phys Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)		٠ ¦	-548	** V /I	 	"GLOVE	1	~~ 	. IUE DACK	locuse Ves A	Pur vez A
Date Spudded	Date Comp	al. Ready to	o Prod	1		Total Depth	<u> </u>			P.B.T.D.	·	
•	} `	•				•						
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing F	omat	ion		Top Oil/Gas Pay Tubing De				Tubing Dep	th	
Perforations	L									Depth Casir	n Shoe	
										Dopai, Casia	.6 5	
	T	TIBING	CA	SING	AND	CEMENTI	NG RECOR	2D				
HOLE SIZE	,	SING & TI				CENTERVIL	DEPTH SET				SACKS CEN	FNT
									-		<u> </u>	
									-			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E						.,		
OIL WELL (Test must be after re	covery of tol	al volume	of loa	d oil a	nd must						for full 24 hou	ers.)
Date First New Oil Run To Tank	Due of Tes	ŧ				Producing Me	ethod (Flow, p	ump, gas	lift, et	c.)		
						·					.,,	
Length of Test	Tubing Pres	SUTE				Casing Press	TLE			Choke Size		
A Decl. Decl. Decl.												
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.	•			Gas- MCF		
	L											
GAS WELL												
Actual Prod. Test - MCF/D	Leoguh of T	est				Bols. Conden	₽1€/MMCF			Gravity of C	ondensate	
esting Method (pilot, back pr.)	Tubing Pres	sure (Shut	-in)			Casing Press.	ine (Shut-in)			Choke Size		
						,						
/L OPERATOR CERTIFICA	TE OF	COMP	LIA	NC	Ε		NI 00	1055		TIO: :		
I hereby certify that the rules and regular					1	1	DIL CON	12F	(VA	HON	DIVISIO	אנ
Division have been complied with and the is true and complete to the best of my kn			oda go)VC								
as use and complete to the best of my to	rowseage and	OEIIEI.				Date	Approve	d N <u>OV</u>	_3_	<u>) 1993</u>		
2 money	South	6)					ORIGINAL				EXTON	
Simo	سسلا	لا				By_	OKIGINAL	くてなしてて	5 1 Sh	PERVISOR	}	
Signature Sharon Ward Pr	od. Reg	g. Sun	v.		ļ	-, -						
Printed Name			Title			Title.	•				**	
_11-9-93				9-9	664	I me.						
Date		Tele	phone	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.

OIL CONSERVATION DIVISION P. O. DOX 2048

form C-104 Levised 10-1-78 4.

7112	SANTA FE. NEW	V MEXICO 87501	
LAMB OFFICE	PERVERY EN		
Inaus Pontag Bit.		ND	
remation error	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
CITATION OIL & GAS CORPOR	RATION		
16800 GREENPOINT PARK DR	IVE-SOUTH ATRIUM, SUITE :	300, HOUSTON, TEXAS 770	50-2304
Acasomis) for living (Check proper bos)		Dines (Pirose espion)	
Arcampiction	· Cit · Dry Ca		
Counts to Comments (XXX)	Canthaired San Cander		
Il change of ownership give name	SHELL WESTERN E&P INC., P	P. O. BOX 576, HOUSTON, TE	XAS 77001
Description of Well and I		·	
STATE L	4 EUMONT YATES 7		- F STATE
Lacettes R . 193	•	1980	
Unit Letter R : 193	O For From The South Lin	, , , , , , , , , , , , , , , , , , , ,	East
Line of Section 01 To	mahip · 21S Romes	35E , NUPM, 1	<i>ea</i>
T. DESIGNATION OF TRANSPORT		AS Azicess Give address to watco appro-	ed copy of this form is to be sent)
SHELL PIPELINE CORPORATI	ON	P. O. BOX 1910, MIDLAND	. TEXAS 79702
		olion 0. BOX 5050. BARTLES	ice cobil of terr form in to ac vevr)
2 -2 mederes of at hearts.	that See Top Rea.	In the semesty empressed? Wa-	
the leanter of paris.	NO CHANGE		NA
# 124s production to exeminated with COMPLETION DATA	·		121-1-12-12-12-12-1
Designate Type of Completic		Now Well Westeres Dorman	Plug Beer Seme Res'v. 244 7
Jena Spective	Date Campi, Recey to Plat.	Taket Depts	7
Enverse (SF, RKE, RT, CR, 414.)	Near of Processing Fernances	Tes CIL/Gas Per	Taking Dopik
Perserviens	1		Depth Castas Shee
	TUBING, CASING, AN	ID CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1
· TITT DATA AND PROJECT T	DRAITORIST Comments	I elser recovery of social volume of less oil	and must be social to as seemed to a
OIL WELL	såle for tåle d	lepth or be for full 24 hours)	
Ome Fuet New Cit Ran To Tanks	Dete of Took	Preserving Matson (Fiste, 74017, 208 li	p, acc.)
Leacth of Test	Chaind Steeme	CEAING Prosoure .	Case Size
Azzual Press During Tool	CII-SM4.	wetet-Bala,	Cas-HCF
	1	<u> </u>	
GAS WELL	Length of Tool	Zais. Cargessene/AUCT	Crevity of Condenses
Testing bested (publ. back pr.)			·
	Tweing Pressure ([Dat-12)	Cooling Process (Shes-in)	Chare Ette
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	
I tereby certify that the rules and	regulations of the Oil Conservation	APPROVEDFE	6 1987
Division have been compiled with allow in true and complete to the			RY SEXTON
•		DISTRICT I SUPERV	ISOR IL
01 01.			compliance with RULE 1104.
allera Na	Aris	wall, this form must be accomp-	vable for a newly drilled or deepe nied by a labulation of the devia
Production Coordi	nator	toole laken on the well in acce	rdence with RULE 111. set be filled out completely for all
1/20/87; effectiv		able on new and tecompleted w	·lla.
	11.7	well name us numines, as transpur	I. III, and VI for changes of our terror other such change of conditions the such change of conditions to be such change of conditions.
•		Separate Forms C-104 mus	t be filed for each pont in mult:

STATE OF NEW MEXICO

1

ENTERY AND MINIMALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. SOX 2988 SANTA FE, NEW MEXICO 87501

•

1.	11. 0 1.0. 0 1.0 0		R ALLOWABLE IND PORT OIL MID HATE	JRAL GAS		i
:	Shell Western E&P	. Inc.				
i	200 North Dairy A	shford, P.O. Box 991, Ho				
	Newson(s) for filmy (Check proper box)	Change in Transporter of	Other (Plea	se esplainj		
	Recompletion Change in Ownership[X]	Oil Dry C	75 1			
	If change of ownership give name	Shell Oil Company, P.O.	Box 991, Houst	on, Texas	77001	·
11	PESCRIPTION OF WELL AND I	FASE				
***	Less Name	Well No. Pool Name, Including F		Kind of Lease State, Federal	C+++	Loase No.
	State L			1 31410, 7 44410		ــــــــــــــــــــــــــــــــــــــ
	Unit Letter R : 198	Peet From The SOUTH LI	no and <u>1980</u> 35E	Feet From T Lea	<u> </u>	 ;
• .	Line of Section OI To	nahip 213 Range	, Nue	14.	•	County
ш.	DESIGNATION OF TRANSPORT		Azaress (Give address		ed capy of this form is t	o ba sess)
	Shell Scheline	Corp	P.O. BOX 19		nd, TX 797 and com is s	
•	Phillips Pipeline Com	anv	4001 Penbrook	St. Odessa	1. Texas 79762	
	if well produces all or liquids, give location of tanks.	No Change	Is the secondly connec	tred 1 ppe	NA .	<u> </u>
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	, give commingling ord	et namperi		
	Designate Type of Completion	o - (X) Orr Metr . Ges Metr	New Well Workover	Deepen	Plug Buck Same Res	'v. Diff. Ream
	Date Speeded	Date Compl. Rectly to Prod.	Total Depth		P.a.T.D.	······································
	Elevericas (DF, RKB, RT, GR, etc.)	Name of Producting Formation	Top Oil/Gas Pey	•	Tubing Dopth	····
	Perforations		<u> </u>		Depth Casing Shoe	
<u> </u>		TUBING, CASING, AN	D CEMENTING RECO	RD	<u> </u>	
•	HOLE SIZE	EXIS DIEUT & DIEAD	DEPTH	SET	SACKS CEN	KENT
			ļ			
			<u> </u>			
۲.	TEST DATA AND REQUEST FO		efter recovery of total vo egek or be for full 24 hos		and must be equal to as	exceed top allo
	Date First New Oil Run Te Tanks-	Date of Test	Producing Method (Fle	ow, pump, gas lif	i, etc.j	
	Longth of Took	Tubing Pressure	Casing Pressure	•	Chake Size	
	Astual Prod. During Tool	CII-Bhis.	Wester Bhies		Gas-MCF	
			1			
	Asical Prod. Tout-MCF/D	Langth of Tool	Bhie. Cordensate/Abo	cr	Crarity of Condensate	
-	Teeting besthad (pital, back pr.)	Tubing Pressure (Shat-in)	Garing Pressure (Sha	t-in)	Chote Size	
-1. 	CERTIFICATE OF COMPLIANCE	E	OIL (CONSERVAT	ION BIVISION	·
•	I hereby certify that the rules and re Division have been complied with	and that the information given	APPROVED	GINAL SIGNE	D BY JERRY SEXTO	19
_	above is true and complete to the	peat of my anowieuge and Bellel.	TITLE	PISTERCT	SUPERVISOR	
	1. Shikin	ause	11	to to filed in c	ompliance with myL	£ 1104,
•	(Signal	···	well, this form mu	et be accompan	able for a nowly drill ited by a fabulation o	I the deviation
	Attorney-in-Fact	•/	All escitors	if this form mu	lence with nut. E 11 it be filled out compli	
		tive January 1, 1984		Sections I. II.	ile. . Ill. and VI for cha: ir.or other such chang	
			13		pe Ulog for each be	

