3/22/06 DATE IN

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APP NO. p. TDS060815 9203

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINIS I KATIVE AI	PPLICATION CHLC	
THIS CHEC	KLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE AP WHICH REQUIRE PROCESSING	PLICATIONS FOR EXCEPTIONS TO DIV G AT THE DIVISION LEVEL IN SANTA FI	/ISION RULES AND REGULATIONS E
מז	Non-Star HC-Down [PC-Po	si ndard Location] [NSP-Non-Stand nhole Commingling] [CTB-Leas ol Commingling] [OLS - Off-Lea	ard Proration Unit] [SD-Simulie Commingling] [PLC-Pool/lasé Storage] [OLM-Off-Leas PMX-Pressure Maintenance Ex [IPI-Injection Pressure Incre	taneous Dedication] Lease Commingling] e Measurement] kpansion] ase]
[1] TYPI	E OF AP	PLICATION - Check Those Whi		
en ^{er}	[A]`	Location - Spacing Unit - Simult NSL NSP SD		
	Check	One Only for [B] or [C]		
	[B]	Commingling - Storage - Measur DHC CTB PL		OLM
	[C]	Injection - Disposal - Pressure In WFX PMX SV		y PPR
	[D]	Other: Specify		
[2] NOTI	FICATI [A]	ON REQUIRED TO: - Check The Working, Royalty or Overrice	nose Which Apply, or □ Does N ding Royalty Interest Owners	lot Apply
	[B]	Offset Operators, Leasehold	ers or Surface Owner	
	[C]	Application is One Which R	equires Published Legal Notice	 The state of the stage of the s
programa Programa	[D]	Notification and/or Concurre U.S. Bureau of Land Management - Commis	ent Approval by BLM or SLO ssioner of Public Lands, State Land Office	en e
	[E]	For all of the above, Proof o	f Notification or Publication is	Attached, and/or,
	[F]	☐ Waivers are Attached	en de en en e <mark>ka</mark> n en	•
3] SUBM OF AP	IT ACC	URATE AND COMPLETE INITION INDICATED ABOVE.	FORMATION REQUIRED 1	O PROCESS THE TYPE
pproval is acc	urate and	ION: I hereby certify that the info complete to the best of my know aired information and notifications	ledge. I also understand that n	o action will be taken on this
	Note: \$	tatement must be completed by an indi	vidual with managerial and/or super	visory capacity.
rint or Type Nar	ne	Signature	Title	Date
			· · · · · · · · · · · · · · · · · · ·	
•			e-mail Address	



2700 Farmington Ave, K-1 Farmington, NM 87401 Phone: (505) 324-1090 FAX: (505) 564-6700

March 14, 2006

Mr. Will Jones New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Subject: Application for Exception to Rule 303A

C.A. McAdams C #1F Downhole Commingle 30-045-33406 Unit H Sec 05-T27N- R10W

Basin Mancos and Basin Dakota SF-077941; San Juan, NM

Dear Mr. Jones:

Enclosed please find an administrative application form (C107A) and attachments for downhole commingling for the captioned well. By copy of this application by certified mail, return receipt requested, XTO has notified all offset operators in the formations captioned above as well as all affected interest owners. The Division Director may approve the proposed downhole commingling in the absence of any valid objections from any offset operator or any interest owners within 20 days after the receipt of the application if, in his opinion, waste will not result thereby, and correlative rights will not be violated.

Any questions pertaining to this matter, please call me at (505) 324-1090.

