

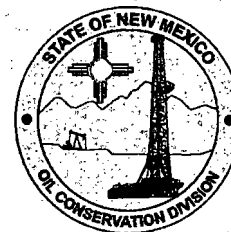
State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David Catanach, Division Director
Oil Conservation Division



December 19, 2017

COG Operating, LLC
ATTN: Gayle Burleson
600 W Illinois
Midland, TX 79701

Re: ACOI No. 288-G
Operator: COG Operating, LLC; OGRID No. 229137

Dear Operator:

Thank you for returning the signed agreed compliance order regarding inactive wells operated by COG Operating, LLC (COG). Enclosed is a copy of the fully executed order.

The Order requires COG to bring **10** of the wells identified in the Order into compliance with Rule 19.15.4.201 NMAC (Rule 201) by **July 1, 2018**. Please remember that to bring a well into compliance under the order, COG must not only plug the wellbore, place the well on approved temporary abandonment, or return it to production or other beneficial use, COG must also file the appropriate paperwork. For example, if COG plugs the wellbore of a well, it must also file a C-103 subsequent report on the plugging. You may wish to confirm the status of each well on the list with the appropriate district office prior to the expiration of the Order.

The Order also requires COG to file a compliance report with the Oil Conservation Division (OCD) Compliance and Enforcement Manager, Daniel Sanchez, by **July 1, 2018**. This means **the compliance report must be received by the OCD by July 1, 2018**. I will review the report to determine whether the wells have been returned to compliance. If you have questions about how to file a compliance report, please contact me at (505) 476-3493.

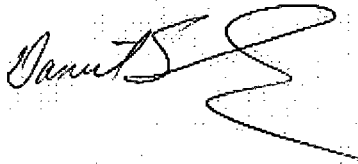
As COG works to fulfill its obligations under the order, it should also monitor the status of its other wells to ensure that wells do not remain inactive for a period exceeding 15 months. Remember that you can search the OCD's Inactive Well List for wells that are inactive, but not yet out of compliance.

December 18, 2017

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The OCD appreciates COG's commitment to bringing its inactive wells into compliance. If you have any questions, or if I can help you in any way, please do not hesitate to call. My email address is daniel.sanchez@state.nm.us.

Sincerely yours,

A handwritten signature in black ink, appearing to read 'Daniel Sanchez', followed by a large, stylized flourish or 'S' shape.

Daniel Sanchez
NMOCD Compliance & Enforcement Manager

Encl. ACOI No. 288-G

CC: Maxey Brown, OCD District I Supervisor
Raymond Podany, OCD District II Geologist
Charlie Perrin, OCD District III Supervisor
Will Jones, OCD District IV Supervisor

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

NMOCD – ACOI 288-G

IN THE MATTER OF COG OPERATING, LLC

Respondent.

**INACTIVE WELL
AGREED COMPLIANCE ORDER**

Pursuant to the New Mexico Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38, as amended ("Act") and OCD Rule 19.15.5.10(E) NMAC, the Director of the Oil Conservation Division ("OCD") and COG Operating, LLC ("Operator") enter into this Inactive Well Agreed Compliance Order ("Order" or "ACOI"). Operator agrees to plug, place on approved temporary abandonment status, or restore to production or other beneficial use the wells identified herein in accordance with the following agreed schedule and procedures, or face the possibility of no further agreed compliance orders. See 19.15.25.8 NMAC

FINDINGS

1. The OCD is the state division charged with administration and enforcement of the Act, and rules and orders adopted pursuant to the Act.
2. Operator is a limited liability company doing business in the state of New Mexico.
3. Operator is the operator of record under OGRID 229137 for the wells identified in Exhibit "A," attached.
4. OCD Rule 19.15.25.8 NMAC states, in relevant part:

"A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.

B. The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:

....

....

(3) a period of one year in which a well has been continuously inactive."

