

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**NM OIL CONSERVATION**

ARTESTA DISTRICT

Form C-141  
Revised April 3, 2017

DEC 01 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

**Release Notification and Corrective Action**

DAB1734038480 OPERATOR  Initial Report  Final Report

Name of Company Devon Energy Production Company <u>6137</u>	Contact Wes Ryan, Production Foreman
Address 6488 Seven Rivers Hwy, Artesia NM 88210	Telephone No. 575-390-5436
Facility Name Beetlejuice 19 Fed 3H	Facility Type Oil
Surface Owner Federal	Mineral Owner Federal
API No. 30-015-39231	

**LOCATION OF RELEASE**

Unit Letter C	Section 19	Township 19S	Range 31E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32.65251 Longitude -103.91257 NAD83

**NATURE OF RELEASE**

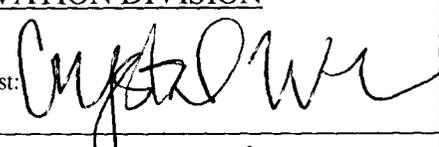
Type of Release Fire/Produced Water	Volume of Release <1 bbl pw	Volume Recovered 0 bbl pw
Source of Release Flare	Date and Hour of Occurrence 11/18/2017 @ 3:30AM MST	Date and Hour of Discovery 11/18/2017 @ 3:30AM MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD-Mike Bratcher and Crystal Weaver BLM-Shelly Tucker	
By Whom? Mike Shoemaker, EHS Professional	Date and Hour 11/18/2017 @ 4:33PM MST (via e-mail)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.\* N/A

Describe Cause of Problem and Remedial Action Taken.\*  
The flare was on fire and fluid was coming out the top because the separator for that flare had swamped out. The valves going to the flare were shut in and the fire went out. There was a less than 1 bbl overspray associated with the fire the affected area from the overspray was all on pad.

Describe Area Affected and Cleanup Action Taken.\*  
The valves going to the flare were shut in and the fire went out. The area affected by the overspray was all on location and a remediation contractor will be contacted to assist with remediation efforts.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>DANA DELAROSA</u>	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Dana DeLaRosa	Approved by Environmental Specialist: 	
Title: Field Admin Support	Approval Date: <u>12/4/17</u>	Expiration Date: <u>N/A</u>
E-mail Address: dana.delarosa@dvn.com	Conditions of Approval: <u>see attached</u>	Attached <u>AP 4511</u>
Date: _____ Phone: 575.746.5594		

\* Attach Additional Sheets If Necessary

Operator/Responsible Party,

The OCD has received the form C-141 you provided on **12/01/17** regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number ARP-4511 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

*The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]*

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 1/01/18. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) if groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

**Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.**

**Jim Griswold**

OCD Environmental Bureau Chief

1220 South St. Francis Drive

Santa Fe, New Mexico 87505

505-476-3465

[jim.griswold@state.nm.us](mailto:jim.griswold@state.nm.us)

## Weaver, Crystal, EMNRD

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**From:** DeLaRosa, Dana <Dana.DeLaRosa@dvn.com>  
**Sent:** Friday, December 1, 2017 11:09 AM  
**To:** Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Tucker, Shelly  
**Cc:** Shoemaker, Mike; Fulks, Brett  
**Subject:** RE: Beetlejuice 19 Federal 3\_1BBL PW\_Fire\_11.18.2017  
**Attachments:** Beetlejuice 19 Federal 3\_Fire\_1BBL PW\_11.18.2017\_Initial C141.doc; Beetlejuice 19 Federal 3\_1BBL PW & Fire\_11.18.2017\_GIS Image.pdf

Greetings,

Please disregard the previous email, it was sent by myself in error. It was still a draft in progress. The revised and edited/final version is attached along with the GIS Image. Our apologies for any confusion.

Thank you,

*Dana DeLaRosa*

Field Admin Support  
Production  
B-Schedule

Devon Energy Corporation  
PO Box 250  
Artesia, NM 88211  
575 746 5594



**From:** DeLaRosa, Dana  
**Sent:** Friday, December 01, 2017 11:04 AM  
**To:** 'Bratcher, Mike, EMNRD' <mike.bratcher@state.nm.us>; 'Crystal.Weaver@state.nm.us' <Crystal.Weaver@state.nm.us>; 'Tucker, Shelly' <stucker@blm.gov>  
**Cc:** Shoemaker, Mike <Mike.Shoemaker@dvn.com>; Fulks, Brett <Brett.Fulks@dvn.com>  
**Subject:** Beetlejuice 19 Federal 3\_1BBL PW\_Fire\_11.18.2017

Good Morning,

Attached you will find a C141 and the GIS Image for the fire and release that occurred on 11.18.2017 at the Beetlejuice 19 Federal 3. The red dot represents the origin of release.

Have a wonderful day,

*Dana DeLaRosa*

Field Admin Support  
Production

B-Schedule

Devon Energy Corporation  
PO Box 250  
Artesia, NM 88211  
575 746 5594



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## Weaver, Crystal, EMNRD

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**From:** Aguilar, Leonard <Leonard.Aguilar@dvn.com>  
**Sent:** Saturday, November 4, 2017 6:27 PM  
**To:** Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD  
**Cc:** DeLaRosa, Dana; Ryan, Wesley; Shoemaker, Mike  
**Subject:** Devon Release

Good Evening,  
11-4-17

BeetleJuice 19 Fed 1 CTB.

Lease operator discovered a pin hole we had on a produced water line inside the containment causing a 25 bbl spill all stayed inside the lined containment and all was picked up.

Thanks.

Leonard Aguilar  
Assistant Foreman  
Production

Devon Energy Corporation  
PO Box 250  
Artesia, NM 88211  
Mobile 575 513 1930  
Office 575 234 0242



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