Sincerely,

Lorri D. Bingham

Regulatory Compliance Tech

xc: Wellfile

OCD, Aztec Office

Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu			Form C-103 May 27, 2004				
District I 1625 N. French Dr., Hobbs, NM 87240	Life 189, Williams and Think		WELL API NO.					
District II	OIL CONSERVATION	N DIVISION	30-045-3340					
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	7505	STATE	FEE x				
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease	e No.				
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC	ES AND REPORTS ON WEDSALS TO DRILL OR TO DEEPEN CATION FOR PERMIT" (FORM C-10)	OR PLUG BACK TO A	7. Lease Name or Unit A	Agreement Name:				
PROPOSALS.)			8. Well Number					
1. Type of Well: Oil Well Gas Well 🔣	Other		1F					
2. Name of Operator	Otto		9. OGRID Number					
XTO ENERGY INC.								
3. Address of Operator			10. Pool name or Wildo	at				
2700 Farmington Ave., Bld	1. K. Ste 1 Farmington, NM	87401	Basin Dakota / WC B	asin Mancos				
4. Well Location Unit LetterH:	1725 feet from the NO	ROTH line and	1310 feet from the	EAST line				
Section 5	Township 27N	Range 10W		unty San Juan				
Becker	11. Elevation (Show whether			1 1 2 1 1 1 1 1 1 1 1				
	. •	97'GR						
Pit or Below-grade Tank Application	or Closure							
Pit type Depth to Groundwater	Distance from nearest fres	h water well Dis	stance from nearest surface wat	ter				
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	on Material					
12. CHOOK 1	Appropriate Box to Indicate	91144410 01 1101100,	, report, or other but	·u				
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PERSON 1 1028 M. Francis Dr., Hobbs, M.M. 88240 State of New Mexico

Region Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office

DESTRICT III 1000 Ro Brazos Rd., Artec, H.M. 87410 CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 State Lease - 4 Copies Fee Lease - 3 Copies

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DESTRICT 1 1685 N. French Dr., Hobbs, M.M. 58240

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DISTRUCT III 1000 Ric Bruzos Rd., Aziac, X.E. 67410 State of New Mexico
Energy, Minerals & Hatural Resources Department
OIL, CONSERVATION DIVISION

OII, CONSERVATION DIVISIO 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-192 Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

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UL or lot no.	Section	Township	Range	Lot lide	Feel from the	Forth/South line		Best/West lime	County	
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District I

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-107A Revised June 10, 2003

APPLICATION TYPE

Single Well Establish Pre-Approved Pools EXISTING WELLBORE

Yes APPLICATION FOR DOWNHOLE COMMINGLING

XTO ENERGY INC.		2700 FARMINGTON AVE, SUITE K-1 Address						
CA McADAMS C								
OGRID No 167067 Property	Code API No <u>.30-04</u>	5-33406 Lease Type: X Federal	State Fee					
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE					
DATA ELEMENT Pool Name	UPPER ZONE MANCOS	INTERMEDIATE ZONE						

Pool Name		MANCOS	S 					Joseph	DAKOTA	8100	
Pool Code		97232						71599			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)		6239' - 629)6' 						6327' - 656	2'	
Method of Production (Flowing or Artificial Lift)		DRILLING	G						DRILLING)	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the											
depth of the top perforation in the upper zone)])				
Oil Gravity or Gas BTU (Degree API or Gas BTU)											
Producing, Shut-In or New Zone											
Date and Oil/Gas/Water Rates of											
Last Production. (Note: For new zones with no production history,	Date:			Date:				Date:			
applicant shall be required to attach production estimates and supporting data.)	Rates:			Rates:				Rates:		÷	
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil	Gas	Wtr	Oil	Gas	Wtr		Oil	Gas	Wtr	
than current or past production, supporting data or explanation will be required.)	25%	7%	2%		%		%	75 %	93%	98%	
	•		_								

ADDITIONAL DATA Are all working, royalty and overriding royalty interests identical in all commingled zones? No If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Are all produced fluids from all commingled zones compatible with each other? X No Will commingling decrease the value of production? __ No__ If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Nο NMOCD Reference Case No. applicable to this well: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

Any additional statements, data or documents required to support commingling.

List of all operators within the proposed Pre-Approved Pools

Data to support allocation method or formula.

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE: REGULATORY COMPLIANCE TECH DATE: 3/17/06 **SIGNATURE** TYPE OR PRINT NAME HOLLY C. PERKINS TELEPHONE NO 505-324-1090

E-MAIL ADDRESS Regulatory@xtoenergy.com

-1 B 11 -11 -11