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5. The wells identified in Exhibit "A"
 - (a) have been continuously inactive for a period of one year plus 90 days;
 - (b) are not plugged or abandoned in accordance with OCD Rule 19.15.25.9 NMAC through 19.15.25.11 NMAC; and
 - (c) are not on approved temporary abandonment status in accordance with OCD Rule 19.15.25.12 NMAC through 19.15.25.14 NMAC.
6. An operator faces sanctions if it is out of compliance with OCD Rule 19.15.5.9 NMAC. Sanctions include possible denial of registration by operator or certain related entities (OCD Rule 19.15.9.8B NMAC), possible denial of change of operator that would transfer wells to the noncompliant operator (OCD Rule 19.15.9.9C.1 NMAC), mandatory denial of injection permits (OCD Rule 19.15.26.8A NMAC), possible revocation of injection permits after notice and hearing (OCD Rule 19.15.26.8A NMAC), possible denial of applications for a drilling permit (OCD Rule 19.15.14.10A NMAC), and mandatory denial of allowable and authorization to transport (OCD Rule 19.15.16.19A NMAC).
7. Based on the information provided, within six (6) months, the operator may be out of compliance with OCD Rule 19.15.5.9.A(4) NMAC because it will have too many wells out of compliance with OCD Rule 19.15.25.8 NMAC (the inactive well rule) that are not subject to an agreed compliance order setting a schedule for bringing the wells into compliance with the inactive well rule and imposing sanctions if the schedule is not met. See OCD Rule 19.15.5.9(A)(4) NMAC.
8. As the operator of record of 3,960 wells, to be in compliance with OCD Rule 19.15.5.9.A(4) NMAC, Operator may have no more than 10 wells out of compliance with OCD Rule 19.15.25.8 NMAC (inactive well rule). See OCD Rule 19.15.5.9A(4)(b) NMAC. According to the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC, Operator will have 80 wells out of compliance with the inactive well rule as of December 14, 2017. The number of inactive wells will increase to 138 in the next six months. Those additional wells will be covered by this agreement. A copy of Operator's inactive well list is attached as Exhibit "A." Operator faces sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC.
9. Operator intends to seek privileges from the OCD that would be subject to sanction due to Operator being out of compliance with OCD Rule 19.15.5.9 NMAC. By placing the wells identified in Exhibit "A" under this Order, Operator will not face sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC.

CONCLUSIONS

1. The OCD has jurisdiction over the parties and subject matter in this proceeding.
2. The wells identified in Exhibit "A" are out of compliance or will be out of compliance with OCD Rule 19.15.25.8 NMAC.
3. As operator of the wells identified in Exhibit "A," Operator is responsible for bringing those wells into compliance with OCD Rule 19.15.25.8 NMAC.
4. The OCD and Operator enter into this Order to remove the wells identified in Exhibit "A" from the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC and consideration of Operator's compliance with the inactive well rule for purposes of Operator's compliance with OCD Rule 19.15.5.9 NMAC. Operator remains subject to sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC IF Operator becomes out of compliance with OCD Rule 19.15.5.9 NMAC for any reason other than the inactive wells identified in Exhibit "A."

ORDER

1. Operator agrees to bring 10 wells identified in Exhibit "A" into compliance with OCD Rule 19.15.25.8 NMAC by July 1, 2018 via
 - (a) restoring the well to production or other OCD-approved beneficial use and filing a C-115 documenting such production or use;
 - (b) causing the wellbore to be plugged in accordance with OCD Rule 19.15.25.10(B) NMAC and filing a C-103 describing the completed work; or
 - (c) placing the well on approved temporary abandonment status in accordance with OCD Rule 19.15.25.12 NMAC through 19.15.25.14 NMAC.
2. Oil and gas produced during swabbing does not count as production for purposes of this Order.
3. Operator shall file a compliance report identifying each well returned to compliance, stating the date it was returned to compliance and describing how the well was returned to compliance (restored to production or other approved beneficial use, plugged wellbore, approved temporary abandonment status.) Transfer of a well identified on Exhibit "A" to another operator does not count towards Operator's obligation to return wells to compliance under the terms of this Order, but does reduce the total number of wells for which Operator is responsible under the terms of this Order. The written compliance report must be mailed or e-mailed to the OCD's Enforcement and Compliance Manager and to the OCD attorney in charge of inactive well agreed compliance orders so that it is

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received by the compliance deadline of July 1, 2018. The total length of this Agreed Compliance Order is six months.