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXIC	CO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE			
u.s.g.s.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee.
OPERATOR			5. State Oil & Gas Lease No.
			· · · · · · · · · · · · · · · · · · ·
(DO NOT USE THIS FORM F USE "API	INDRY NOTICES AND RID PROPERTY FOR PROPERTY FOR PERMIT - " (FORM	EPORTS ON WELLS EEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator Shell Oil Company	у		8. Form or Lease Name State L
3. Address of Operator			9. Well No.
	Midland, Texas 79	9701	4
4. Location of Well		•	10. Field and Pool, or Wildcat
UNIT LETTERR	. 1980 FEET FROM TH	E South LINE AND 1980 PEET F	Eumont
THE East LINE,	SECTION TOWN	ASHIP 21-S RANGE 35-K NM	IPM.
annonna ann ann ann ann ann ann ann ann	15, Elevation	(Show whether DF, RT, GR, etc.)	12. County
		3572 DF	Lea
16. Ch	ack Appropriate Boy To	o Indicate Nature of Notice, Report or	
	OF INTENTION TO:		Other Data ENT REPORT OF:
1101102	or million to.	30832908	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AN	D ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY AGANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE	F=1 F=4	
_		OTHER	
OTHER			
	(0)		
work) SEE RULE 1103.	eted Operations (Clearly state o	all pertinent details, and give pertinent dates, includ	ling estimated date of starting any proposed
•		April 9, 1972	
 Acidized ope 	n hole 3780-3850 w	/2500 gals 15% NEA. Placed on	production.
18. I hereby certify that the inform	mation above is true and comple	ete to the best of my knowledge and belief.	
$\alpha = \alpha = \alpha$			
SIGNED J.K. + QU	Ma	TITLE Senior Production Enginee	er 6-20-72
J. R. Farina		PENERS STOUGHTON BURLINGS	DATE U-SV-74
/ 4. w. retine	Orig. Signed by		U.M. O. C. 1077
\ \			
APPROVED BY	In D. Remor	TITLE	JUN 26 1972
CONDITIONS OF APPROVAL, IF	los D. Kalley	TITLE	DATE

RIBUTION		
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NUMBER OF COPIES OF CEIVE.			W MEXICO	NEQU	S REP	HOBBS (PEEL	£. s c. c.	FORM C-103 (Rev 3-55)
Name of Company	1 041 /	Company	-	Addres		1858, R	ngwell.	New Me	xico 88201
Lease	r Oir (it Letter	Section	Township		Range	•
Date Work Performed	Poo		4	R	11	County	21 - S	L	35 - E
7-8-64 thru 7-23-64	·	Kumon		(6)		· · · · · · · · · · · · · · · · · · ·	Lea		
Beginning Drilling Open	rations		REPORT OF			Other (E	(xolain):		
Plugging	edial Work		,						
Detailed account of work don	e, pature			d, and res	ults obta	ined.			
5. Recovered 6. In 24 hour		ed 19 BO +	74 BW on	9 1/2 -	54" SP	м.			
*									
Witnessed by C. D.	Sikes		Position Maintenan	ace For	eman	Company	Shell (Oil Comp	eny
		FILL IN BELC	Maintenar	EDIAL Y	ORK R			Oil Comp	eny_
C. D.		FILL IN BELC	Maintenar	EDIAL Y	ORK R	EPORTS O	NLY		
D F Elev. 35721	r D	38951	Maintenan OW FOR REM ORIGINA	EDIAL V L WELL I	VORK RI	Producing	Interval	Co 8	mpletion Date =1=54
C. D.	r D	38951 Depth	Maintenan OW FOR REM ORIGINA PBTD	EDIAL V L WELL I	VORK R	Producing 3780*	Interval -3850 •	Co	mpletion Date -1-54
DF Elev. 3572* Tubing Diameter	r D	38951 Depth	Maintenan OW FOR REM ORIGINA	EDIAL V L WELL I	VORK RI	Producing	Interval -3850 •	Co 8	mpletion Date =1=54
C. D. DF Elev. 3572* Tubing Diameter	r D	38951 Depth	Maintenan OW FOR REM ORIGINA PBTD	3850 Oil Stri	VORK RI	Producing 3780 teter	Interval -3850 •	Co 8	mpletion Date -1-54
C. D. DF Elev. 3572 Tubing Diameter Perforated Interval(s)	r D	3895 t Sing Depth	Maintenan OW FOR REM ORIGINA PBTD	3850 Oil Stri	VORK RI	Producing 3780 teter	Interval -3850* Oil	Co 8	mpletion Date -1-54 th 3780
C. D. DF Elev. 3572* Tubing Diameter Perforated Interval(s) Open Hole Interval 378	Tub	3895° Ding Depth Of	Maintenan OW FOR REM ORIGINA PBTD 37521 RESULTS Gas Prod	Production	VORK RIDATA Ing Diame	Producing 3780* ter 5 1/ ation(s)	Interval -3850* Oil 2** Seven	Co 8 String Dept	mpletion Date =1=54 th 3780*
C. D. D F Elev. 3572* Tubing Diameter Perforated Interval(s) Open Hole Interval	Tub	3895† ping Depth	Maintenan OW FOR REM ORIGINA PBTD 37521 RESULTS Gas Prod MCF	Production	VORK RIDATA Ing Diame Ing Forma KOVER Water H	Producing 3780* eter 5 1/	Seven	Co 8 String Dept R Rivers	mpletion Date -1-54 th 3780
Tubing Diameter Perforated Interval Test Before Workover After	Tub	38951 oing Depth Oil Production BPD	Maintenan OW FOR REM ORIGINA PBTD 37521 RESULTS Gas Prod MCF1 257.0	Production	VORK RIDATA Ing Diame Ing Forma KOVER Water F	Producing 3780: ter 5 1/ ation(s)	Seven	Co 8 String Dept R Rivers OR feet/Bbl	mpletion Date -1-54 th 3780* Gas Well Potential MCFPD
Tubing Diameter Perforated Interval Open Hole Interval Test Before Workover After Workover 7-22-64	Tub	3895* Sing Depth Oil Production BPD	Maintenan OW FOR REM ORIGINA PBTD 37521 RESULTS Gas Prod MCF	Production PD	ong Diame	Producing 3780* ter 5 1/2 ation(s) Production 3 P D	Seven Seven 28, 17, of formation	Co 8 String Dept R Rivers GOR feet/Bbl	mpletion Date -1-54 th 3780* Gas Well Potential MCFPD
Tubing Diameter Perforated Interval Test Before Workover After Workover Approved Approved Dec. 3572* Tubing Diameter 2** Perforated Interval 378 Date of Test 6-7-64 OIL CONSE	Tub	38951 oing Depth Oil Production BPD 9	Maintenan OW FOR REM ORIGINA PBTD 37521 RESULTS Gas Prod MCF1 257.0	Production PD	MORK RIDATA Ing Diame Ing Forms KOVER Water F	Producing 3780 eter 5 1/2 ation(s) Production 3 P D	Seven Garage 28, 17, formation ge.	Co 8 String Dept R Rivers OR feet/Bbl	mpletion Date -1-54 th 3780 Gas Well Potential MCFPD e is true and complete
Tubing Diameter Perforated Interval Open Hole Interval Test Before Workover After Workover 7-22-64 OIL CONSE	Tub	38951 oing Depth Oil Production BPD 9	Maintenan OW FOR REM ORIGINA PBTD 37521 RESULTS Gas Prod MCF1 257.0	Production PD	VORK RIDATA Ing Diame Ing Forma KOVER Water H E E E Orig R.	Producing 3780* ter 5 1/ ation(s) Production 3 P D 74 fy that the in my knowledge final Signed	Seven Seven Grant Cubic formation ge.	Co 8 String Dept R Rivers OR feet/Bbl 556 TT9 given abov	mpletion Date -1-54 th 3780; Gas Well Potential MCFPD - e is true and complete

