DHC 12/8/98



Texaco Exploration and Production Inc.
Denver Region

3300 North Butler Farmington, NM 87401 505 325-4397

A 13

November 17, 1998

Mr. David Catanach State of New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87505-6429

RE:

Downhole Commingle Application

© W. Roberts #4*
John Charles #6A

Please find enclosed applications to commingle downhole the subject wells. The originals of the applications were incorrectly sent to the Aztec office.

Conservation with Ms. Kathy Valdez advised that the copies would be acceptable this time.

Please advise of any missing documents that should have been included.

Billy Bowen

Four Star Oil and Gas Company

(505) 325-4397 Ext. 14

DISTRICT P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II 811 South First St., Artesia, NM 88210-2835 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Operator

FOUR STAR OIL AND GAS COMPANY

TYPE OR PRINT NAM Rached Hindi

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-A New 3-12-96

OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

3300 N. Butler Ave., Suite 100

APPROVAL PROCESS:

X Administrative Hearing

EXISTING WELLBORE X YES _ NO

87401

МИ

APPLICATION FOR DOWNHOLE COMMINGLING

Address

Farmington

325-4397

Telephone

C W ROBERTS	4	М	17	T25N	R03W		RIO ARRIBA		
Lease	Well No.	Uni	Lir Sec - Twp -	Rge			County		
OGRID No. 131994 Property	/ Code 017665	API No.	3003	905965	Federal		Types: (check 1 or [] (and/or)		
The following facts are submitted in	Upper		ln'	itermediate			Lower		
support of downhole commingling: 1. Pool Name and	Zone BLANCE MESA VERDE		-	Zone		BLANCO G	Zone ALLUP		
Pool Code	-								
Top and Bottom of Pay Section (Perforations)	5834-5864					SIDE TRAC	K 6865-9673		
3. Type of Production (Oil or Gas)	GAS					GAS			
4. Method of Production (Flowing or Artificial Lift)	ARTIFICIAL LIFT								
Boltomhole Pressure Oil Zones - Artificial Lift:	a. 462 SHUT IN SURF.	ACE	a.			a. 920 SHI	JT IN SURFACE		
Estimated Current Gas .⊖il - Flowing:	b. (Original)	***************************************	b.	manufacture and address of the second of the		b.			
Measured Current All Gae Zones: Estimated Or Measured Original	NOT AVAILABLE					NOT AVA	LIABLE		
6. Oil Gravity (*API) or Gas BTU Content	1259 BTU					1273 BTU			
7. Producing or Shut-in ?	PRODUCING					SHUT IN			
Production Marginal? (yes or no)	YES					YES			
* If Shut-in, give date and oil/gas/	Đạte:		Date:			Date:		1/1/9	
water rates of last production	Rates:		Rates:			Rates:	2/39/3		
Note: For new zones with no production history applicant shall be required to attach production							O/G/W		
estimates and supporting data	Date:	8/1/98	Date:			Date:			
 If Producing, give date and oil/gas/ water rates of recent test 	Rates: 2/85/4	•	Rates:			Rates:			
ithin 60 days)	O/G/W				**************************************	THE RESERVE OF THE PARTY AND ADDRESS OF THE PA			
8. Fixed Percentage Allocation	24	as: %	Oil:	Gas:	: %	Oit: 50	Gas: % 32		
Formulla - % for each zone	50 % 68					30			
If allocation formula is based up submit attachments with support	•	-	-						
10. Are all working, overriding, and		_				•		No	
If not, have all working, overriding						.23	Yes 1 Yes 1	Vo	
Have all offset operators been g	iven written notice of the	proposed do	wnhole comm	ningling		Χ	Yes 1	No	
	es X No If yes	, are fluids co	mpayible, will	formations ne	ot be damag	ed, will any o	cros		
flowed production be recovered,	and will the allocation fo	rmula be relia	ble.	Yes	No		attach explanat	tion)	
12. Are all produced fluids from all c	ommingled zones compa	atible with ead	ch other	X Yes	No				
13. Will the value of production be de						/If Yes	attach evolanat	ion)	
14. If this well is on, or communitized	The state of the s								
15. NMOCD Reference Cases for Ru	ile 303(D) Exceptions:			S)					
16. ATTACHMENTS:				7.					
*C-102 for each zone to b	e comminaled showing i	its spacing un	it and acreas	e dedication					
*Production curve for eac	h zone for at least one y	ear. (If not av	/ailable, attacl	h explanation	1				
*For zones with no produc	ction history, estimated p	production rate	es and suppor	rting data.	.,				
*Data to support allocation *Notification list of all offse									
*Notification list of all worl		alty interact fo	if (Incommen	1_4					
*Any additional statement	s, data, or documents re	equired to sup	port commina	interest cases Iling.	S.				
ereby certify that the information above it				_					
ereby certify that the information above is	true and complete to th	e best of my	knowledge an	nd belief.					
Signature OCUO T	ude Title	e Senior	Engineer		Date	9/2.	198		