4. Operator understands that if it fails to meet the terms of this Order, the OCD may decide not to enter into any further agreed compliance orders with Operator.
5. This Order shall expire on August 1, 2018. At that time, any wells on Exhibit "A" not in compliance with OCD Rule 19.15.25.8 NMAC will appear on the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC, and will be considered when determining Operator's compliance with OCD Rule 19.15.5.9 NMAC.
6. By signing this Order, Operator expressly:
 - (a) acknowledges the correctness of the Findings and Conclusions set forth in this Order;
 - (b) agrees to return to compliance 10 wells identified in Exhibit "A" by July 1, 2018;
 - (c) agrees to submit a compliance report as required in Ordering Paragraph 3 by the July 1, 2018 compliance deadline set by this Order;
 - (d) waives any right, pursuant to the Oil and Gas Act or otherwise, to an appeal from this Order, or to a hearing either prior to or subsequent to the entry of this Order other than a hearing on a request for waiver; and
 - (e) agrees that the Order may be enforced by OCD or Oil Conservation Commission Order, by suit or otherwise to the same extent and with the same effect as a final Order of the OCD or Oil Conservation Commission entered after notice and hearing in accordance with all terms and provisions of the Oil and Gas Act.
7. This Order applies only to the enforcement of OCD Rule 19.15.25.8 NMAC against those wells identified in Exhibit "A." Other wells operated by Operator out of compliance with OCD Rule 19.15.25.8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules. Wells identified in Exhibit "A" that are out of compliance with the Oil and Gas Act or OCD Rules other than OCD Rule 19.15.25.8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules.
8. The OCD reserves the right to file an application for hearing to obtain authority to plug any well identified in Exhibit "A" and forfeit the applicable financial assurance if the well poses an immediate environmental threat.

Done at Santa Fe, New Mexico this 19th day of December, 2017

By: David Catanach
David Catanach
Director, Oil Conservation Division

ACCEPTANCE

COG Operating, LLC hereby accepts the foregoing Order, and agrees to all of the terms and provisions set forth in that Order.

By: Gayle L Burleson
(Please print name) Gayle L Burleson
Title: Sr VP of Business Development
Date: 12/15/17

Exhibit A to Agreed Compliance Order for COG Operating, LLC**Total Well Count: 3960 Inactive Well Count: 138****Printed On: Thursday, December 14, 2017**

API	Well	ULSTR	OCD Unit	Lease Type	Well Type	Last Production	Formation/Notes
30-015-42004	ARABIAN 6 FEE #010H	4-31-18S-26E	M	P	O	Nov-14	YESO FORMATION
30-015-35126	BLACK EAGLE FEDERAL #001	N-17-24S-28E	N	F	G	Oct-11	MORROW
30-025-24893	BRINNINSTOOL UNIT #001	G-20-23S-33E	G	F	G	Sep-16	BRINNINSTOOL MORROW (GAS)
30-015-29821	BURCH KEELY UNIT #279	O-19-17S-30E	O	F	O	Aug-15	GLOR-UPPER YESO
30-015-32428	BURCH KEELY UNIT #325	N-24-17S-29E	N	F	O	Jan-16	GLOR-UPPER YESO
30-015-24757	C T STATE #001	N-22-17S-28E	N	S	O	Oct-15	SAN ANDRES ADD PERFS 07/14/10
30-015-37267	CALI ROLL FEDERAL #001H	J-24-26S-25E	J	F	G	Sep-16	MORROW (GAS)
30-015-24805	COCKATOO STATE #001	N-27-17S-28E	N	S	O	Dec-16	SAN ANDRES RE PERF 09/09/10
30-015-25018	COCKATOO STATE #002	N-27-17S-28E	N	S	O	Dec-16	
30-025-31385	COMANCHE 17 STATE #001	G-17-21S-33E	G	S	G	Jan-15	
30-025-34020	CONCHO BG STATE #002	J-19-17S-35E	J	S	G	Aug-14	PENN
30-015-20715	CONOCO STATE #001	K-15-17S-29E	K	S	O	Apr-16	
30-015-10220	DEXTER #002	K-22-17S-30E	K	F	O	Apr-15	GLORIETA-YESO
30-015-04259	DEXTER #003	I-22-17S-30E	I	F	O	Apr-16	
30-015-30323	DEXTER #004	K-22-17S-30E	K	F	O	Apr-16	GLORIETA-YESO
30-015-30328	DEXTER #009	I-22-17S-30E	I	F	O	Apr-16	GLORIETA-YESO
30-015-33931	DOUBLE TROUBLE SWD #001	1-03-21S-25E	1	F	S	Oct-16	SPRINGS MORROW 85635 320/W
30-015-32815	DRY LAND SHINER FEDERAL #001	1-03-21S-25E	A	F	G	Sep-14	BONE SPRING

