

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



October 13, 2017

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-485
Administrative Application Reference No. pMAM1726553977

OXY USA WTP Limited Partnership
Attention: Ms. Taylor Stillman

Pursuant to your application received on September 22, 2017, OXY USA WTP Limited Partnership (OGRID 192463) is hereby authorized to surface commingle oil and gas production from diversely owned leases in the form of a state lease and communitization agreements from the following pools located in Section 16, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico

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|-----------------------------------|---------|
| BURTON FLAT; WOLFCAMP NORTH (GAS) | (73520) |
| SALADAR; STRAWN (GAS) | (84412) |
| OLD MILLMAN RANCH; BS (ASSOC) | (48035) |

Lease: State CV Com Well No. 1 Communitization Agreement
Description: W/2 of Section 16, Township 20 South, Range 28 East
Well: State CV Com Well No. 1 API 30-015-21927
Pools: Saladar; Strawn (Gas)
Burton Flat; Wolfcamp North (Gas)

Lease: State CV Com Well No. 2H Communitization Agreement
Description: S/2 N/2 of Section 16, Township 20 South, Range 28 East
Well: State CV Com Well No. 2H API 30-015-41857
Pool: Old Millman Ranch; BS (Assoc)

Lease: State Lease LG 7943
Description: E/2 of Section 16, Township 20 South, Range 28 East
Well: Oxy Bulldog State Well No. 1 API 30-015-29234
Pools: Saladar; Strawn (Gas)
Burton Flat; Wolfcamp North (Gas)

The combined oil spacing and proration unit and gas spacing unit is the entire Section 16.

The commingled oil and gas production from the wells detailed above shall be measured and sold at the State CV Com Well No. 2H Central Tank Battery (CTB) located in Unit H, Section 16, Township 20 South, Range 28 East, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters. The oil and gas production from each well will flow into a dedicated 3-phase separator. Each stream shall be measured individually after it exits the separator, before commingling with the other wells.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

For future additions of wells, leases, and pools to this commingling operation, notice shall only be given to those interest owners in the wells, leases or pools to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

This approval is subject to like approval from the New Mexico State Land Office before commencing commingling operations.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division District Office – Artesia
New Mexico State Land Office – Oil, Gas, and Minerals