DISTRICT P.O. Box 1930, Hobbs, NM 88241-1980 DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088, Santa Fe, NM 87504-2088

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Depai

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-102 Revised February 10,199 Instructions on back Submit to Appropriate District Offic

State Lease - 4 Copie Fee Lease - 3 Copie

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	² Pool Code	³ Pool Name
3003905965	72319	BLANCO GALLUP
4 Property Code	⁵ Property Name	⁶ Well No.
017665	C W ROBERTS	4
OGRID Number	⁸ Operator Name	⁹ Elevation
131994	FOUR STAR OIL AND GAS	COMPANY 7185' GR - 7193' KB

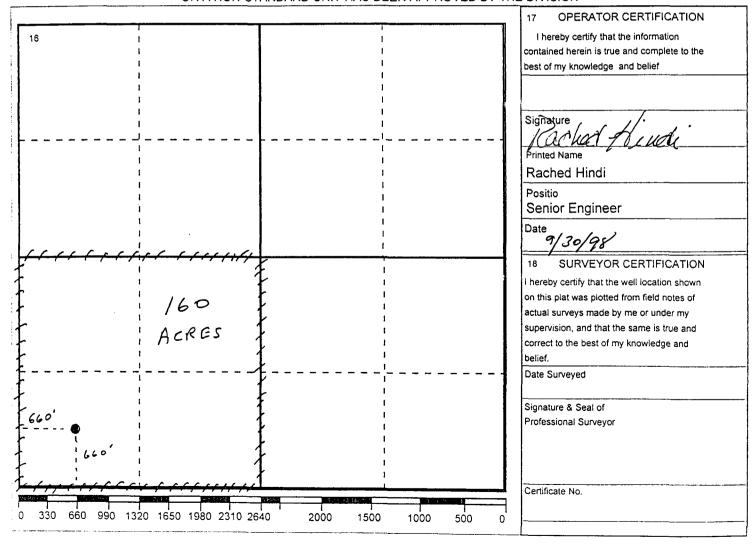
Surface Location

UI or lot no	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
М	17	T25N	R03W		660	SOUTH	660	WEST	RIO ARRIBA

Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
O	17	T25N	R03W		902	SOUTH	3411	WEST	RIO ARRIBA
Dedicated 320	I Acre	¹³ Joint or Infill No	14	Consolidatio	on Code 15 Ord	der No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT !

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

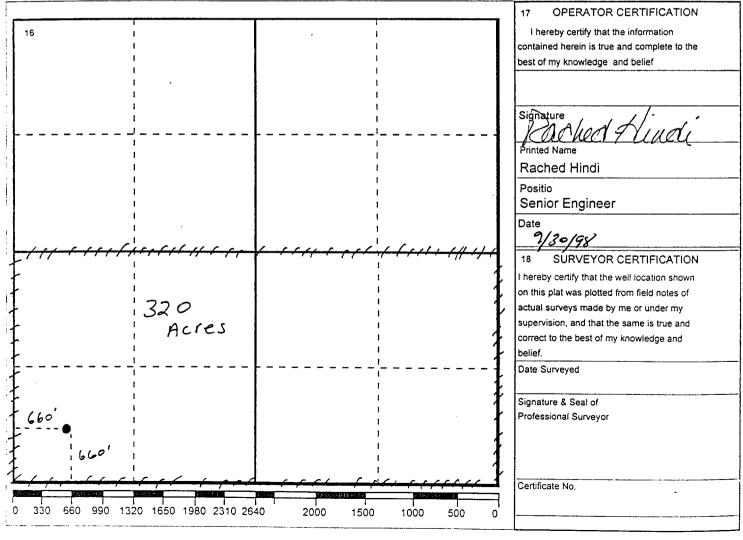
Energy, Minerals and Natural Resources Depart