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30-015-33458	DRY LAND SWD #001	16-03-21S-25E		F	S	Sep-16	SWD;PERMO PENN
30-015-24895	EDDY AWH STATE #001	P-22-17S-28E	P	S	O	Oct-16	SAN ANDRES
30-025-31976	EMERALD FEDERAL #001	M-10-22S-32E	M	F	O	Jul-16	DELAWARE
30-015-20684	ETZ STATE UNIT #102	D-16-17S-30E	D	S	O	Jan-17	
30-015-04185	ETZ STATE UNIT #108	H-17-17S-30E	H	S	O	May-16	
30-015-20540	ETZ STATE UNIT #109	L-16-17S-30E	L	S	O	Jan-17	
30-015-04166	ETZ STATE UNIT #110	K-16-17S-30E	K	S	O	May-16	
30-015-20382	ETZ STATE UNIT #112	J-16-17S-30E	J	S	O	Jan-17	
30-015-20686	ETZ STATE UNIT #113	I-16-17S-30E	I	S	O	Jan-17	
30-015-04172	ETZ STATE UNIT #116	O-16-17S-30E	O	S	O	Sep-14	
30-015-20746	ETZ STATE UNIT #118	N-16-17S-30E	N	S	O	Aug-14	
30-015-21178	ETZ STATE UNIT #120	H-17-17S-30E	H	F	O	Jan-17	
30-015-25894	EXXON 8 FEDERAL #001	A-08-25S-29E	A	F	G	Feb-15	BS
30-015-39515	FALABELLA 31 FEE #008H	P-31-18S-26E	P	P	O	Sep-14	YESO FORMATION
30-025-02426	FEDERAL 11 20 34 #001	F-11-20S-34E	F	F	O	Apr-16	
30-025-32975	FEDERAL 12 #002	H-12-19S-32E	H	F	O	Feb-17	BONE SPRING
30-025-26184	FEDERAL 7 #002	2-07-19S-33E	E	F	O	Nov-16	PENNSYLVANIAN
30-025-32276	FEDERAL 7 #005	3-07-19S-33E	L	F	O	Nov-16	DELAWARE
30-015-32408	FEDERAL BA #001	O-34-21S-31E	O	F	O	Jan-16	8300
30-015-25981	FOSTER EDDY #006	C-17-17S-31E	C	F	O	Feb-17	
30-015-03174	G J WEST COOP UNIT #002	N-28-17S-29E	N	S	O	Dec-16	
30-015-03173	G J WEST COOP UNIT #004	P-28-17S-29E	P	S	O	Dec-16	
30-015-25384	G J WEST COOP UNIT #070	L-22-17S-29E	L	S	O	Nov-16	
30-025-35943	GANTRYPerson #001	C-15-19S-33E	C	F	O	Dec-15	SEVEN RIVERS