NUMBER OF COL	PIES RECEIVE	D									1	
FILE U.S.G.S. LAND OFFICE	DISTRIBUTION							VATION C	OMMISSION	4	FORM C-103 (Rev 3-55)	
TRANSPORTER	GAS PICE			- Carba					mission Rule	1106)		
OPERATOR				(30bm	it to appropi				mission Rule	7700,		
Name of Com	pany	Shel	L Q i.	L Company		Add	ress Box	1858, Ro	swell, Nev	w Mexi	co	
Lease		St	ate :	C	Well No.	Unit Lette	er Section	Township	218	Range	35E	
Date Work Pe 2-22-62		1-2-6	- 1	Pool R	mont			County	Lea			
2-62-02	MILU)-2-0			A REPORT	OF: (Che	ck appropria	ite block)				
Beginni	og Drilli	ng Ope	ration	s 🗀 C	asing Test an	d Cement]	ob (Other (E	xplain):	·· ,—		
Pluggin	g			R	emedial Work							
Detailed acc	ount of v	ork do	ie, na	ure and quantity	of materials	used, and	results obta	ined.				
2. Plug to 3 3. Ran 4. Ran	ged ba 828'. 2-500 127 ja	graints. (o 38 ns/f 3742	<pre>% tubing. 32' w/20 ga cot string ') 2", EUE, t 3717', 2"</pre>	shots ove 8rd the	er inter tubing	val 3790 & hung s	o' - 3815 at 3752'	j ¹.			
6. Rera	n pun	o and Load	rod	lons 15% NE s. 20 BO + 58		54" SPM	i.					
Witnessed by		B. Le	aab		Position	tion Fo		Company	Shell Oil	Common	037	
	ц.	D. 10C	acii	FILL IN BE						Compar	Y	
						NAL WEL	L DATA					
D F Elev.	3572'		LD	38951	PBTI	3850)1		ing Interval 0° - 3850°		Completion Date 8-1-54	
Tubing Diam	eter	-11		Tubing Depth	-000	1 -	String Diame	ter		g Depth		
Perforated In	terval(s	2"	<u></u>		3823'	<u>'</u>	·	5 1/2"	l		3780'	
Open Hole In	terval	·· ·· · · · · · · · · · · · · · · · ·				Prod	ucing Form	ation(s)				
37801 - 38501							DKOKED	Se	ven River	<u>'8</u>		
				T	KESUL	IS UP HU	RKOVER					
	T .			Oil Deadannia	Oil Production Gas Produ		1 m		222			
Test		ate of Test						Production SPD	GOR Cubic feet/	вы	Gas Well Potential MCFPD	
Before Workover	<u> </u>						P P					
Before	<u> </u>	Test 5-61		BPD		CFPD	E	BPD	Cubic feet/	0		
Before Workover After	3-2	Test 5 -61 -62	ERVAT	10	M	154.9 148.8	ereby certif	16 58	Cubic feet/1 15,49 7,44 formation give	0		
Before Workover After	3-2	Test 5 -61 -62	ERVAT	10 20	M	154.9 148.8	nereby certification of the best of	16 58 fy that the in	Cubic feet/1 15,49 7,44 formation gives	0	MCFPD is true and complete	
Before Workover After Workover	12- 3-2	Test 5 -61 -62	ERVAT	10 20	M	154.9 148.8	nereby certification the best of the R. A. sition	58 fy that the in my knowledge Lowery	Cubic feet/1 15,49 7,44 formation gives	n above	MCFPD is true and complete ed By	

Shell Oil Company

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission

	Indicate Nature of Notice by Check	ing Below
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other)
OIL CONSERVATION COMMI SANTA FE, NEW MEXICO	ISSION Hobbo, New Mexic	o December 6, 1954
		Well No. 4 in TRU
NW 1/4 SE 1/4 of Se	ny State "L y or Operator) c. 1 , T. 21-S , R 35-E)	(Unit) NMPM., Eurice Per
NW 1/ SE // of Se (40-acre Subdivision) Lea	.c. 1 , T 21-S , R 35-E)	AN OF WORK

Approved, 19, 19	*****************************	Shell Oil Company			
Except as follows:	Ву	Company or Operator F. D. Leigh	Original signed by F. D. Leigh		
	Position	Division Mechanical	Engineer		
Approved OIL CONSERVATION COMMISSION		Send Communications regarding v	vell to:		
B. J. Stanley	Name	Shell Oil Company			
Title.	Address	Box 1957, Hobbs,	New Mexico		
V		***************************************	·····		

			_
NUMBER : CU-1	BRECEIVED		_
DIE	TRIBUTION		_
BANTA FE			
FILE		1	
U.S.G.S.			Ξ
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	940	L	
PRORATION OFFI	CE		_
OPERATOR			

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be

elow at the	Notice of Intention to Drill Deeper Notice of Intention to Set Lines Notice of Intention to Shoot (Niko) Notice of Intention (Other) February Well No	ary 19, 1962
w Mexico elow at the State L Lesse 35E NMP	NOTICE OF INTENTION TO SET LINER NOTICE OF INTENTION TO SHOOT (Niro) NOTICE OF INTENTION (OTHER) Februe Well No	ary 19, 1962
elow at the	Notice of Intention to Shoot (Nikro) Notice of Intention (Other) Februa Well No	ary 19, 1962 (Delle)
elow at the	TO SHOOT (Nikro) NOTICE OF INTENTION (OTHER) Februe Well No. 4 Eumont OF WORK	ary 19, 1962
elow at the	(OTHER) Februa Well No. 4 M., Eumont OF WORK	ary 19, 1962
elow at the	Well No	
elow at the	Well No	
State L Lesse 35E NMP	Well No	
35E _{NMP}	OF WORK	în
35E _{NMP}	OF WORK	Pool
osed plan	OF WORK	
	/5 gallons Hydromi m 3790' to 3815'.	te.
	Company of Operator Origin R. A rict Exploitation	al Signed By LOWERY Engineer mg well to:
	yR.A.	Shell Oil Company Company of Operator Origin R. A. Lowery R. A. Lowery Position District Exploitation Send Communications regarding

NUMBER OF COPIES RECEI		$==$ \pm	N	FW-MFX	ICO OIL	CONS	FRVATI	ON CC SSION	1	FORM C-110
SANTA FF				NEW MEXICO OIL CONSERVATION CC \$SION FORM C_110 SANTA FE, NEW MEXICO (Rev. 7-60)						
U. E. G. 5.				 ,		•				
TRANSPORTER OIL	╁	1			- .			AND AUTHO		ON
PROMATION OFFICE	ļ	1	TC) TRAN	ISPOR	T OIL	. AND I	NATURAL G	AS.	
OP ERATOR	1		FILE THE O	RIGINAL	AND 4 C	OPIES	WITH THE	E APPROPRIATE	OFFICE	
Company or Opera	tor			011 Cos				Lease State		Well No.
Unit Letter	R S	Section 1	Township 219		Range 35E			County		· · · · · · · · · · · · · · · · · · ·
Pool Kind of Lease (State, Fed. Fee)										
If well produces oil or condensate give location of tanks Unit Letter Section Township Range 35E										
Authorized transporter of oil or condensate Address (give address to which approved copy of this form is to be sent)										
Shell Pir	e Line	e Corpo	ration			P.	O. Book	1598, Hobbs	, New M	exico
			is Gas Ac	ctually (Connecte	<u>. </u>		No		
Authorized transp	orter of ca	sing head g	gas 🗶 or dry gas		e Con-	 			ved copy of	this form is to be sent)
Phillips	Petro:	Leum Co	mpany	11	- 24- 60	P.	O. Bear	758, Hobbs,	New Me	xico
If gas is not being	sold, giv	re reasons s	and also explain its	present di:	sposition:	<u></u>				
			REASO	N(S) FOR	FILING	(please	check pr	oper boz)		
	N	ew Well				Chan	re in Owne	rship		
			an sporter (check one				(explain b	-		
		Oil	🗀 Dry	Gas						÷
		Casing he	ead gas . 🔲 Cond	densate						
Remarks										
										-
	Well	Now pr	oducing into	eombi	ned St	ate F	a Go L	o & M tank b	attery	located
	on t	he Stat	e "M" Lease	as aut	horise	q ph	REDCC	Order No. R-	1804.	
=										÷
The undersigned	certifie	s that the	Rules and Regula	tions of the	he Oil Co	nservat	ion Comm	ission have been	complied v	vith.
		Executed	this the 12th	day of _		mary		_ , 19_ 61 .		
	Olf∴C0	NSERVAT	TION COMMISSION	 r		Ву			Or	ioinal C:
Approved by				1		R-	A. Io	Marry	R.	iginal Signed By A. LOWERY
1110	1	N.	1.1.11			Title	0			u tata
1/1/1	11-	1/10	9MU///-			D1	strict	Exploitatio	n Engin	eer
Title			16			Compa	ny			
			A Same			3	hell O	il Company		•
Date		/		-		Addres	s			<u> </u>
						B	ox 845	, Roswell, N	ew Mexi	:80

FORM C-103 (Rev 3-55)

... NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	·							
Name of Com	Shell Oil			Addres	1		Rome 114 No	
Lease S tat		We	ll No. Unit	Letter R	Section 1	Township	215 R	ange 35E
Date Work Pe	formed hru 4-12-60	Pool	amont			County	Lea	
THIS IS A REPORT OF: (Check appropriate block)								
Beginni	ng Drilling Operation	as Casi	ng Test and Cen	nent Job		Other (E.	xplain):	
Pluggin	g	X Reme	edial Work					
	ount of work done, no	ature and quantity of	materials used,	and res	ults obta	ined.	···	
2. Cleaned out sand fill to 3851. 3. Set off one 300 grains/ft. followed by 500 grains/ft. string shot over open hole interval 3780 3850. 4. Ran 129 jts. (3813.) 2. EUE, 8rd thd, tubing & hung @ 3823. w/l jt. EPMA. 2. Seating Nipple @ 3785. 5. Ran 2. x 1 1/2. x 12. BHD insert pump & rods. 6. Recovered load. 7. In 13 hours pumped 15 BO + 66 BW w/lo-6h. SPM.								
Witnessed by	H. B. Le		Position Production			<u></u>	Shell Oil C	ombanA
		FILL IN BELO	OW FOR REME ORIGINAL			EPORTS ON	ILY	
D F Elev.	3572' TD	38951	PBTD	3850	3850' Producing Interve			Completion Date
Tubing Diam	eter 2#	Tubing Depth	38391	Oil Stri	ng Diame	5 1/2*	Oil String	3780°
Perforated In	terval(s)							
Open Hole In		- 3850*		Producing Formation(s) Seven Rivers				
			RESULTS O	F WOR	OVER			
Test	Date of Test	Oil Production BPD	Gas Produ			Production 3 P D	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover	2-16-60	19	220	.9		29	11,626	
After Workover	4-4-60	28	-			122	•	•
	OIL CONSERVA	ATION COMMISSION		I here to the	by centi best of	fy that the in my knowledg	formation given a se.	above is true and complete
Approved by	Ank	1/2/11		Name		A. Lovery	Original Sig	·
Phile "		11	Ostrict	Positi	Dis	trict Exp	loitation E	ngineer
Date	14.	/: 250	*	Compa	ny Shei	11 011 Ca	moanv	

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the over specified is to begin A copy will be returned to the sender on which will be given the approval, with any modifications considered divisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Nature of Notice by Ch	ocaring to	10W	
	of Intention to arily Abandon Well		Notice of Intention to Drill Deeper	
NOTICE OF INTENTION NOTICE C TO PLUG	df Intention Back		Notice of Intention to Set Lines	
NOTICE OF INTENTION NOTICE C TO ACID:	of Intention Ze	x	Notice of Intention to Shoot (Nitro)	
Notice of Intention Notice of Gun Perforate (Other	of Intention)		Notice of Intention (Other)	
DIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	Roswell, New Men	tico	March 31, (Date)	1960
Gentlemen:	(,		(241)	
Following is a Notice of Intention to do certain we				•
Shell Oil Company	State L	************	Well No	<u>R</u>
Shell Oil Company (Company or Operator) NW // SE // of Sec. 1 , T.=2	27-S R -35-E	KMPM	Rimont.	(OM()
(40-acre Subdivision) Lea. County.			•	
PROPOSED OPERATION 1. Kill well. Pull rods, pump	o. & tubing.	ES AND		
	o, & tubing. String shot over string shot.			38501.
1. Kill well. Pull rods, pump 2. Set off one 300 grms./ft. s Respeat w/one 500 grms./ft. 3. Rerun tubing. 4. Treat w/500 gallons 15% MCA 5. Run rods & pump. 6. Place on production.	o, & tubing. String shot over string shot.	open h	ole interval 3780 -	38 50' •
1. Kill well. Pull rods, pump 2. Set off one 300 grms./ft. s Repeat w/one 500 grms./ft. 3. Rerun tubing. 4. Treat w/500 gallons 15% MCA 5. Run rods & pump. 6. Place on production.	o, & tubing. String shot over string shot.	open h	ole interval 3780 -	
1. Kill well. Pull rods, pump 2. Set off one 300 grms./ft. s Repeat w/one 500 grms./ft. 3. Rerun tubing. 4. Treat w/500 gallons 15% MCA 5. Run rods & pump. 6. Place on production.	o, & tubing. string shot over string shot.	open h	il Company Company or Operator Origina R. A.	l Signed By
1. Kill well. Pull rods, pump 2. Set off one 300 grms./ft. s Respeat w/one 500 grms./ft. 3. Rerun tubing. 4. Treat w/500 gallons 15% MCA 5. Run rods & pump. 6. Place on production. Approved. Except as follows:	o, & tubing. string shot over string shot.	open h	il Company Company or Operator Origina	l Signed By
1. Kill well. Pull rods, pump 2. Set off one 300 grms./ft. s Repeat w/one 500 grms./ft. 3. Rerun tubing. 4. Treat w/500 gallons 15% MCA 5. Run rods & pump. 6. Place on production.	by By Position.	open h	il Company Company or Operator Origina R. A. I	I Signed By

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Comp	26v		···		Addres					
Name of Comp		il Compar	J.			Box	x 845	Roswell		Mexico
Lease St.s	te "L"		Well	No. U	nit Letter	Section 1	Township	21	Range	35
Date Work Per		Pool				 _	County		L	
	7-59		Eumont					Lea		
THIS IS A REPORT OF:										
Beginning Drilling Operations Casing Test and Cem						12	Other (E	xplain): P	mbru	g unit inst.
Plugging Remedial Work										
Detailed acco	unt of work done	, nature and o	quantity of m	aterials us	ed, and resi	ilts obtai	ned.			
Installed Parkersburg 64-CH 160D-24-B-5 Electric Motor.					⊩5 Beam	Pumpi	ng Unit	with 20 H.	P. W	estinghouse
Witnessed by			I	osition			Company			
,	H. B. Broc	ica	1	Producti	on Fore			Shell Oil	Com	p any
		FILL	IN BELOW				PORTS ON	ILY		
D F Elev.	TT.	n.		PBTD	AL WELL D	ATA	Producing		To	
Dr Elev.],	U		PBID			Interval	Cor	apletion Date	
Tubing Diame	ter	Tubing D	Pepth	<u></u>	Oil Stri	Oil String Diameter Oil String Depth				
Perforated Int	erval(s)		· · · · · · · · · · · · · · · · · · ·		<u></u>			···		
Open Hole Int	erval				Produci	ng Forma	tion(s)			
										
		T		1	OF WORK					<u> </u>
Test	Date of Test		roduction PD	MCI	duction PD		roduction PD	GOR Cubic feet/	Вы	Gas Well Potential MCFPD
Before Workover	5-9		3				2			
After Workover	6-29		38				56			
	OIL CONSER	VATION CO	MMISSION	i	I here to the	by certif best of	y that the in my knowledg	formation give	n above	is true and complete
Approved by	12. U		211		Name	R	. L. Elk	ORIGIN	AL SIT	11:0 #1 NS
Title		77 17	CT.		Positi	Ωn		Mechani cal		
Date	1				Compa	ny	hell Oil			

FORM C-103 (Rev 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

•		· (S	ubmit to approp	riate	Distric	t Off	ce as t	er Com	mission	Rule 11	06) ···	<u> </u>	1 5	
Name of Comp	any S he	11 0	il Company				Addres	Box	8145,	Rosvell	L, New	Mexic	20	
Lease	State L			Well	No.		Letter R	Section 1	Towns	21 S		Range	35E	
Date Work Per	formed 6-24-59	Pool Bunont							County	Le				
			THIS IS	S A RI	EPORT	OF:	(Check a	ppropri	ate block	.)				
Beginnin	g Drilling Ope	eration	s C	asing	Test an	d Cem	ent Job		Othe	er (Explai	n):			
Plugging	;		■ Re	emedia	al Work							i	}	
1. Treated w/1000 gallons 15% regular acid. 2. Installed artifical lift. 3. Recovered load. 4. In 24 hours pumped 37 BO + 56 BW w/11-64 SPM. GOR 3441. Witnessed by Position Company														
withessed by	н. в.	Brook	FILL IN BE	Pı	roduct		Foren			Shel	1 011	Compa	ny	
							WELL D			JONEI				
D F Elev.	5721	TD	38951		PBTI	3850'			Producing Inte		interval Con		mpletion Date 8-1-5k	
Tubing Diame	ter 24		Tubing Depth	8391)		Oil Strii	ng Diam	eter 5 1/2	2**	Oil Strin	g Dept	3780'	
Perforated Int	erval(s)	•												
Open Hole Int		7801	- 38951				Produci	ng Form	ation(s)	Sett	en Riv	A==		
	<u> </u>	100	- 7077	F	RESUL	TS O	WORK	OVER		561	OIX ICTA	07.0		
Test	Date of Test		Oil Production BPD	a		Produc CFP			Production BPD		GOR bic feet/	ВЫ	Gas Well Potential MCFPD	
Before Workover	4-7-59	9	6		16	0, 8			2		28,00	0	•	
After Workover	6-24-	59	37		12	7.3			56		3,44	1	-	
	OIL CONS	ERVA	TION COMMISSIO)N	-		I here to the	by certi best of	ify that the f my know	he informa wledge.	ation give	n above	e is true and complete	
	heef	1/2	4/10			<i></i>	Name	Re	x C. (Cabenis	8 Orig	inal S	igned By	
Title			1	_			Positi		strict	Explo	itatio		abaning ineer	
Date							Compa		ell 0:	11 Comp	any	<u></u>		