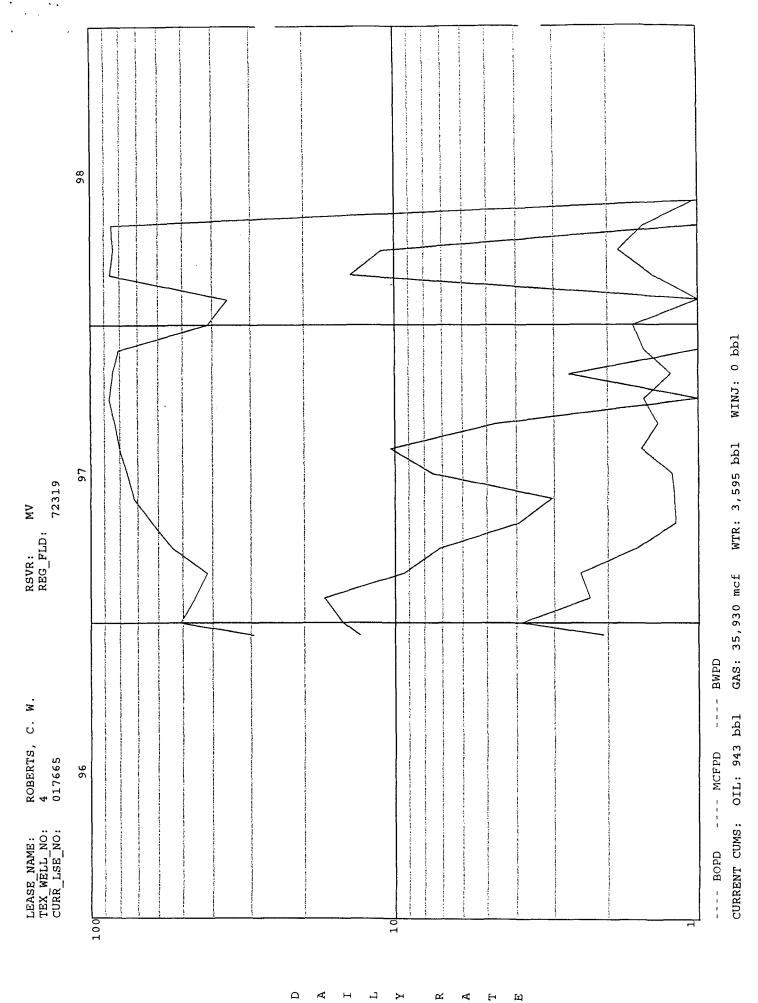
Form C-102 Revised February 10,199 Instructions on back Submit to Appropriate District Offic State Lease - 4 Copie