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30-025-36033	GANTRYPerson #002	E-15-19S-33E	E	F	O	Dec-15	SEVEN RIVERS
30-025-36261	GANTRYPerson #003	D-15-19S-33E	D	F	O	Sep-16	RWTP 06/05/2011
30-025-30645	GERONIMO FEDERAL #001	1-31-19S-33E	D	P	O	Nov-15	BONE SPRING / DELAWARE DHC
30-025-31174	GERONIMO FEDERAL #003	1-31-19S-33E	D	P	O	Oct-16	
30-025-31391	GERONIMO FEDERAL #007	2-31-19S-33E	E	F	O	Oct-16	
30-025-31532	GERONIMO FEDERAL #008	F-31-19S-33E	F	F	O	Oct-16	
30-015-28356	GR 30 STATE #001	C-30-23S-30E	C	S	O	Jul-15	BRUSHY CANYON
30-015-20355	HANOVER STATE #002	P-28-17S-28E	P	S	O	Oct-16	ABO
30-025-39089	J C FEDERAL #022	J-22-17S-32E	J	F	O	Sep-16	MALJAMAR; YESO, WEST 06/25/09 SPUD
30-015-34138	JENKINS B FEDERAL #017R	C-20-17S-30E	C	F	O	Dec-14	LOCO HILLS PADDOCK 5/25/10 CONV PROD
30-015-34474	JENKINS B FEDERAL #018	D-20-17S-30E	D	F	O	Mar-15	GRAYBURG JACKSON SR QG SA PADDOCK
30-015-37479	JHS FEDERAL #001H	H-23-26S-25E	H	F	G	Apr-16	BONE SPRING
30-015-42029	KUDU FEE #001H	O-13-24S-27E	O	P	O	Aug-16	DELAWARE
30-025-36351	LA RICA FEDERAL #003	K-13-19S-33E	K	F	O	Nov-15	SEVEN RIVERS
30-025-40917	LIGHTNING 1 STATE SWD #001	14-01-21S-33E	F	S	S	Feb-17	SWD CHERRY CANYON SWD 1373
30-015-33001	LIGHTNING 24 FEDERAL COM #001	B-24-25S-26E	B	F	G	Sep-15	UND MORROW
30-015-22216	LOCO SW #001	K-20-17S-30E	K	F	G	Sep-16	
30-025-35244	LUSK DEEP UNIT A #019	N-17-19S-32E	N	F	S	Dec-16	STRAWN /
30-025-35252	MC FEDERAL #006	H-21-17S-32E	H	F	G	May-16	MCKEE
30-015-29563	MCINTYRE A EAST #012	P-20-17S-30E	P	F	O	Jan-16	SAN ANDRES
30-015-31481	MCINTYRE A EAST #014C	12-20-17S-30E	I	F	O	Nov-15	LOCO HILLS PADDOCK