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

tional instructions in the	e Rules and Regulatio	ns of the Commission. Indicate Nature of No.	tice by Che	cking Bek	• •		
Notice of Intention to Change Plans		Notice of Intention : Temporarily Abandon			Notice of Intento Drill Deeper		
Notice of Intention to Plug Well		Notice of Intention to Pluc Back			Notice of Inten to Set Lines	ногт	
Notice of Intention to Squeeze		Notice of Intention to Acidize		x	Notice of Intento Shoot (Nitro		
Notice of Intention to Gun Perforate		Notice of Intention (Other)			Notice of Inten (Other)	TION	
OIL CONSERVATION SANTA FE, NEW MEX		****************************	, New Me	xico		May 11	, 1959
Gentlemen:			,			(Date)	
Following is a Noti	ice of Intention to do	certain work as describe		the		******************	
Shell	Oil Company	State L			4 	in	R
NW 1/4 SE	(Company or Operator)	, T -21-S, F	-35-E	.,NMPM.,	Eunc	ont	(Unit) Pool
T.e.s.	Cou						
We prop	ose to treat :	s/1000 gallons a	eid to i	in crea s	e ca pacity.		·
Approved	, '	19		Shell	Oil Company		
Except as follows:		17	D	*************	Company or Open Cabaniss	original	Signed By
	_	_	Ву	***********	ct Exploitat	DexU.,	
Approved OIL CONSERVATION	COMMISSION	//w	Position	**************	Communications reg	****************	**********
Ву.	(DYM)		Name	Shell.	Oil Company		34544444
Tide		***************************************	Address	Box 84	5, Roswell,	New Mexic	20

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION 3 12

Company o	r Operato	r Sholl (11 Company	Le	ase State L
Well No	<u>h</u>	Unit Letter	_ST	21 R 35 Pool	- umont
County	I.an	Ki	nd of Lease	(State, Fed. or Pa	itented)
If well pro	duces oil o	or condensate	e, give loca	tion of tanks:Unit	S 1 T 21 R 35
					ine
	_				
Address	F. O. H	x 1598, Hobb	, Hev Hexic	•	
				copy of this form i	
Authorized	Transpor	ter of Gas		Phillips Petroleum	Company
Address	P. O. R	x 758, Bodbs.	New Mexico	copy of this form i	
II Gas Is II	or being so	ord, give rea	sons and ar	so explain its prese	nt disposition.
				New Well) Dry Gas () C'l	head () Condensate ()
Change in	Ownership)	() Other	(c .)
Remarks:				(Give e	explanation below)
		•		e produce tile mil	
		tifies that the		Regulations of the G	Oil Conservation Com-
Executed t	his the <u>Z</u>	day of	July	19_55	,
	i	G - 1 200		By J. Kou	ussy For F. Havi
Approved_			19	Title Nivisi	ion Empleitation Engineer
OIL	CONSERV	ATION COM	MISSION	Company	Shell 311 Commany
ву <i>_ ЛИ</i>	Herm	strong		Address . 7. 1	or 1957, Mobbs, New Meric
Title					

NEW MEXICO OIL CONSERVATION COMMISSION BOX 2045

HOBBS, NEW MEXICO

TO. Shall Oil Company		DATE JELY 7, 1905
Bog 1987		•
Hobbs, New Montes		
Gentlemen:		
In accordance with the p	provisions of Commi	ssion Order No. R-520, your
State L , 4 A	, 1-21-85	which, according to our
(Lease) (Well No.)	(S.T.R.)	
records, is producing from the	Queen	formation, will be placed in the
Poor Poor	ol effective septem	ther 1, 1986, and from that date
forward will be subject to the Co	ommission's rules a	nd regulations governing that pool.
You are hereby instructe	ed to file Form C-1	10 in Quintuplicate with the Hobbs
·		ater than August 1, 1935 . If
	_	
you desire to produce this well i	uito common tankage	with other wells in another poor
which are located on the same bas	sic lease, please i	ncorporate the following statement
on the form C-110: "Permission i	is hereby requested	to produce this well into common
storage with wells on the same le	ease currently pror	ated inpool."
If you do not agree with	n this classificati	on of your well you should notify
this office in writing immediatel	Ly.	
Failure to file Form C-1	110 by the specifie	d time will result in Allowable
cancellation.	-10 by 0.22 bp002120	a the many results in Stroadsto
cancerration,		
	OI	L CONSERVATION COMMISSION
	ву	A. L. Petter, Jr.
OCC Santa Fe	<i>D</i> 2	•
cc: Oil Transporter Sheil Cil		
Gas Transporter Phillips Po	ganjara Cosbanh	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

The SAME WELL MAN WELL		Des 1500 tildt and Cama	
ddrcss	1	Box 1509, Hidland, Texas (Principal Place of Business)	••••••
nit R, Well(s) No	, Sec 1	, T21S, R35E, Pool	
ountyKi	nd of Lease:	State	•••••••••••••••••••••••••••••••••••••••
Oil well Location of Tanks			
uthorized Transporter	oleum.Co.	Address o	f Transporte
Hox 758, Hobbs, Lieu Ferice	,	Bax 6666, Odassa, Terms (Principal Place of Business)	
er cent of Control or Natural Gas to be Transported	100%	Other Transporters authorized to transport Oil o	r Natural Ga
		······································	
EASON FOR FILING: (Please check proper			
EW WELI		CHANGE IN OWNERSHIP	[
	_	OTHER (Explain under Remarks)	
EHANGE IN TRANSPORTER	_		_
This report covers easingh with Consission order 12-38	ead gas pro-A, Paragr	other (Explain under Remarks)	dance
HANGE IN TRANSPORTER	ead gas pro-A, Paragr	OTHER (Explain under Remarks)	omplied with
HANGE IN TRANSPORTER	ead gas pro-	other (Explain under Remarks)	omplied with
HANGE IN TRANSPORTEREMARKS: This report covers easingly with Consission order in the Consistion	ead gas pro-A, Paragrand Regulation of	OTHER (Explain under Remarks)	dance

(See Instructions on Reverse Side)

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

result of well repair, and other import- instructions in the Rules and Regulation				See additional
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU OF CASING SHUT		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	OMPLETION	REPORT ON (Other) PLUG BACK	x
	Dece (Date	mber 30, 1954	Hobbs, New M	lexice
Following is a report on the work	k done and the results obtained	I under the heading not	ed above at the	
Shell Oil Company or O	perator)	s	tate "L"	******************
			in the NW 1/4 SR 1/4 of	Sec
T 21-S , R 35-E , NMPM.,				
The Dates of this work were as folows:	Decembe	r 26 & 29, 1954	······································	•
Notice of intention to do the work (was	s) (wasted) submitted on Form	1 C-102 on Dec	ember 27,	19 54
and approval of the proposed plan (was		(0	ross out incorrect words)	
DETA	ILED ACCOUNT OF WORK	DONE AND RESULT	S OBTAINED	
	in the Seven Bivers-	•		
1212 JUJO 1				
Witnessed by J. R. Chri	stian Sh	ell Oil Company	Production F	orenag
Approved: OIL CONSERVATION	COMMISSION	to the best of my kno	the information given above is true wledge. Original signed F. D. Leigh	Ъ ў
(Name)	ov.		ision Mechanical Engi	
	4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4	· · · · · · · · · · · · · · · · · · ·	11 Oil Company	
(Title)	(Date)	Address Box	1957. Hobbs. New M	exice

MISCELLANEQUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

onal, instructions in the Rules and Regulat	ions of the Commission. Indicate Nature of Notice by	Checking B	elow	
otice of Intention o Change Plans	Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
otice of Intention Plug Well	Notice of Intention to Plug Back	x	Notice of Intention to Set Liner	
otice of Intention Squeeze	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
otice of Intention Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	
IL CONSERVATION COMMISSION ANTA FE, NEW MEXICO	Hebbs, New Mex.	Leo	December 27,	1954
entlemen:	, ,		(5.00)	
Following is a Notice of Intention to d Shell Oil Company	o certain work as described below			
NW 1/ SE 1/4 of Sec. 1	r) A1			(Unit)
NW 1/4 SE 1/4 of Sec. 1	, T, R.J.	,NMPN	A, MILES	Ре
	ig back from TD 3895' : tely 3850' by Squeenin		÷	Pay
pproved	19	5	hell 011 Company	
scept as follows:	Ву		Company or Operator Origina	l signed by D. Leigh
pproved IL COMSERVATION COMMISSION	Position		ivision Mechanical En	gineer
ha. Hanso	Name	S	hell Oil Company	·
ta		10	ar 1067 Habba Hab	M 1

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

		ons of the Commission. Indicate Nature of Notice by Check	king Below
Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper
Notice of Intention to Plug Well		Notice of Intention to Pluo Back	Notice of Intention to Set Liner
Notice of Intention to Squeeze	x	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)
Notice of Intention to Gun Perforate		Notice of Intention (Other)	Notice of Intention (Other)
OIL CONSERVATIONS OIL CONSERVATION OF THE SANTA FE, NEW M		Hobbs, New Mexico	Doceaber 13, 1954
Gentlemen:			,,
Following is a No	otice of Intention to de	o certain work as described below at th	ıc
Shell	Oil Company	State "]	Well No. 4 in WRW (Unit)
	(Company or Operator	r)	(Unit)
NW 1/4 SE		T 21-8 R 35-16	NMPM, Eunice Po
		L DETAILS OF PROPOSED PI INSTRUCTIONS IN THE RULES	
	FOLLOW	open hole interval from	S AND REGULATIONS)
	FOLLOW	INSTRUCTIONS IN THE RULES	S AND REGULATIONS)
	FOLLOW	open hole interval from	S AND REGULATIONS)
	FOLLOW	open hole interval from	S AND REGULATIONS)
	FOLLOW	open hole interval from	S AND REGULATIONS)
DOC -	FOLLOW	o open hole interval from	Shall Oil Company
DOC -	(FOLLOW	open hole interval from to simt off water.	a 3780' to 3895' with
DOC -	(FOLLOW	open hole interval from to simt off water.	Shell Oil Company Company or Operator Original signed by P. D. Leigh F. D. Leigh
ApprovedExcept as follows:	opose to squees	open hole interval from to simt off water.	Shell Oil Company Company or Operator Original signed by
DOC -	opose to squees	open hole interval from to simt off water.	Shell Oil Company Company or Operator Original signed by F. D. Leigh Division Mechanical Engineer