State of New Mexico

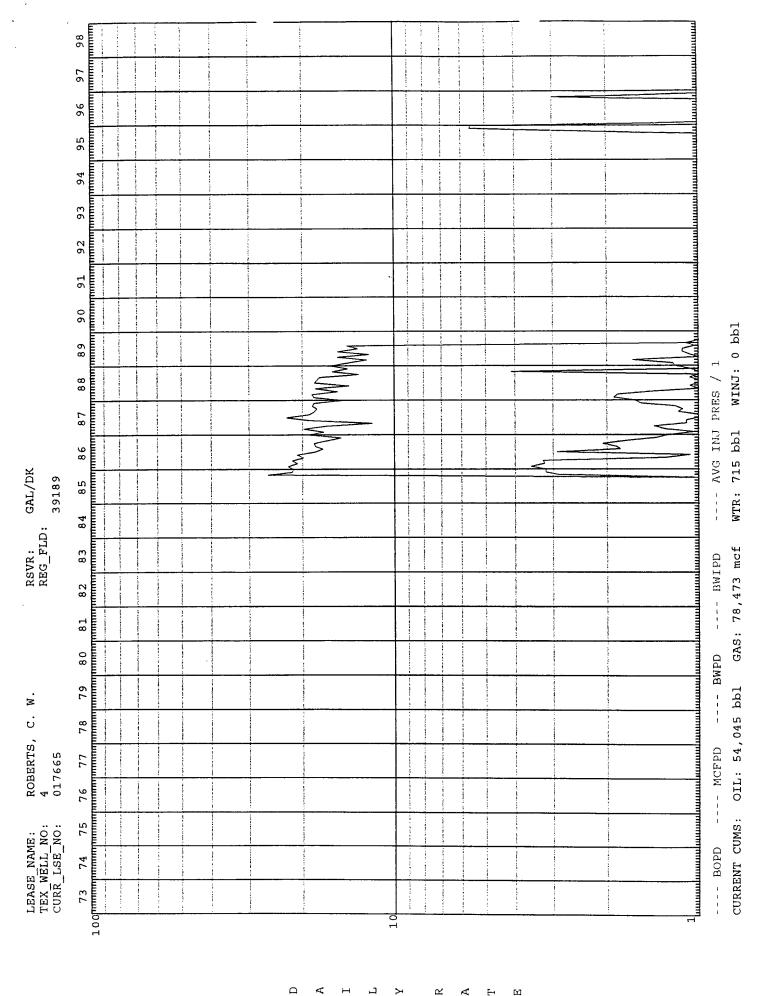
OIL CONSERVATION DIVISION

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV P.O. Box 2088 Santa Fe, New Mexico 8750 P.O. Box 2088							Fee l	lease - 4 Copie lease - 3 Copie DED REPORT	
P.O. Box 2000, Santa Fe, NW 07304-2300	WELL LO	DCATION AND	ACREA	AGE DEDICATION	ON P	LAT	- AMENE	LD IVER OIVE	
¹ API Number 3003905965	² Pool Code 72319			³ Pool Name BLANCO MESA VERDE					
Property Code 017665		⁵ Property Name C W ROBERTS					⁶ Well No. 4		
⁷ OGRID Number 131994	Name D GAS COMPANY	Elevation .							
		¹⁰ Surf	ace Loc	ation					
UI or lot no Section Township M 17 T25N	Range L R03W	ot.ldn Feet Fr		North/South Line SOUTH	Feet From The		East/West Line WEST	County RIO ARRIBA	
	¹¹ Bott	om Hole Locati	on If Di	fferent From Su	rface				
UI or lot no. Section Township O 17 T25N	Range L R03W	ot.ldn Feet Fr	om The 02	North/South Line SOUTH	Feet 34		East/West Line WEST	County RIO ARRIBA	
12 Dedicated Acre 13 Joint or Infil 320 No	l ¹⁴ Cor	nsolidation Code	15 Ord	der No.					
NO ALLOWABLE WILL				N UNTIL ALL INT N APPROVED B				DATED	
16		,	1 1		1	I hereby c	RATOR CERTIFI ertify that the information is true and comp	ition	