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30-015-31854	MCINTYRE A EAST #015	P-20-17S-30E	P	F	O	Apr-16	LOCO HILLS PADDOCK
30-015-04221	MCINTYRE A WEST #003	J-20-17S-30E	J	F	O	Nov-15	
30-015-04224	MCINTYRE A WEST #006	O-20-17S-30E	O	F	O	Apr-16	PADDOCK
30-015-23407	MCINTYRE A WEST #009	J-20-17S-30E	J	F	O	Nov-15	
30-015-31855	MCINTYRE A WEST #016	O-20-17S-30E	O	F	O	Apr-16	LOCO HILLS PADDOCK
30-015-32188	MCINTYRE A WEST #018	O-20-17S-30E	O	F	O	Apr-16	LOCO HILLS PADDOCK
30-015-04217	MCINTYRE B #002	M-20-17S-30E	M	F	O	Dec-15	
30-015-29756	MCINTYRE B #006	19-20-17S-30E	L	F	O	Mar-16	PADDOCK
30-015-31788	MCINTYRE B #009	19-20-17S-30E	L	F	O	Dec-15	LOCO HILLS PADDOCK
30-015-27472	MCINTYRE DK FEDERAL #008	N-17-17S-30E	N	F	O	Mar-15	SR QN GB SA
30-015-34019	MM SQUIRREL FEE #001	H-09-22S-27E	H	S	O	Sep-16	ESPERANZA;DELAWARE 22640 40
30-015-22434	MYOX 21 SWD #001	E-21-25S-28E	E	S	S	Feb-17	DELAWARE SWD 1196A RE ENTRY 01/13/11
30-015-21808	N G PHILLIPS ST #018	G-27-17S-28E	G	S	O	Jan-17	
30-015-24776	N G PHILLIPS ST #036	P-27-17S-28E	P	S	O	Dec-16	
30-025-28223	NEW MEXICO DL STATE #001	I-18-23S-33E	I	S	O	Sep-15	
30-025-28607	NEW MEXICO DL STATE #002	O-18-23S-33E	O	S	O	Oct-13	04/22/2010 RET TO PROD
30-025-28609	NEW MEXICO DL STATE #004	N-18-23S-33E	N	S	O	Sep-15	
30-025-28680	NEW MEXICO EF STATE #001	L-17-23S-33E	L	S	O	Apr-13	
30-025-23155	PAN AM FEDERAL 25 SWD #001	L-25-25S-33E	L	F	S	Jul-15	RE ENTRY ENDEAVOR SWD 1304
30-025-39638	PATTERSON B 52 FEDERAL #003H	J-05-19S-32E	J	F	O	Apr-16	LUSK BONE SPRING NORTH SPUD 08/11/10
30-015-35788	PIPER FEDERAL #001	H-12-19S-31E	H	F	O	Jan-16	LUSK BONE SPRING
30-015-36005	PIPER FEDERAL #003	J-12-19S-31E	J	F	O	Aug-15	LUSK BONE SPRING
30-015-35397	POLARIS B FEDERAL #012	O-09-17S-30E	O	F	O	Dec-15	YESO
30-015-36665	POLARIS B FEDERAL #029	O-09-17S-30E		F	O	Dec-15	LOCO HILLS GLRTA YSO SPUD 01/01/11

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30-025-36508	PONTHOMME STATE #001	A-16-19S-33E	A	S	O	Jul-15	SEVEN RIVERS
30-015-30503	PRIMERO FEDERAL #001	K-23-26S-24E	K	F	O	Apr-16	MORROW
30-025-37228	PROHIBITION 12 FEDERAL #007	F-12-22S-32E	F	F	O	Mar-16	BOOTLEG RID DELAWARE NW - DHC3597
30-025-37821	PROHIBITION 12 FEDERAL #012	N-12-22S-32E	N	F	O	Jan-17	RD TNK-BONE SP
30-025-31137	PROHIBITION FEDERAL UNIT #001	E-12-22S-32E	E	F	O	Feb-17	
30-025-32142	PROHIBITION FEDERAL UNIT #003	H-12-22S-32E	H	F	O	Jan-17	BONE SPRING-DHC-3716
30-025-32760	PROHIBITION FEDERAL UNIT #006	H-14-22S-32E	H	F	O	May-15	BONE SPRING
30-015-35150	RED RYDER STATE #001	A-25-25S-27E	A	S	O	Mar-16	BONE SPRING
30-015-34975	RJ UNIT #136	K-27-17S-29E	K	F	O	Feb-17	SR-QN-GB-SA
30-015-24611	SAMEDAN STATE #001	O-27-17S-28E	O	S	O	Mar-16	SAN ANDRES
30-015-30773	SAMEDAN STATE #002	O-27-17S-28E	O	S	O	Mar-16	SAN ANDRES
30-015-31173	SAMEDAN STATE #003	O-27-17S-28E	O	S	G	Mar-16	S EMPIRE MORROW
30-015-34840	SAVE D A 21 FED #001	D-21-25S-29E	D	F	O	May-16	WILLOW LAKE BONE SPRING SE
30-015-37374	SHOWSTOPPER 19 FEDERAL COM #004H	O-19-25S-29E	O	F	O	Jan-17	WILLOW LAKE, BONE SPRING SE
30-015-36559	SHOWSTOPPER 7 FEDERAL COM #001H	A-07-25S-29E	A	F	O	Aug-16	DELAWARE
30-015-36462	SKITTLES FEDERAL #002	H-10-22S-27E	H	F	O	Oct-16	DELAWARE ADD PERFS 11/12/10
30-025-35088	SL DEEP FEDERAL COM #001	J-30-19S-32E	J	F	G	Apr-15	LUSK MORROW (GAS)
30-025-31138	SMITH RANCH FEDERAL #002	C-11-20S-33E	C	F	O	Mar-16	01/28/08 PLUGBACK TO DELAWARE
30-015-23938	SOUTH SHUGART DEEP #001	3-04-19S-31E	C	F	G	Apr-15	
30-015-21392	STATE #003	P-28-17S-28E	P	S	O	Dec-14	
30-015-21527	STATE #004	P-28-17S-28E	P	S	O	Mar-15	
30-015-22969	STATE #005	P-28-17S-28E	P	S	O	Feb-15	