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

result of well repair, and other importa instructions in the Rules and Regulation	Indicate Nature of Report by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON SQUEEZE (Other) CEMENT	T X
	December 15, 1954	Hobbs, New Max	
	done and the results obtained under the heading		
(Company or Ope	·	(Lease)	
Mc Adems (Contractor	, Well No. 4	in the 14 SE 1/4 of Sec.	1
т. 21-6 , р. 35-Е , рмрм.,	Eunige Pool,	Lea	Count
The Dates of this work were as follows:	December 15, 1954		·····
) (verget) submitted on Form C-102 on	(Cross out incorrect words)	., 19
and approval of the proposed plan (was		LTS OBTAINED	., 15
and approval of the proposed plan (was: DETAI Spotted 10 bs) (veree) obtained. LED ACCOUNT OF WORK DONE AND RESU	LTS OBTAINED	, 13 .
and approval of the proposed plan (was DETAL Spotted 10 ba followed by c	(VERTE) obtained. LED ACCOUNT OF WORK DONE AND RESU	LTS OBTAINED	, 15 .
and approval of the proposed plan (was DETAL Spotted 10 ba followed by c	(verne) obtained. LED ACCOUNT OF WORK DONE AND RESUltrels diesel oil centaining 5 gas sement. Squeezed formation from 1	LTS OBTAINED	, 15 .
and approval of the proposed plan (was DETAI Spotted 10 ba followed by c	LED ACCOUNT OF WORK DONE AND RESUltrels diesel oil centaining 5 gastement. Squeezed formation from the 2700 psi maximum pressure.	LTS OBTAINED	
Spotted 10 bs followed by c sacks DOC wit Witnessed by	LED ACCOUNT OF WORK DONE AND RESUlterels diesel oil centaining 5 gas sement. Squeezed formation from the 2700 psi maximum pressure. Shell Oil Company (Company) I hereby certify the to the best of my in the company of the company	llons Hy-Fle in tubing 3780' - 3895' with 75 Production Forema (Title) at the information given above is true and knowledge. Original signed	• complete
Spotted 10 bs followed by c sacks DOC wit Witnessed by	LED ACCOUNT OF WORK DONE AND RESUlterels diesel oil centaining 5 gas sement. Squeezed formation from the 2700 psi maximum pressure. Shell Oil Company (Company) I hereby certify the	Preduction Foreses (Title) at the information given above is true and knowledge. Original signed F. D. Leigh	complet
Spotted 10 bs followed by c sacks DOC wit Witnessed by J. R. Chri (Name)	LED ACCOUNT OF WORK DONE AND RESUlter diesel oil centaining 5 gas dement. Squeezed formation from the 2700 psi maximum pressure. Shell Oil Company (Company) I hereby certify the to the best of my both controls of the company of t	Preduction Foresast the information given above is true and knowledge. Production Foresast (Title) Original signed F. D. Leigh	complet

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulations	Indicate Nature of I	Report by Checkin	g Below		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RE	SULT OF TEST UT-OFF	REPORT REPAIRI	ON NG WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RE OPERATION	COMPLETION	REPORT (Other)	on squeeze Cement	x
	Dec (D	ember 10, 19	54	Hebbs, New Mex	cice .
Following is a report on the work	done and the results obtai	ned under the head	ing noted above at t	he	
Shell Oil Company (Company or Open			State	ala	••••••
J. P. Gibbins (Contractor)					
т. 21- S , r 35-Е ., NMPМ.,	unice	Pool,	Les		County.
The Dates of this work were as follows:	Decemb	or 7, 1954		***************************************	
Notice of intention to do the work (was)	(was not) submitted on Fe	orm C-102 on	December	6.	19 54
Circulated hole clear Hyfle into formation 50 sacks regular ceme Displaced 14 barrels pressure = 1500 psi. barrels slurry into minutes. Displaced 3 750 psi.	n with eil. Inject at rate of 3.5 beat with 252 gallers alurry into formation. Haximum	cted 50 barro arrels minute one diesel of ation at rate 2 750 psi. S n and final y	els oil contains. Pressure = il and 5 gallo of 1 barrel Shut in 5 minuspressure = 750	ining 25 galler 1300 psi. Mixe ms DOC 1 (15.2 minute. Maximu ites. Displaces	ns ed 2#/gel.). m 1 2
Witnessed by J. R. Chris	itian S	Company)	ipany P	roduction Fors	emon
Approved: OIL CONSERVATION C	OMMISSION	to the best of	iy that the informatio my knowledge. F. D. Leigh	n given above is true a Original signe F. D. Leit	d by
(Name)	•••••••••••••••••••••••••••••••••••••••	Name Position		chanical Engin	
		Representing.	01. 33.043.6		
(Title)	(Date)	Address	Box 1957,	Hobbs, New Me	rice

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON RESULT OF TEST REPORT ON REPORT ON BEGINNING OF CASING SHUT-OFF REPAIRING WELL DRILLING OPERATIONS REPORT ON RECOMPLETION REPORT ON REPORT ON RESULT **OPERATION** OF PLUGGING WELL (Other) TO DRILL PLUG I August 24, 1954 Hobbs, New Mexico Following is a report on the work done and the results obtained under the heading noted above at the Shell Oil Company (Company or Operator) Well No. 4 in the NW 1/4 SE 1/4 of Sec. 1 (Contractor) T. 21-9, R. 35-7, NMPM, Bunice Pool, Iss County The Dates of this work were as follows: August 16, 1954 Notice of intention to do the work (was not) submitted on Form C-102 on..... and approval of the proposed plan (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED To Complete Well Drilled sement plug from PBTD 3852 to TD 3895 and completed well in the Seven Rivers - Queens Pay Zone Witnessed by J. R. Christian Shell Oil Company Production Forenan (Title)

I hereby certify that the information given above is true and complete

Position Division Mechanical Engineer

Address Box 1957, Hebbs, New Maxice

Original signed by F. D. Leigh

to the best of my knowledge.

Name F. D. Leigh

Representing Shell 011 Company

Approved:

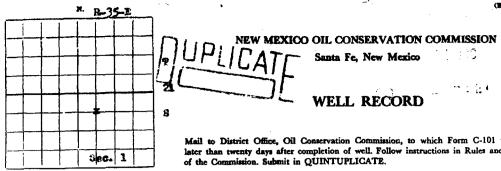
Fusineer District \

(Title)

OIL CONSERVATION COMMISSION

AUG - 7 1954

(Date)



	┵╌╄		8		WELL I	BCORD	
			Mail to Distr	ict Office, Oil C	Conservation Con	amission, to which Fe	orm C-101 was sent not
	3	c. 1		enty days after co ssion. Submit in			in Rules and Regulations
1004	AREA 640 ACI	RES	.,		~		
2001			:D400 6 F			State L	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
		(Company or Opera	tor)			(Lease)	
							358 , NMPM.
							County.
							east line
							. ch
							, 19. 54

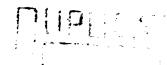
Elevation ab	ove sea level :	at Top of Tubing	Head		The inf	ormation given is to	be kept confidential until
			13				
				L'SANDS OR Z			
-							***************************************
No. 2, from.		to	·	No. 5	, from	to	***************************************
No. 3, from.	·····	to	h.,.,	No. 6	, from	to	***************************************
			IMPOR	TANT WATER	SANDS		
Include data	on rate of v	vater inflow and	elevation to which	water rose in hole	:		
No. 1, from.	····	•	to			feet	***************************************
No. 2, from.			to			_feet	***************************************
No. 3, from.			to			feet	••••••••••
No. 4, from.			to			feet	***************************************
				CASING RECO	P Th		
	WEIG	HT NEW C		KIND OF	CUT AND		<u> </u>
SIZE	PER F	DOT USEI	AMOUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE
5 1/2 ¹		Ae Be		 			Salt string
	l			1	1		<u> </u>
			MUDDING	AND CEMENT	ING BECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METROD USED		MUD	AMOUNT OF MUD USED
11"	8 5/84	2944	225	Pump & pl			ACD USED
7 7/8"	5 1/28	3780	750	Pump & pl			
					•		
			RECORD OF 1	RODUCTION A	IND STEMULAT	rion	
			e Process used, No			•	
		_		3780-3895°	⊌/1.5,000 p	de, Sendfyes	ontrining
	1-2	soud ner g	allon.	•••••••			
	····	·····	************************	***************************************		*******************************	***************************************
	••••••				······	•••••	
Result of Pr	oduction Stin	ulation	After recev	ering hole	land flowed	77 bbls. oil	A 93 bhis.
***********	******		water in 8	1/2 hes,			
					**********************		***************************************