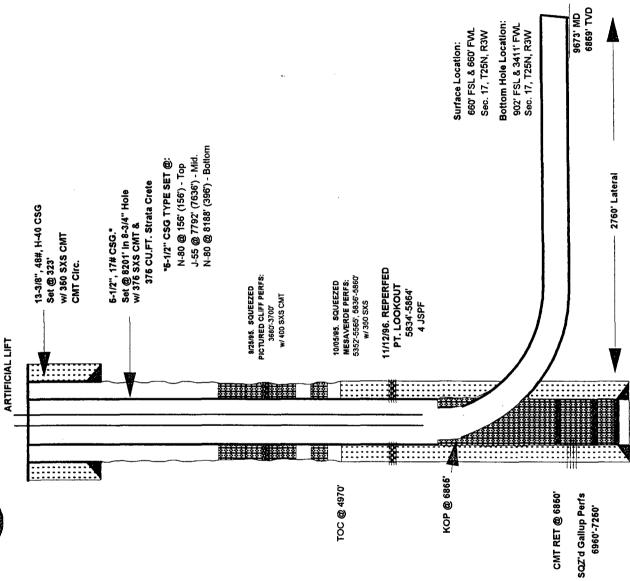
MIDAS 7/29/98



 α ø Н ſΞ C.W. ROBERTS No. 4

PROPOSED COMMINGLE COMPLETION

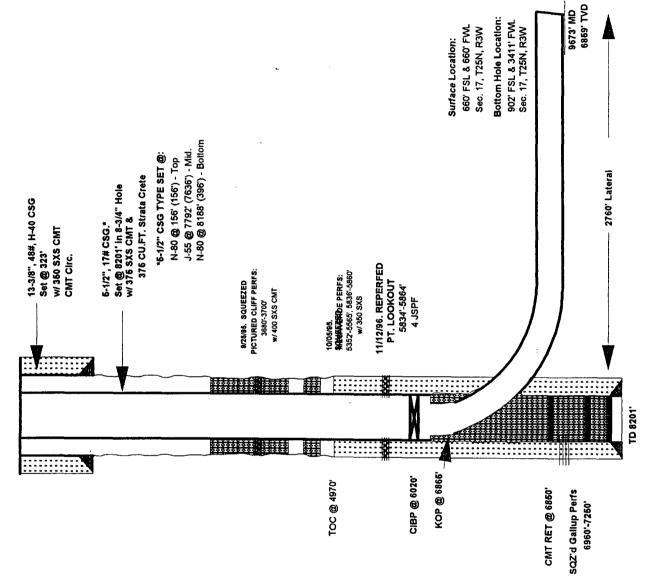




TD 8201

C.W. ROBERTS No. 4 CURRENT SIDETRACK COMPLETION







Texaco Exploration and Production Inc.
Denver Region

3300 North Butler Farmington, NM 87401 505 325-4397

September 31, 1998

Little Oil and Gas Incorporated P.O. Box 1258 Farmington, New Mexico 87499

RE:

Commingling Application

C. W. Roberts #4 Sec. 17-25N-3W

Rio Arriba County, New Mexico

This letter is to advise your company that Four Star Oil and Gas Company as requested approval to commingle the subject well, per the attached BLM report.

Billy Bowen



Texaco Exploration and Production Inc.
Denver Region

3300 North Butler Farmington, NM 87401 505 325-4397

September 31, 1998

Elliott Oil Company P.O. Box 1355 Roswell, New Mexico 88202

RE:

Commingling Application

C. W. Roberts #4 Sec. 17-25N-3W

Rio Arriba County, New Mexico

This letter is to advise your company that Four Star Oil and Gas Company as requested approval to commingle the subject well, per the attached BLM report.

Billy Bowen



Texaco Exploration and Production Inc.
Denver Region

3300 North Butler Farmington, NM 87401 505 325-4397

September 31, 1998

Schalk Development Company P.O. Box 25825 Albuquerque, New Mexico 87125

RE: Commingling Application

C. W. Roberts #4 Sec. 17-25N-3W

Rio Arriba County, New Mexico

This letter is to advise your company that Four Star Oil and Gas Company as requested approval to commingle the subject well, per the attached BLM report.

Billy Bowen

PS Form 3811, December 1994

Domestic Return Receipt

Form 3160-5' (June 1990)

UNI'L_J STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	5. Lease Designation and Serial No. SF-079600				
Use "APPLICATION FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name				
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation				
4 Tupo of Woll: GAS G	8. Weil Name and Number				
1. Type of Well: GAS OTHER	C W ROBERTS				
Name of Operator FOUR STAR OIL AND GAS COMPANY	4				
3. Address and Telegano N. Butler Ave., Suite 100 Farmington NM 87401 325-4397	9. API Well No. 3003905965				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, Exploratory Area				
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The	BLANCO MESA VERDE/GALLUP				
WEST Line Section 17 Township T25N Range R03W	11. County or Parish, State RIO ARRIBA , NM				
12. Check Appropriate Box(s) To Indicate Nature of Notice, Re	eport, or Other Data				
TYPE OF SUBMISSION	YPE OF ACTION				
Abandonment	Change of Plans				
Recompletion	New Construction				
The Market of Laborat	Non-Routine Fracturing				
1 logging back					
Subsequent Report Casing Repair	Water Shut-Off				
Final Abandonment Notice Atlering Casing	Conversion to Injection				
✓ OTHER: DOWNHOLE COMMIN	NGLE Dispose Water				
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)				
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per 					
FOUR STAR OIL & GAS CO. REQUESTS APPROVAL TO DOWNHOLE COMMINGLE PRODUCTION	ON FROM THE SUBJECT WELL.				
ZONES TO BE COMMINGLED					
BLANCO MESA VERDE WEST LINDR	RITH GALLUP				
	ACK 6865-9673'				
PRODUCTION 2 OIL 4 WTR 85 GAS 2 OIL 3 V	WTR 39 GAS				
GAS BTU 1259 1273					
OIL GRAVITY 43.7 API 46 API					
THE WELL IS A MARIGINAL PROPERTY AND TO MAXINUMIZE RESERVE RECOVERY, THE WE LOW ECONOMICS RESULTING FROM LOW PRODUCTION DOES NOT ALLOW FOR DUALLY COFLUID UNDER DUAL COMPLETION IS NOT FEASIBILE.	ELL REQUIRES COMMINGLING DOWNHOLE. DMPLETING. ARTICIFICALLY LIFTING OF THE				
ARTICIFICAL LIFT WILL BE USED TO MAINTAIN LOW FLUID LEVELS, AFTER COMMINGLING TO	O ENSURE MAXINUM PRODUCTION				
kou intounation only	Miled 10/1/98				