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30-015-22894	STATE GQ COM #001	J-07-25S-28E	J	S	S	Jan-17	SWD EFF 3/13
30-015-34827	STATE S 19 #025	O-19-17S-29E	O	S	O	Nov-16	Yeso Formation
30-025-34757	STINGRAY 10 STATE #001	J-10-17S-33E	J	S	O	Jul-14	WOLFCAMP
30-015-24569	SUNRAY STATE #002	L-27-17S-28E	L	S	O	Oct-16	SAN ANDRES
30-025-39400	TAYLOR D #003	G-09-17S-32E	G	P	O	Jan-17	YESO
30-025-39871	TAYLOR D #006	E-10-17S-32E	E	P	O	Oct-16	YESO SPUD 12/04/2011
30-015-25240	TENNECO FEE #001	M-23-17S-28E	M	P	O	Apr-16	SAN ANDRES
30-015-37419	TEX-MACK #239	G-02-17S-31E	G	S	O	Nov-16	Yeso Formation
30-015-35253	TEXACO BE #008	B-16-17S-30E	B	S	I	Dec-16	LOCO HILLS PADDOCK WO 07/05/11 INJ
30-015-32330	THUNDER ROAD FEDERAL #006	B-20-17S-30E	B	F	G	Feb-17	LOCO HILLS PADDOCK
30-015-36280	THUNDER ROAD FEDERAL #008	G-20-17S-30E	G	F	G	Feb-17	GLORIETA-YESO NSL-1426
30-025-33590	TONTO FEDERAL #002	I-12-19S-32E	I	F	O	Dec-16	DELAWARE
30-015-31954	VICTORIA 29 FEDERAL #001	P-29-17S-30E	P	F	O	Nov-16	LOCO HILLS PADDOCK
30-015-04236	W D MCINTYRE C #001	D-21-17S-30E	D	F	O	Oct-16	
30-015-29425	W D MCINTYRE E #003	K-20-17S-30E	K	F	O	Dec-15	SAN ANDRES
30-015-29561	W D MCINTYRE E #004	O-20-17S-30E	O	F	O	Apr-16	SAN ANDRES
30-015-30291	W D MCINTYRE E #005	K-20-17S-30E	K	F	O	Dec-15	PADDOCK
30-015-31564	W D MCINTYRE E #006	N-20-17S-30E	N	F	O	Dec-15	LOCO HILLS PADDOCK
30-015-31786	W D MCINTYRE E #007	N-20-17S-30E	N	F	O	Jan-16	LOCO HILLS PADDOCK
30-015-32187	W D MCINTYRE E #009	N-20-17S-30E	N	F	O	Apr-16	LOCO HILLS PADDOCK
30-015-32217	W D MCINTYRE E #010	K-20-17S-30E	K	F	O	Jan-16	LOCO HILLS PADDOCK

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By: Mahe Z. Pulea Title: Sr VP of Business Development

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