' RF "IRD OF DELLL-STEM AND SPECIAL TEST"

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

									fret.
Cable took	were use	d from	feet			a from		lect to	feet
				PRODU	OTION				
Put to Pro	ducing	E-1	***	19. 🎎					
			during the first 24 h	ours was 564) 	bar	rels of liqu	uid of which	39.6 % was
									% was sediment, A.P.I.
			34.9°		00R 2		,		
GAS WEI	LL: The	production	during the first 24 h	ours was	.	A,C.F. ph	us		barrels of
	liqu	id Hydroca	rbon. Shut in Pressure	lbs					
Length of	f Time Sh	ut in	******************************						
_						E WITE	I GEOGE	APHICAL SEC	TION OF STATE):
<u> </u>	7.13.22 1.11.23	-0.11.2. 23	Southeastern New						rn New Mexico
r. Anhy	14	5	1	. Devonian	,		Т.	Ojo Alamo	***************************************
T. Salt		******	Т	. Silurian			Т.	Kirtland-Fruitla	and
				. Montoya				Farmington	
				C. Simpson					***************************************
-				. McKee					
				C. Gr. Wash					
-	_			C. Granite					
T. Glori	cta			r			т.	Morrison	*******************************
				Γ					, , , , , , , , , , , , , , , , , , ,
				Γ Γ			T.		
				r			T.		
			•••	Γ					
				FORMATIC	N RECO	RD			
From	То	Thickness in Feet	Forms	ition	From	То	Thicknes in Feet		Formation
0	120	120	Surface Sund	Cull che A					
•			& Red Beds	,				-	
120	299	179	Red Bode Red Bede & A	alandud ka					
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2826	3009	183	ambgrant to		1		1		
3009 34 17	3617	478	Arbydyite 6] Dolomito	Dieni ee		ĺ			
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			ATTACH SEPAI	RATE SHEET IF	ADDITIO	NAL SPA	CE 18 N	EEDED	
I be	reby swea	r or affirm	that the information	given herewith is	a complete s	and corre	ct second -	of the mall	ll work done on it so far
			ailable records.	Deven metewitti is	- complete t	and with	r tecota c	A GIC WEII AND A	ut work done on it so far
						***********	······································		8-12-54
Company	or Opera	tor	hell Oil Corp	reà.	Address	****************	nox		(Date)
Name		3	Revill B	signed by	Preision		Birle	lon implot	ation inches



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

THE TAR OF THEE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

BA AUG 13 M 7:26

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Shell 011	Company	Lease. Sta	te L
Address Box 1957, Hobbs, No	ew Perico	Feet 1509, M1d1	end, Texas
(Local or Field Office) Unit	, Sec 1	· · · · · · · · · · · · · · · · · · ·	Place of Business)
County	•		
If Oil well Location of Tanks	Center of	lease	
Authorized TransporterShe	ell Pipe Line		
		Houston, (Principal R	•
(Local or Field Office)		(Principal I	Place of Business)
Per cent of Oil	sported100%	. Other Transporters authorized	to transport Oil or Natural Gas
from this unit are	Bono		
	······		
REASON FOR FILING: (Please check	proper box)		
NEW WELI	E	CHANGE IN OWNERSHI	P
CHANGE IN TRANSPORTER		OTHER (Explain under Re	marks)
REMARKS:			
The undersigned certifies that the l	Rules and Regulation	s of the Oil Conservation Comn	nission have been complied with.
Executed this the	day of	August	19 54
		Shell 011	Соявражду
ApprovedON COM	•	B. Nevill	Original signed by B. Nevill
D. COMSERVATION COM	IMT9910IA	By	mpleitation Fagineer
Title		Title	

(See Instructions on Reverse Side)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

E OPENSOR Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

no une stock			- P			Hobbs, He	nr Mexico	8-11-54
						(Place)		(Date)
						A WELL KNO		
She	11 011 &	mpany		1	State L	, Well No	, in	W 1/4 SE 1/4
	npany or Ope			21.6	(Lease)	373 6733 6	Front on	Poc
(Unit)	/ Sec	·····•	., T		, R	, NMPM.,		Poc
1	01		Cc	unty. Da	ate Spudded	7-5-54	, Date Completed.	8-1-54
Pleas	indicate lo			•	•		•	
				Elevation	on, 3572 II		pth 3895	P.B. 3852
			-				•	Queen
				Top oil	1/200 pay3	780	Prod. Form	Boven Alvers
			Ť	Casing	Perforations:			
	×		21	Depth :	to Casing shoe	of Prod. String	3780	
		<u> </u>	8	Natura	1 Prod Test		· .	ВОРІ
					•			•
	800	1		based o	on	bbls. Oil is	nHr	sMin
				Test af	ter acid or shot	2 23		BOP1
Casing :	and Cementi:	ng Record						
Size	Feet	Sax	_	Based o	on94	bbls. Oil is	n	s30 Min
8 5/8*	2941	200		Gas W	ell Potential			
0 3/0	274.	225	-	Size ch	oke in inches	24/64	.*	
5 1/2#	3780*	750						
				Date fi	rst oil run to ta	nks or gas to Tra	nsmission system:	8-1-54
				Transp	orter taking Oi	or Gas:		•••••••••••••••••••••••••••••••••••••••
emarks:			•					
		••••••••••••						
I hereby	certify tha	t the info	rmatic	n given	above is true	and complete to	the best of my knowle	dge.
-				•	, 19	-	hell Oil Compan	•
	4				•	. 1	(Company or Oper	ator)
	CONSER	VACION	COM	1W1221C)N	ву:	(Signature)	ation Engineer
y: (<i>X/</i>	7:1	Eary	ey	•••••••		Title		
itle	/						Communications rega	•
		7				Name	Shell Oil Compas	<u>y</u>
						Address	lex 1957. Hebbs.	New Mexico

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MISCELLANEOUS REPORTS ON WELLS

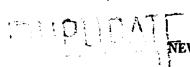
Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

nstructions in the	Rules and Regulations of the	c Commission. Indicate Nature of Report by	y Checking Bel	ow	
REPORT ON BEG DRILLING OPER		REPORT ON RESULT OF CASING SHUT-OFF	OF TEST	REPORT ON REPAIRING WELL	
REPORT ON RES		REPORT ON RECOMPLOPERATION	ETION	REPORT ON SANDFRA (Other) TREATMENT	0 x
		8-11-54 (Date)			B Hew Mexic
Following is a	a report on the work done a	and the results obtained unde	r the heading n	oted above at the	
81	nell Oil Company			State L	
	(Contractor)	, Wcl	1 No	(Lease) W	of Sec. 1
				Les	
The Dates of this w	work were as follows:				
Notice of intention	to do the work (was) (was	not) submitted on Form C-10	2 on	t required (Cross out incorrect words)	19
A. Control of the Con	e proposed plan (was) (was			(Cross out incorrect words)	
and approvar or the	_				
	DETAILED A	CCOUNT OF WORK DON	E AND RESUI	LTS OBTAINED	
Tr	reated open hole in	iterval 3780_3895	v/15•000 gr	als. Sendfrac contain	ing
1-	-2# sand per gallos	. After recovering	r hole losé	I flowed 77 bbls. oil	
			5 2024 7000	* 17046# () A078# ATT	, ua
93	bble, vater in 8	1/2 hrs.	•		
	J. R. Christian	Shall M'	l Company	Tue des add on the	·
Witnessed by	(Name)	(Com		Production F	OPERE
Approved:	CONSERVATION COMM	ISSION ISSION	creby certify that the best of my k	t the information given above is to nowledge.	-
$\mathcal{N}()$	Stanley		me B. Ne	Original sign	ned by
	(Name)	*************************************	ition Divi	ion Exploitation Eng	
,		Reg	Shell presenting	ll 011 Company	
(Title)	***************************************			1957. Hobbs, New Mex	4

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 ways after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

result of well repair, and other imports instructions in the Rules and Regulation			an agent of the	Commission. See a	idditional
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESUL OF CASING SHUT-0		REPORT ON REPAIRING W	ELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOM	MPLETION	REPORT ON (Other) PL	UG BACK	x
	August (Date)	11, 1954	Ho	bbs May May	d.co
Following is a report on the work		under the heading noted			
Shell Oil Company or O			State "L"	! ************************************	***********
	or)	Well No	n the	SE	1
T 21-8 , R 35-E , NMPM ,					
The Dates of this work were as folows:	August 8,	1954			
Notice of intention to do the work () and approval of the proposed plan (DETA				5)	., 19
To Complete Well					
Plugged back in	the open hole from T	D 3895' t o 3852	in the Sev	en Rivers-	
Queens Pay Zone	with 8 runs of Welex	wire line squee	zed cementin	g gun.	
P B T D - 3852					
Witnessed by J. R. Chris		Oil Company	Produ	otion Foreme	v a
(Name)	(Company)		(Title)	
Approved: OIL CONSERVATION	COMMISSION	I hereby certify that the to the best of my know	e information given ledge.	Original attend	by
J. J Stanley	1		D. Leigh	F. I. Leigh	
(Name)			rision Mechan		
/		RepresentingShe	•	•	
(Title)	(Date)	Address Boo	1957, Habi	ba, New Meucl	