14. I hereby certify that the foregoing is true and correct DATE 9/30/98 SIGNATURE / OCC Senior Engineer TITLE_ Rached Hindi TYPE OR PRINT NAME (This space for Federal or State office use) APPROVED CONDITIONS OF APPROVAL, IF ANY: _TITLE_ DATE Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

representations as to any matter within its jurisdiction.

OF TRATORS: MESAVET DE FORMATION (320 ACRES SPACING)

C.W. ROBERTS #4

T-25 N, R-3 W, SEC. 17: SW/4-SW/4. RIO ARRIBA COUNTY, NM

	E	18	G		G.	17						
					Trifabourge x*		J	AND MANAGEMENT				
			(O)		M				Ma			, <u>P</u>
		13	200		A COLUMN	20			6.2	21	(
A STANSFORM OF SCHOOL			0	,								

FOUR STAR OIL & GAS COMPANY Sec 17, 18, 19, 20 P.O. Box 2100 DENVER, CO 80201

SCHALK DEVELOPMENT COMPANY (505) 881-6649 P.O. BOx 25825 Sec 16 52 ALBUQUERQUE, NM 87125

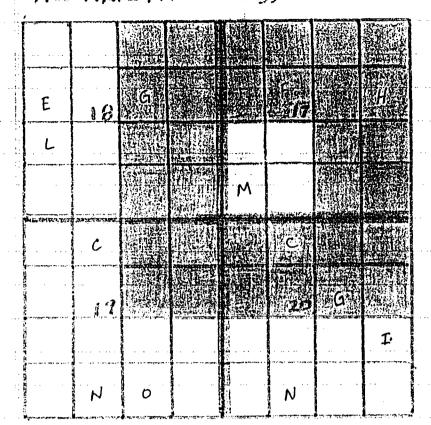
ELLIOTT OFL COMPANY (505) 622-5840 P.O., BOX 1355 ROSWELL, NM 88202

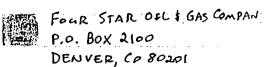
(505) 327-6176 LITTLE OIL & GAS INCORPORATED P. O. BOX 1258 FARMINGTON, Nm 87499 Sea 16 NZ

OFFSET OF RATURS: GALLUP/ FURMATION: (60) C.W. ROBERTS #4. DAKOTA

T-25 N, R-3W, SEC. 17: SW/4. SW/4.

RIO ARRIBA COUNTY, NM





T-25 N, R-3 W, RED ARREDA CO., NM

GALLUP/ FORMATION WELLS — (PETROLEUM INFORMATION - 9/23/98)

DAKOTA

SECTION	SPOT	STATUS	PRODUCT	OPERATOR	WELL NAME
17	H	A	CRUDE	FSOG	C W ROBERTS #8A
17	F	, , A , ,	CRUDE	FSOG	CW ROBERS #5
17	M	I	GAS	FSOG	C W ROBERTS #4
18	G	A	CRUDE	FSOG	CW ROBERTS #6
18	. L	. А	CRUDE	FSOG	C W ROBERTS # 3A
18	E	A	CRUDE	FSOG	CWROBERTS #6A
19	C	A	CRUDE	Fso G	LYDIA RENTZ #8
19	0	,,,,,, A	CRUPE	FsoG	LYDEA RENTZ #11
19	Ņ	A	CRUDE	FSOG	LYDIA RENTZ #11A
20	<i>c</i>	A	CRUPE	FsoG	LYDIA RENTZ #7
20	N	A	CRUDE	FSOG	LYDIA RENTZ #9
20	I	A	CRUPE	Psog	LYDIA RENTZ #9A
20	6	A	crude	FSOG	LYDIA RENTZ #7A