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Medges OFFICE CCC

MISCELLANEOUS REPORTS ON WELLS

	Indicate Nature of Report by Checki	ng Belo	w	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	×	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
	July 26, 195	.	Hobbs, New Mexic	
Following is a report on the work	done and the results obtained under the hea			••,
Shell Oil Company	rator)	•••••	State "L"	
	, Well No			
	Funi@ Poo			
The Dates of this work were as folows:	July 2	1 <u>, 19</u>	<u>54</u>	••••••
Notice of intention to do the work ((was not) submitted on Form C-102 on	•••••		19
and approval of the proposed plan ((Cross out incorrect words)	•
	ED ACCOUNT OF WORK DONE AND	RESTIT	TS ARTAINEN	
Ren 37701 of 5	1/2" coming and comented at	3760 !	with 650 spains 45 and	i.
	1/2" casing and comented at			
	1/2" casing and comented at meat coment. Left 46' of com			
and 100 sacks r	7	ont i	n easing. Did not cir	rculate.
and 100 sacks r	nest sement. Left 46° of com	ont i	n easing. Did not cir	rculate.
and 100 sacks r	nest sement. Left 46° of com	ont i	n easing. Did not cir	rculate.
and 100 sacks r	nest sement. Left 46° of com	ont i	n easing. Did not cir	rculate.
and 100 sacks r	nest sement. Left 46° of com	ont i	n easing. Did not cir	rculate.
and 100 sacks r	nest sement. Left 46° of com	ont i	n easing. Did not cir	rculate.
and 100 sacks r After WCC 48 ho for 30 minutes.	neat sement. Left 46° of compare drilled to float collar Test OK. Shell Oil Compan	ont i	n easing. Did not einested easing with 1500	rculate.
and 100 sacks r After WOC 46 ho for 30 minutes.	neat sement. Left 46° of com were drilled to float collar Test OK.	ont i	n easing. Did not cirested easing with 1500	rculate.
and 100 sacks r After WCC 46 ho for 30 minutes. Witnessed by	Test OK. Shell Oil Compan (Company)	and t	Drilling Forenan (Title) the information given above is true lowledge. Ariginal signal.	raulate.) pai
and 100 sacks r After WCC 48 had for 30 minutes. Witnessed by. R. B. Flournoy (Name)	Shell Oil Compan (Company)	and t	Drilling Forenan (Title) the information given above is true towledge. Original signs. F. D. Leigh F. D. L.	raulate.) pai
and 100 sacks r After WCC 48 had for 30 minutes. Witnessed by R. B. Flournoy (Name)	Shell Cil Compan (Company) I hereby cer to the best of	and t	Drilling Forenan (Title) the information given above is trusowledge. P. D. Leigh F. D. L. Pivision Nechanical I	raulate.) pai
and 100 sacks r After WCC 48 had for 30 minutes. Witnessed by R. B. Flournoy (Name)	Shell Oil Compan (Company) I hereby cer to the best of	and t	Drilling Foresan (Title) the information given above is true lowledge. F. D. Leigh F. D. L. Division Nechanical J. Shell Oil Company	raulate. pai and complete ned by eigh

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, in

result of well repair, and other important opera instructions in the Rules and Regulations of the		work was witnessed	by an agent of the C	lommission. See additional
In	dicate Nature of Rep	ort by Checking Bei	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU OF CASING SHUT		REPORT ON REPAIRING WE	:LL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	MPLETION	REPORT ON (Other)	
	July (Date)	7, 1954	Hobbs, I	Maxige (Place)
Following is a report on the work done as	nd the results obtained	under the heading r	oted above at the	
Shell Oil Company			State WLW	
Shell Oil Company (Company or Operator)		······	(Lease)	
Velma Petroleum Company		, Well No. 4	in the NW 1/4 S	3E /4 of Sec. 1
T 21-3 , R 32 E , NMPM Eum				
The Dates of this work were as follows:		July 5.]	954	
Notice of intention to do the work (was) (was				
and approval of the proposed plan (was) (year			(Cross out Incorrect words	,
DETAILED AC	CCOUNT OF WORK	DONE AND RESU	LTS OBTAINED	
				•
Smeddad 10	200 P.H. 7-5-	ri.		
Springer 10	TOU PARA (ASA)	*		
Witnessed by P. W. Stewart	Shell	Oil Company	Drilli	ng Foreman
		(company)	,	1 (de)
Approved: OIL CONSERVATION/COMMI	SSION	I hereby certify the to the best of my l		above is true and complete Original signed by
A. G. Stanley		Name	P. D. Leigh	F. D. Leigh
(Name)	***************************************	Position	Division Meet	
•	•	Representing	Shell Oil Com	paay
(Title)	(Date)	Address	Box 1957, H	obbe, Her Mexico

Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS: 9:53

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

result of well repair, and other important open instructions in the Rules and Regulations of the		as witnessed	by an agent of the Co	ommission. See additional
1	Indicate Nature of Report by C	hecking Bei	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF COSTON OF CASING SHUT-OFF	TEST	REPORT ON REPAIRING WE	LL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLET OPERATION	ION	REPORT ON (Other)	
	July 8, 19	54	Hobbs, N	ew Mexico (Place)
Following is a report on the work done	and the results obtained under to	ne heading n	oted above at the	
Shell Cil Company (Company or Operator)			State WLW (Lease)	
Velma Petroleum Company (Contractor)				
T 21-S , R 37-E , MPM, Bu	nice	Pool,	Lea	County.
The Dates of this work were as follows:	July 6, 19	54		
Notice of intention to do the work (************************************	not) submitted on Form C-102 of	n		19
and approval of the proposed plan (scatt) (was			(Cross out incorrect words)	
	ACCOUNT OF WORK DONE	IND RESU	LTS OBTAINED	
Ran 2881 of 13 3/8" cas	ing and comented at 2	94° witi	1 225 sacks neat	cement.
Circulated out an estim	ated 25 sacks cement.	After	WOC 24 hours to	sted easing
with 500 pei for 30 min	mtes. Test OK. Dril	led plug	and tested sem	ent with 400
psi for 30 minutes. Te		•		•
ber for to minutes. Ye	SE VA.			
			,	
Witnessed by F. W. Stewart (Name)	Shell Oil Company		Drilling Fo	Teman
	,		``	
Approved: OIL CONSERVATION COMM	I here to the	by certify the best of my l	t the information given a nowledge.	above is true and complete Original signed by
V. J. Stanley	Name.		F. D. Leigh	F. D. Leigh
(Name)	Positio	n	Division Meshan	•
	All 12 195 Repres	enting	Shell Oil Compa	n y

(Date)

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion egins. If changes in the proposed practice advisable, a copy of this notice showing such changes will be returned to the sender.

Hobbs, New Mexico					Jul	y 2. 1954			
			(Place)			(Date)			
	SERVATI E, N <mark>EW 1</mark>		MMISSION						
entlemen									
				ntention to commence the	Oil Company			•••••••••••••••••••••••••••••••••••••••	
		:	State L	(Company	or Operator)	: _	n	The well is	
			(Lease)				(Unit)		
cated	1,400	fe	et from the	south		line and	1 96 0	feet from the	
		eze.	· · · · · · · · · · · · · · · · · · ·	line of Section					
GIVE LC	CATION	FROM	SECTION LIN		Pool,				
				If State Land the Oil a	nd Gas Lease is No	3 -14	00	******************************	
L	K	J	I	If patented land the ov	vner is			•••••	
•	#	#	#	Address					
				We propose to drill wel	l with drilling equipme	nt as follows:			
M	N	Ò	P						
*	#	₩	#	The status of plugging					
<u> </u>				The status of programs					
T	8 #K	R	<u> </u>						
7	37	-	#	-	Velma Pet. Corp. Hebbs. New Mexico				
U	V	¥	-		*	•			
4 1	*	Þ	I de		***************************************	_			
			"	We intend to complete					
				formation at an approx	-	37.75	•••••••••••	fcet.	
•.•					PROGRAM				
We pi	ropose to t	ise the to	llowing strings	of Casing and to cement t	hem as indicated:				
	of Hole	<u> </u>	Size of Casing	Weight per Foot	New or Second Hand	Depth		Sacks Cement	
1	1100		8 5/8"	32#	New	3001		200	
1	7 7/8#		5 1/2#	15.5#	Nev	37751		800	
If cha	inges in th	e above j	plans become a	dvisable we will notify yo	u immediately.				
	_		-	recompletion give full de	•	of work)			
ADD	ITIONAL	MIT OR.	11) MALLAIM	recompleuon give iun ut	tails of proposed plan	or work.)			
			· · · · · · · · · · · · · · · · · · ·		Sincerely yours,				
Approved Except as	follows			, 19		W33 A4			
элсере ш	ionows.				***************************************	(Company or		ginel signed by	
					Bv	B. Nevill	-2014101	gingi signed Sevill	
	/				Dy				
	-		77		D. Marian	Division !	mnlat tatt	on Voctores	
	Olice	ONSERV	VATION COM	MISSION	Position				
~ /:	OILC	ONSERV	VATION COM	MISSION	Send	l Communications	regarding we		
iy (OILC	ONSERV	vation com tanle	MISSION		Shell 011	regarding we		
3y	OILC	ONSERV	vation com Tanll	MISSION	Send	Shell 011	regarding we		